

Petroleum and Energy Consultants Registered in Rocky Mountain States

BURKHALTER ENGINEERING, INC.

715 Horizon Drive, Suite 330 Grand Junction, CO 81501 Telephone (303) 242-8555

September 13, 1985

RECEIVED

SEP 1 6 1985

Utah Oil, Gas & Mining 355 West North Temple St. 3 Triad Center, Suite 350 Salt Lake City, Utah 84180

DIVISIUN OF OIL GAS & MINING

Gentlemen:

Enclosed is Application for Permit to Drill for Calf Canyon Well No. 10. This Application is submitted in behalf of Willard Pease Oil & Gas Company of Grand Junction, Colorado.

Archaeology work is being done at the present time and archaeological clearance will be presented at the on-site. Please expedite this permit at your earliest convenience.

Very truly yours,

 $^{/\!\!/}$ J. N. Burkhalter, PE/PLS

JNB/hm

cc: Willard Pease Jr.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY :

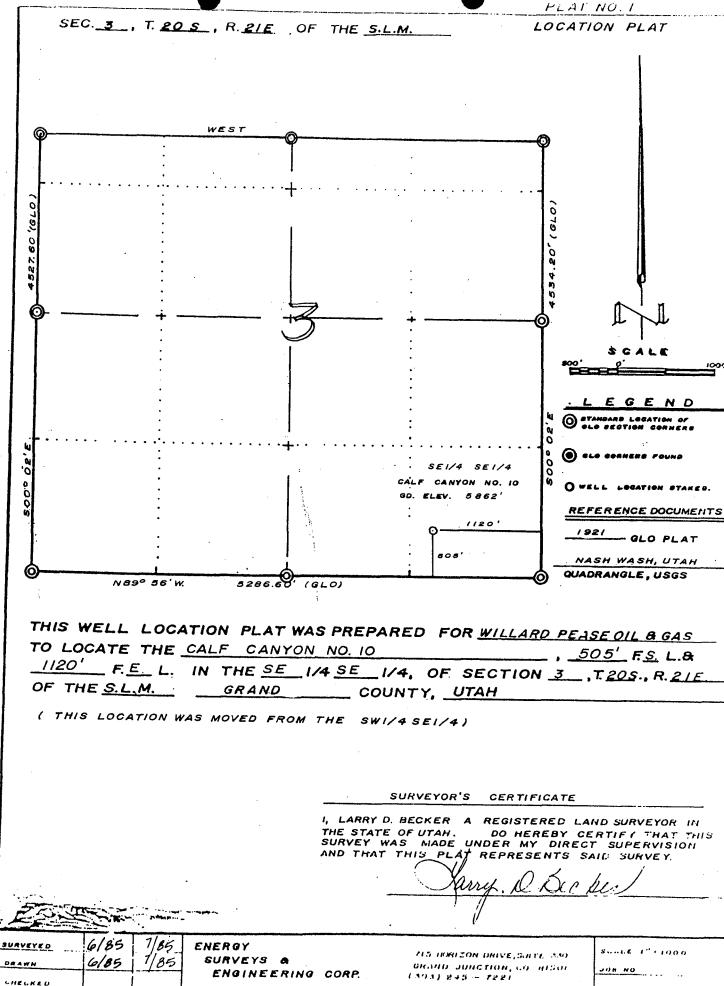
Form approved. Budget Bureau No. 42-R1425.

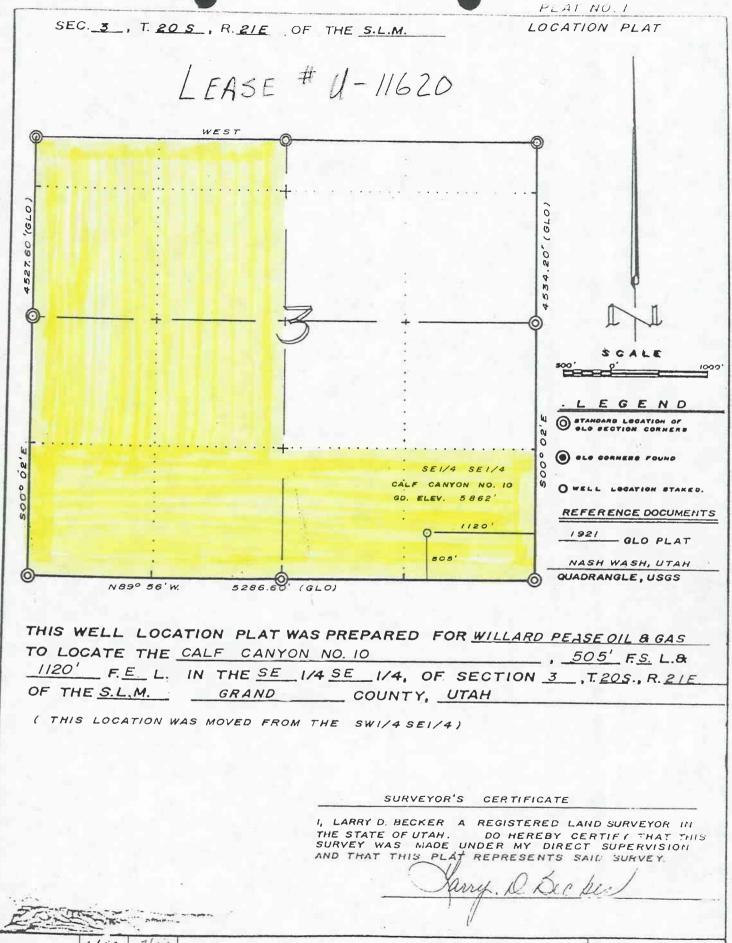
UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** U-11620 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN [PLUG BACK b. TYPE OF WELL CEMED OIL GAS WELL WELL X 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Federal Willard Pease Oil & Gas Company SEP 1 6 1985 3. ADDRESS OF OPERATOR Calf Canyon #10 P.O. Box 1874, Grd Jct, Colo. 81502
4. LOCATION OF WELL (Report location clearly and in accordance with any State reprinciples.) UF OIL 10. FIELD AND POOL, OR WILDCAT GREATER CLSCO At surface 505' FSL & 1120 FEL, SE 1/4, SEGAS48, MSN tNG. 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone SE 1/4, SE 1/4, Approximately same T20S, R21E, SLM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 13. STATE 20.3 miles northwesterly of Cisco Grand Utah 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drlg. unit line, if any) 505 1 354 354.8 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 20. ROTARY OR CABLE TOOLS 983' Rotary | 22. Approx. Date work will start* 3800 21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5862 <u>Sept 198</u>5 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4" 5/8" 24# 200' Circulate cement to surface 7 7/8" 1/2" 10.5# 3800' 150 sx cement EXHIBITS ATTACHED Plat #1 Location and Elevation Plat Exhibit B - Blowout Preventer Drilling Program Surface Use Program Map #1 - Access Road and Radius Map of wells in area - Vicinity Map Map #2 Plat #2 - Drill Pad Layout with Contours Plat #3 - Cross-sections of Drill Pad Plat #4 - Drill Rig Layout - Production Facility Layout Plat #5 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. SIGNED TITLE Consulting Engineer (This space for Federal or State office use) APPROVED BY THE STATE 019-31203 APPROVAL DATE F UTAH DIVISION OF AND MINING

TITT.R

PACING: *See Instructions On Revei

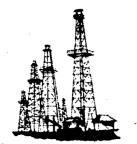




SURVEYED 6/85 7/85 DRAWN 6/85 7/85

ENERGY SURVEYS & ENGINEERING CORP.

715 HORIZON DRIVE, SUITE 330 GRAND JUNCTION, CO. HISOI (303) 245 - 7221



BURKHALTER ENGINEERING, INC.

715 Horizon Drive, Suite 330 Grand Junction, CO 81501 Telephone (303) 242-8555

Petroleum and Energy Consultants Registered in Rocky Mountain States

DRILLING PROGRAM

Willard Pease Oil & Gas Company Calf Canyon #10

- 1. Surface formation is the Mancos.
- 2. Anticipated geological markers are: Dakota 3025', Morrison 3180', Summerville 3700', Entrada 3800'.
- 3. Oil is anticipated in the Dakota, Morrison and Salt Wash Formations.
- 4. Proposed casing program: See item 23 above on A.P.D.
- 5. Pressure Control Equipment: See attached Exhibit B for schematic of blow out preventer. BOP's will be tested before drilling out from under surface casing and will be checked daily.
- 6. The well will be air drilled from under surface casing to total depth.
- 7. Auxiliary equipment;
 - (a) Kelly cock will be kept in the string.
 - (b) A full opening stabbing valve will be on the floor for use when the kelly is not in the string.
 - (c) A float will be run at the bit.
 - (d) Monitoring equipment will be used on the mud system, if mud is used for drilling.
- 8. The logging program will consist of a DIL log from TD to base of surface casing; a Gamma-Density and Compensated Neutron Porosity log TD to 200' above Dakota. No cores or drill stem tests are planned.
- 9. No abnormal pressures, temperatures or poisonous gases are anticipated.
- 10. Proposed spud date is Oct. 1, 1985. Completion operations following drilling.

SURFACE USE PROGRAM

Willard Pease Oil & Gas Company Calf Canyon #10 SE 1/4 SE 1/4, Section 3, T20S, R21E, SLM Grand County, Utah

1. EXISTING ROADS

Reference Map \$1, and \$2 and Plat \$1. The Calf Canyon \$10 well location is 20.3 miles northwesterly of Cisco, Utah. Begin at Cisco, travel 3.8 miles westerly to a T intersection; turn right, travel on County Road 11.7 miles northwesterly toward Cunningham Ranch; to a Y intersection. Turn left, travel 1.6 miles northwesterly on Cunningham Ranch road to a T intersection, turn right, travel northwesterly 0.4 mile to a Y intersection; turn right and travel northerly 2.1 miles to the beginning of the access road. Turn right, where 0.4 mile new road to Calf Canyon \$10 will be built.

Maintenance blading will be done on the county road portion by Pease and other oil and gas operators and the county. The oil field road portion will be maintained by Pease.

Existing roads are colored green on both Map #1 and #2.

2. ACCESS ROADS TO BE CONSTRUCTED

See Map #1. Existing road is complete to CC#1. 0.4 mile new road will be built to CC#10.

Road surface material will be that native to the area. The maximum grade is 8%. The new access road is colored red on Map #1 and #2.

3. LOCATION OF EXISTING WELLS

See Map #1.

4. LOCATION OF EXISTING WELLS AND/OR PROPOSED FACILITIES IF WELL IS PRODUCTIVE

See Plat #5 - Production Facilitites Layout.

5. LOCATION AND TYPE OF WATER SUPPLY

The water source for this well is Nash Wash, 3.2 miles southerly of the location and will be purchased from Bill Cunningham.

6. SOURCE OF CONSTRUCTION MATERIAL

No construction materials will be used other than native materials. Material from cuts will be used in fills. No outside material will be brought in.

7. METHODS FOR HANDLING WASTE DISPOSAL

Cuttings will be buried in the reserve pit and blooie pit at cleanup. Garbage and other waste materials will be contained in a trash cage and it's contents will be disposed of at an approved sanitary land fill. Chemical toilets will be provided and serviced by a local sanitary dealer.

Drilling fluids will be contained in the reserve pit and left to evaporate. Any fluids produced during testing operations will be collected in a test tank or the reserve pit. Any spills of oil, gas, salt water or noxious fluids will be cleaned up and removed.

If the well is productive, produced water will be disposed of on site for 30 days only, or 90 days with the permission of the District Manager. After that time, application will be made for approval of a permanent disposal method in compliance with NTL-2B order, and the rules and regulations of the State of Colorado.

8. ANCILLARY FACILITIES

No ancillary facilities are planned.

9. WELLSITE LAYOUT

RE: Plat #2 - Pit and Pad Layout

Plat #3 - Cross-sections

Plat #4 - Rig Layout

The location will be stripped of 4-6" of topsoil and stockpiled on north and south ends, as shown on Plat #2.

The reserve pit will be constructed on the easterly side of the pad (RE: Plat #2). The pit will be fenced on three sides during drilling and closed on the fourth side upon rig release. This fence will remain until rehabilitation begins.

10. PLANS FOR RECLAMATION OF THE SURFACE

If the well is productive, the reserve pit will be allowed to dry and then be backfilled. All of the area unused for production will be recontoured, topsoil spread and revegetated with the approved seed mixture.

If the well is abandoned, the disturbed area will be recontoured, similar to it's original state. The topsoil stockpile will be distributed evenly and the area revegetated using the approved seed mixture.

Clean-up will be completed and area reseeded by the spring of 1986.

11. SURFACE OWNERSHIP

All lands involving new construction are Federal lands.

12. OTHER_INFORMATION

The well site is on the Mancos desert, east of the Cunning-ham Ranch. Drainage is westerly.

The flora of the area consists of Rabbit Brush, Cheat Grass, Shadscale, Indian Rice Grass, Sagebrush, Curly Grass, Prickly Pear Cactus and Juniper.

The fauna of the area includes rabbits, deer, coyote, livestock, crows, raptors and songbirds.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Willard Pease
Willard Pease Oil & Gas Co.
P.O. Box 1874
Grand Junction, Co. 81502
303-245-5917

J. N. Burkhalter
Burkhalter Engineering
715 Horizon Dr., #330
Grand Junction, Co. 81506
303-242-8555

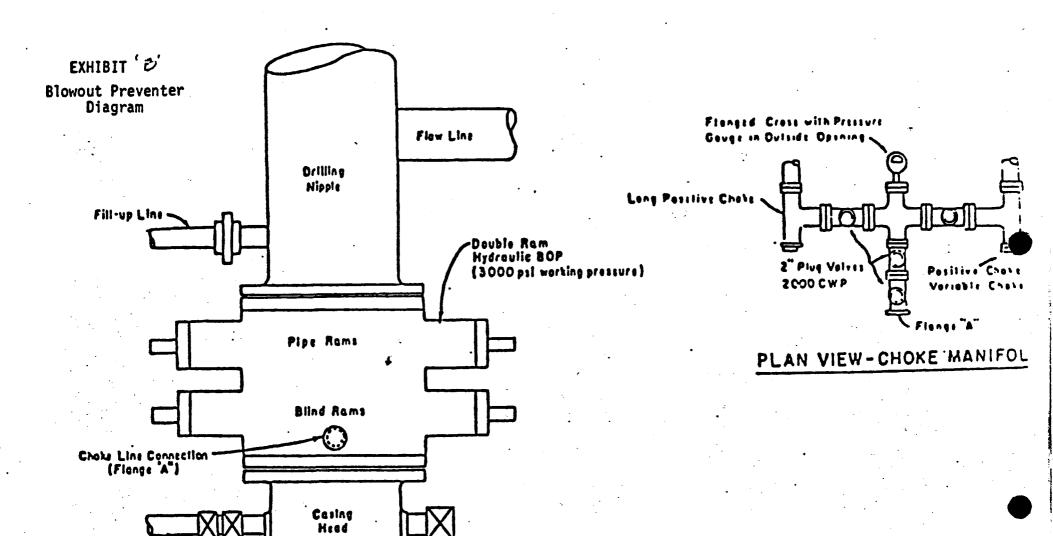
CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Willard Pease Oil & Gas Company and it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9-12-85

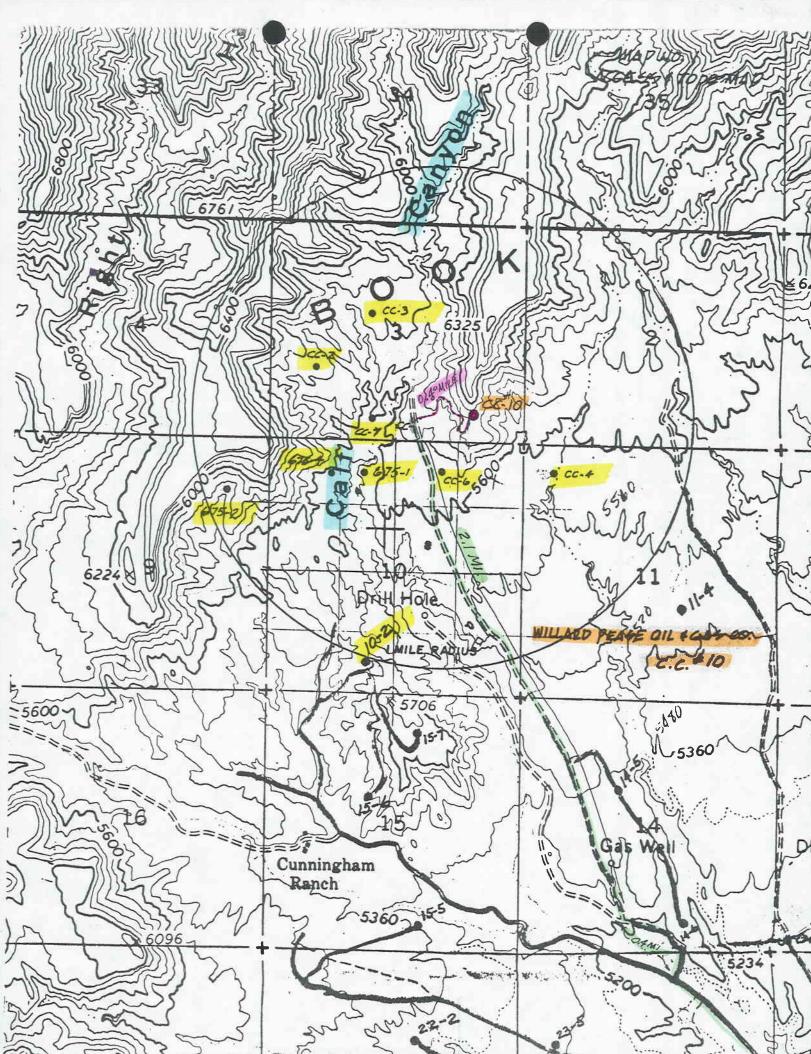
Date

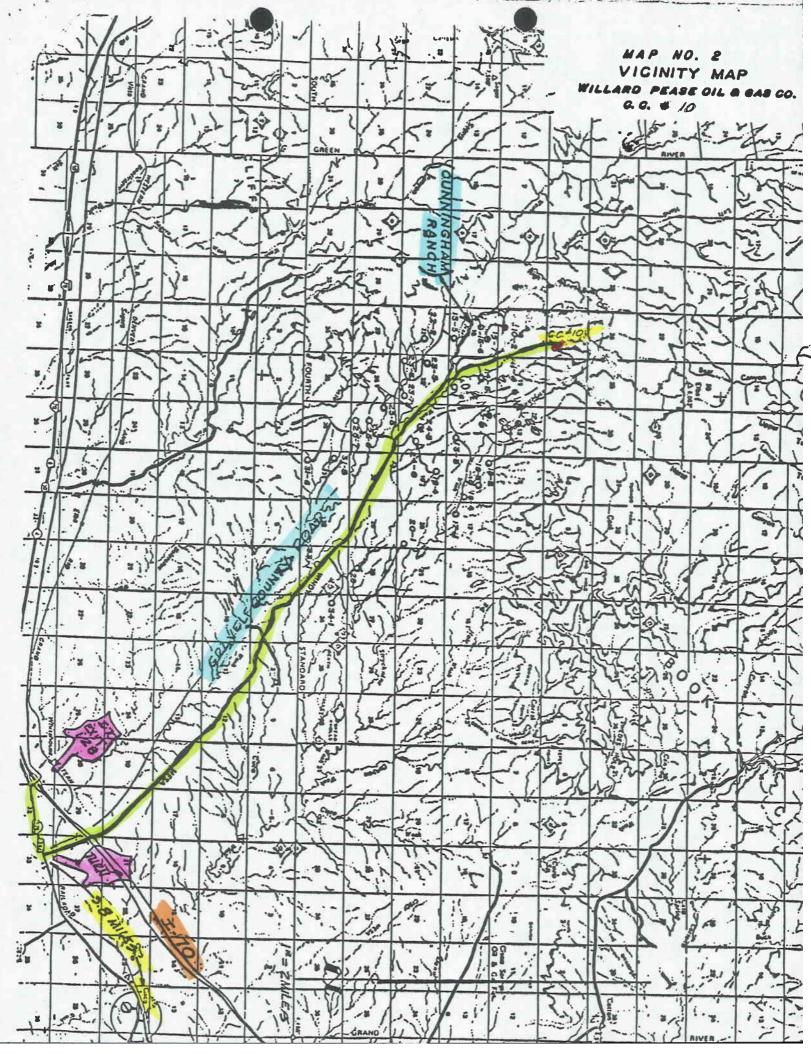
Representative

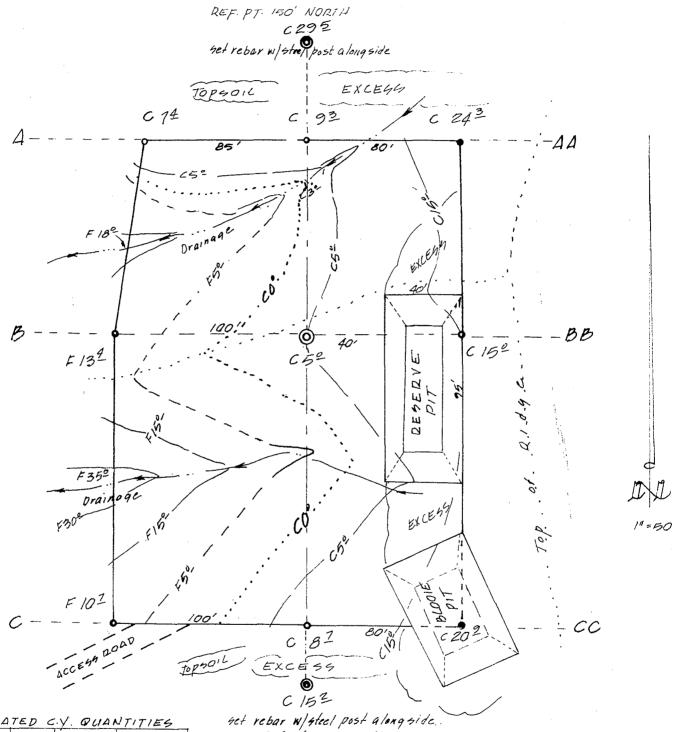


-Surface Casing

XIII Line
2 Valves (2")
(3000 psi working
pressure)





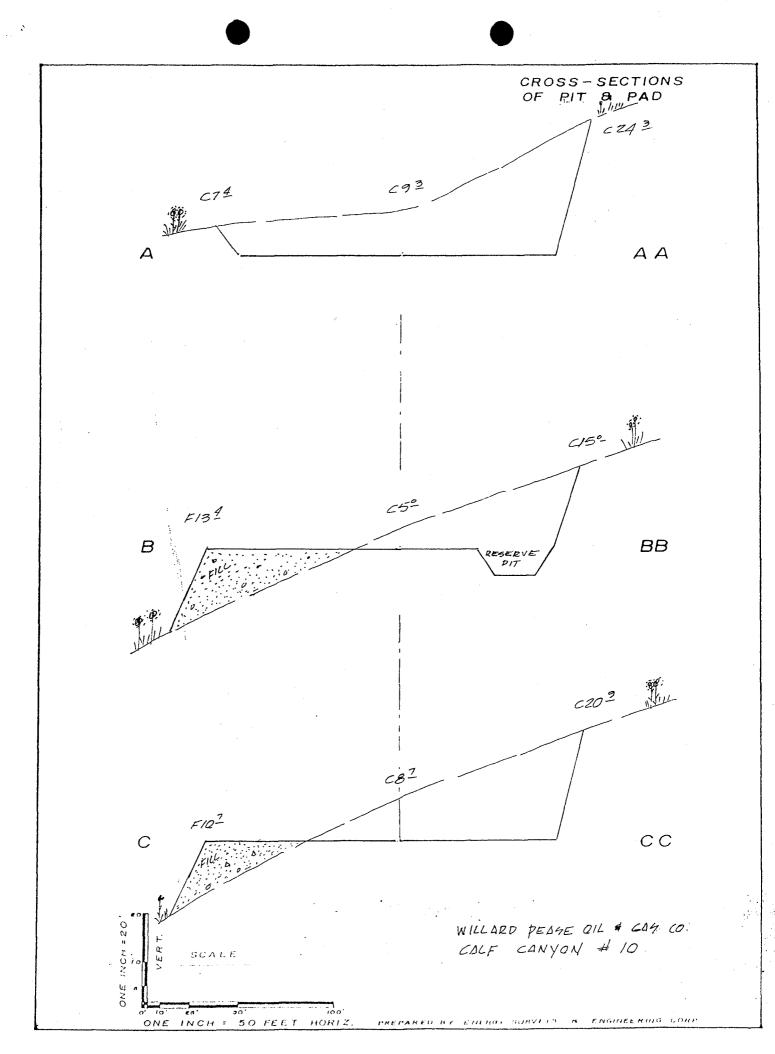


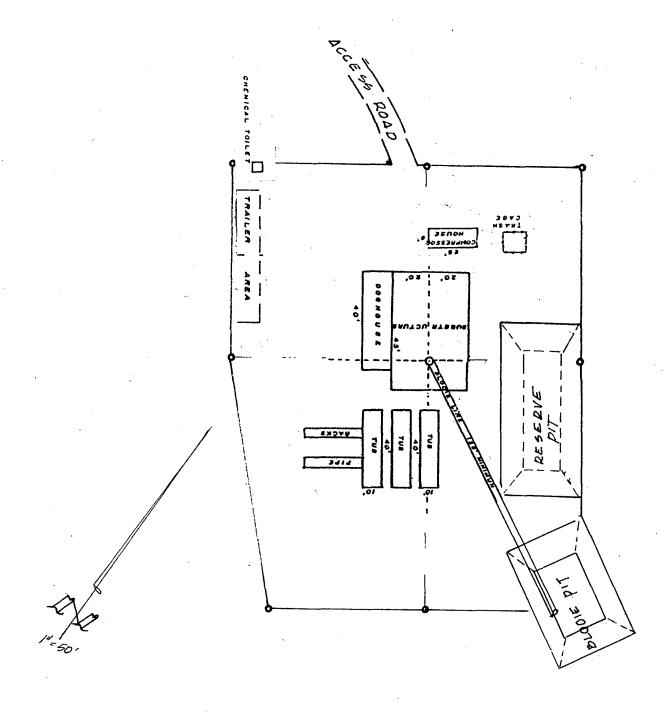
ESTIMATED C.V. QUANTITIES

| ITEM | 200 | PIT. | TOTAL |
|---------|--------|------|--------|
| CUT | 10,083 | 250 | 11,033 |
| FILL | 9,000 | | 9,000 |
| Popeoil | 700 | 150 | 850 |
| EXCEAS | | | 1183 |

WILLBED PEAGE OIL & GAG CO CALF CANYON # 10 LOCATION

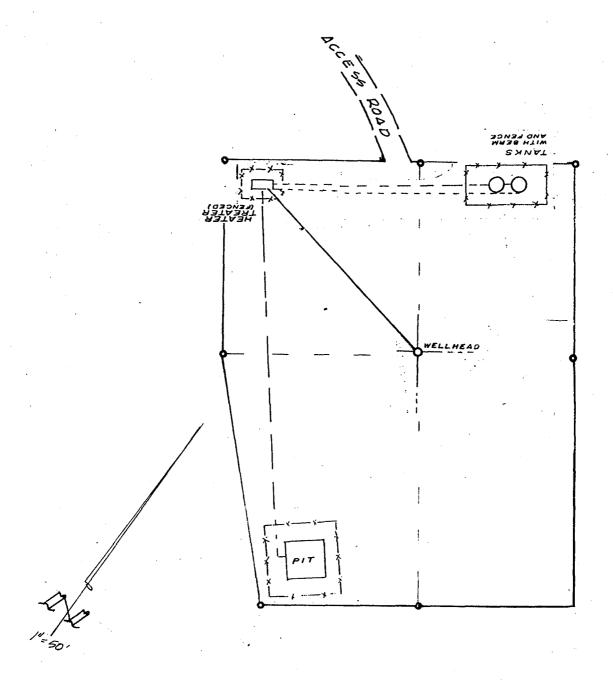
Ref. pt. 180' 400th





CALF CANYON # 10
WILL'ARD PEASE OIL & GAS CO.

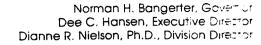
PLAT NO. 5 PRODUCTION FACILITIES



CALF CANYON # 10
WILL'ARD PEASE OIL & GAS CO.

080806

| OPERATOR Willard Pease | Oil x Las Coo. | DATE 9-1985 |
|--|----------------|--------------------------------------|
| WELL NAME _ Colf Canyon o | Fel #10 | |
| SEC SESE 3 T 205 | R 2/E COUNTY | Grand |
| 43-019-31203 API NUMBER | | OF LEASE |
| CHECK OFF: | | |
| PLAT | BOND | NEAREST WELL |
| LEASE | FIELD | POTASH OR OIL SHALE |
| PROCESSING COMMENTS: No other well within | 400' | |
| Water & - 85-01-13 | | |
| | | |
| | | |
| APPROVAL LETTER: | | |
| SPACING: A-3 UNIT | c_3_a | 102-168 11/15/79 CAUSE NO. & DATE |
| c-3-b | Ç-3-c | |
| STIPULATIONS: | | |
| | | |
| | | |
| | | |
| | | |
| | | |





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 20, 1985

Willard Pease Oil & Gas Company P. O. Box 1874 Grand Junction, Colorado 81502

Gentlemen:

Re: Well No. Calf Canyon Federal 10 - SE SE Sec. 3, T. 20S, R. 21E 505' FSL, 1120' FEL - Grand County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
- 4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2 Willard Pease Oil & Gas Company Well No. Calf Canyon Federal 10 September 20, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31203.

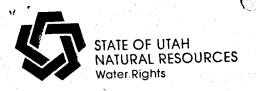
Sincerely,

R. A. Firth

Associate Director, Oil & Gas

as Enclosures cc: Branch of Fluid Minerals

| EXPRESS MA | IL ROUTING SLIP |
|------------|---------------------------------|
| PAM | 12-23 11:004 |
| TAMI | 10 03 11:00 |
| VICKY | 12-23 12:10 |
| CLAUDIA | |
| STEPHANE | |
| CHARLES | CP 12:57 12-23 |
| RULA | |
| MARY ALICE | MAP 12/23 1:63 |
| CONNIE | MAP 12/23 1:63 CD 12-23 1;29 |
| MILLIE | |
| PAM | |



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dee C. Hansen, State Engineer

453 South Carbon Avenue • P.O. Box 718 • Price, UT 84501 • 801-637-1303

RECEIVED

AUG 2 9 1985

DWISION OF OIL GAS & MINING

August 27, 1985

Division of Oil, Gas & Mining Attn: Arlene Sollis 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Re: Temporary Change Application No. 85-01-13

Calf Canyon #8, #9, #10

Dear Arlene:

The above referenced Temporary Change Application has been approved and a copy of the application is enclosed for your information and records.

Please feel free to contact me if you have any questions.

Sincerely,

Mark P. Page Area Engineer

Enclosure

MPP/mjk





Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dee C. Hansen, State Engineer

453 South Carbon Avenue • P.O. Box 718 • Price, UT 84501 • 801-637-1303

August 27, 1985

Burkhalter Engineering for Willard Pease Oil & Gas Co. 715 Horizon Drive, Suite 330 Grand Junction, Colorado 81506

Re: Temporary Change Application No. 85-01-13 Calf Canyon #8, #9, #10

Dear Sirs:

The above referenced Temporary Change Application has been approved and a copy of the application is enclosed for your information and records.

Please feel free to contact me if you have any questions.

Sincerely,

Mark P. Page, Area Engineer for Robert L. Morgan, State Engineer

Enclosure



MPP/mjk



Petroleum and Energy Consultants Registered in Rocky Mountain States

BURKHALTER ENGINEERING, INC.

715 Horizon Drive, Suite 330 Grand Junction, CO 81501 Telephone (303) 242-8555

RECEIVED

AUG 1 9 1985

August 17, 1985

GAS & MINING

Utah State Engineer State Capitol Building Salt Lake City, Utah

Gentlemen:

Enclosed is Application for Temporary Change of Point of Diversion, Place or Purpose of Use, State of Utah, in duplicate. Our check for \$7.50 filing fee is enclosed. Additionally, in duplicate is signed Agreement with Bill Cunningham for use of the water.

Please execute as soon as possible so that we may begin our drilling operation.

Very Truly Yours,

J. N. Burkhalter, PE/PLS

cc: Utah Oil & Gas Comm. V Pease Oil and Gas

TO WHOM IT MAY CONCERN:

I hereby agree to sell water from Nash Wash to Willard Pease Oil & Gas Co. or any of its contractors, for use with the -

Calf Canyon No.8, SESW, Sec 3, T20S, R21E, SLB&M Calf Canyon No.9, SWSE, Sec 3, T20S, R21E, SLB&M Calf Canyon No.10, SWSE, Sec 3, T20S, R21E, SLB&M

The amount of water sold will not exceed 3 acre-feet.

I also agree to this temporary change in the use of my water rights.

Bill Cunningham

Date

| APPLICATION NO | | - | ٥ | / | - | 1 | 3 | | | |
|--------------------|-----|-------|----|-----|-----------|---|---|------|---------|---|
| DISTRIBUTION SVETE | | ••••• | ٠, | ••• | • • • • • | | | | • • • • | • |
| DISCOLUTION SOSTE | R.# | | | | | | | | | |

Application For Temporary Change of Point of Diversion Place or Purpose of Use STATE OF UTAH

W AUG 20 1985

(To Be Filed in Duplicate)

WATER RIGHTS

| | LAKE |
|--|---------|
| Monticello, Utah July 3rd 19 85 | |
| For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use (Strike out written matter not needed) | |
| of water, the right to the use of which was acquired by 01-7 (A-498, Cert. 843) | |
| (Give No. of application, title and date of Decree and Award No.) to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of | |
| 1. The owner of right or application is William W. Cunningham et al Burkhalter Engineering | |
| 2. The name of the person making this application isforWillardPease.Oil& Gas.Co | tion |
| 3. The post office address of the applicant is715 Horizon Drive, Suite 330, Grand Junc Co. 81506 | cion, |
| PAST USE OF WATER | |
| 4. The flow of water which has been used in second feet is 1.00 cfs. | |
| 5. The quantity of water which has been used in acre feet is | |
| 6. The water has been used each year from April 1 to November 1 incl. (Month) (Day) (Month) (Day) | , |
| 7. The water has been stored each year from to incl. (Month) (Day) (Month) (Day) | |
| 8. The direct source of supply is Nash Wash in Grand County. | |
| 9. The water has been diverted intoearthen_ditchestitch at a point located | |
| #1) N. 410' and W. 1750' from E Cor. Sec. 16 | |
| #2) S. 250! and W2200! from NE Cor. Sec. 17, Both T20S, R21E, S | LB&M |
| 10. The water involved has been used for the following purpose: Irrigation | |
| | |
| Total 46.2 acres | |
| NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purpses, give | |
| THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED | |
| 1 The flow of water to be changed in cubic feet per second is | • |
| 2. The quantity of water to be changed in acre-feet is3. a. f | |
| | |
| 3. The water will be diverted into the tank trucks ditch at a point located | .R.c.M |
| | Dur |
| | |
| 4 The change will be made from July 5th, | |
| 5. The reasons for the change are Change in the nature of use. | |
| | |
| 6. The water involved herein has heretofore been temporarily changed | • |
| (List years change has been made) Drilling and maintenance purpos | es for |
| 17. The water involved is to be used for the following purpose. Drilling and maintenance purpose. | |
| Calf Canyon #8 (located in SESW Sec. 3, T20S, R21E, SLB&M) Calf Canyon #9 & #10 (both located in SWSE Total Sec. 3, T20S, R21E, acres | SLB&M |
| NOTE If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use. | |
| EXPLANATORY | |
| Burkhalter Engineering is filing this temporary change ar | plicati |
| in behalf of Willard Pease Oil & Gas Co. # 9 No Well | • |
| #8 43-019-31197 POW/DKTA | |
| A filing fee in the sum of this change or both upon the request of the State Engineer. | - |
| 191 Pall-H | |
| J. M. Ballath. Signature of Applicant | - |
| (/ Oignature of Applicant | ٧ |

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$5.00. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

| | Change Application No. 85-01-13 | , |
|---------|---|---|
| | | (teiver dyssem) |
| N.A. | Application received by Water Commissioner | (Name of Commissioner) |
| | Recommendation of Commissioner | |
| 5/20/89 | Application received over counter in State Engineer's | Office by |
| 8-01-8 | SFee for filing application, received by | ; Rec. No. 1.D |
| | Application returned, with letter, to | for correction |
| | Corrected application resubmitted over counter to State | te Engineer's Office. |
| | Fee for investigation requested \$ | ••• |
| | Fee for investigation \$, received by | : Rec. No |
| | Investigation made by; Reco | mmendations: |
| | | |
| | Fee for giving notice requested \$ | · · · · · · · · · · · · · · · · · · · |
| | Fee for giving notice \$, received by | : Rec. No |
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| | Application approved for advertising by publication mail Notice published in Notice of pending change application mailed to interest to interest the mail mail mail mail mail mail mail mail | rested parties byas followate Received and Name) |
| | Application approved for advertising by publication mail Notice published in Notice of pending change application mailed to interest to the mail of | rested parties byas followate Received and Name) |
| B/24/35 | Application approved for advertising by publication mail Notice published in Notice of pending change application mailed to interest to interest the mail mail mail mail mail mail mail mail | rested parties byas followate Received and Name) |
| 8/26/85 | Application approved for advertising by publication mail Notice published in Notice of pending change application mailed to interest to pending change application mailed to interest to the mailed to interest to pending change application protested by Change application protested by Hearing set for Application recommended for approval by Change Application approved and returned to Bush | rested parties by |
| 8/26/85 | Application approved for advertising by publication mail Notice published in Notice of pending change application mailed to interest to interest the mail mail mail mail mail mail mail mail | rested parties by |
| 8/26/85 | Application approved for advertising by publication mail Notice published in Notice of pending change application mailed to interest to pending change application mailed to interest to the mailed to interest to pending change application protested by Change application protested by Hearing set for Application recommended for approval by Change Application approved and returned to Bush | rested parties by |
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age Cere Engineet

FOR State Engineer

REC'D MDO SUBMIT IN

(Other instructions on reverse side)

5 7:45 A.M. Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

| | DEPARTMEN | | 5. LEASE DESIGNATION AND SERIAL NO. | | | | | |
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| A DD1 10 4 T10 | | GICAL SURVE | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | |
| | N FOR PERMIT | TO DRILL, D | EEP | EN, OR PLUG B | ACK | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | |
| 1a. TYPE OF WORK DR | ILL 🛭 | DEEPEN [| 7 | PLUG BAG | CK 🗀 | 7. UNIT AGREEMENT NAME | | |
| b. TYPE OF WELL | | | ┙. | I EOO DA | | | | |
| WELL [X] | VELL OTHER | | 81 Z (| INGLE Y MULTIP | LE | 8. FARM OR LEASE NAME | | |
| 2. NAME OF OPERATOR | | | | | | Federal | | |
| Willard P | <u>ease Oil & Ga</u> | as Company | | | | 9. WELL NO. | | |
| 3. ADDRESS OF OPERATOR | | | | | | Calf_Canyon #10 | | |
| P.O. Box | 1874, Grd Jct | , Colo. | 815 | 02 | | 10. FIELD AND POOL, OR WILDCAT | | |
| AL SUITACE | | | | | | <u>Calf Canyon</u> | | |
| 50. | 5' FSL & 1120 |) FEL, SE | 1/4 | , SE $1/4$, Sec | 3, | 11. SEC., T., R., M., OB BLK. AND SURVEY OR AREA | | |
| At proposed prod. zon | | | | | | SE 1/4, SE 1/4, Sec | | |
| 14. DISTANCE IN MILES | Approximat | Cely same | OFFIC | r. • | | T20S, R21E, SLM 12. COUNTY OR PARISH 13. STATE | | |
| | s northwester | the state of the s | | | | _ | | |
| 15. DISTANCE FROM PROP | OSED* | TY OF CIS | | O. OF ACRES IN LEASE | 1 17 NO 6 | Grand Utah OF ACRES ASSIGNED | | |
| PROPERTY OR LEASE | LINE, FT. | | | | тот | HIS WELL | | |
| (Also to nearest drl. 18. DISTANCE FROM PROI | POSED LOGATIONS | 505' | 19. PR | 354.8 ROPOSED DEPTH | 20 ROTA | ABY OR CABLE TOOLS | | |
| TO NEAREST WELL, E OR APPLIED FOR, ON TH | RILLING, COMPLETED. | | | | _ | | | |
| 21. ELEVATIONS (Show wh | ether DF, RT, GR, etc.) | 983 | | 3800 <u>+</u> | I Ro | 22. APPROX. DATE WORK WILL START* | | |
| | | GR 5862 | | | | | | |
| 23. | Ţ | | G ANT | CEMENTING PROGRA | 76 | Sept 1985 | | |
| SIZE OF HOLE | | | | 1 | 1 | | | |
| | SIZE OF CASING | WEIGHT PER FOO | OT | SETTING DEPTH | | QUANTITY OF CEMENT | | |
| 12 1/4" 7 7/8" | 8 5/8" | 24# 10.5# | | 200 ' 3800 ' | | late cement to surfac | | |
| | 4 1/2 | 10.5# | | 3800 | 150 8 | sx cement | | |
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| EXHIBITS A | PPACUPD | | | | | · ICOCIVE | | |
| Plat #1 | - Location | and Flava: | + i ^ 1 | 2 Dla+ | | OCT 1 0 1095 | | |
| ** | - Blowout P | reventer | CTOI | ı Fiac | | OCT 1 8 1985 | | |
| Drilling P: | | 7 | | : | | | | |
| Surface Use | | T. | | | | JIVISION OF OIL | | |
| Map #1 | - Access Ro | ad and Rad | dius | s Map of well | ls in | area GAS & MINING | | |
| Map #2 | - Vicinity | Map | | • | | | | |
| Plat #2 | - Drill Pad | | | | | | | |
| Plat #3 | - Cross-sec | | Dri: | ll Pad | | | | |
| Plat #4 | - Drill Rig | | | | | | | |
| Plat #5 | - Production | n Facility | у La | ayout | | | | |
| • | | | | | | | | |
| IN ABOVE SPACE DESCRIBE | PROPOSED PROGRAM: If | proposal is to deepe | n or p | lug back, give data on pr | esent prod | luctive zone and proposed new productive | | |
| one. It proposat is to | drill or deepen directiona | lly, give pertinent | data o | n subsurface locations an | d measure | d and true vertical depths. Give blowout | | |
| | p // 1 | · | | | | | | |
| SIGNED AND | Duntiall | TITL | eCor | nsulting Engi | neer | DATE 9-12-85 | | |
| (This space for Fede | ral or State office use) | | | | | | | |
| DED.WITE NA | | • | | | | | | |
| PERMIT NO. | | | | APPROVAL DATE | | | | |
| APPROVED BY/S/ | GENE NODINE | ጥነጥነ | .e Dis | STRICT MANAGER | | 1 5 OCT 1985 | | |
| CONDITIONS OF APPROV | AL, IF ANY: | | | | | DATE | | |
| SIGNED | Bullialt ral or State office use) GENE NODINE | TITL | ECOT | n subsurface locations an | d measure | DATE 15 OCT 1985 | | |

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A **DATED 1/1/80**

THE STATE OF UTAH. DO HEREBY CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT REPRESENTS SAID SURVEY.

1/85 6/85 ENERGY SURVEYS & 6/85 185 ENGINEERING CORP. CHECKED

115 HORIZON DRIVE, SHITE 3.50 GRAND SUNCTION, CO MISON (393) 245 - 7221

Samle 1": 1000 JON NO

Willard Pease Oil & Gas Company Well No. Federal CAlf Canyon 10 Sec. 3, T. 20 S., R. 21 E. Grand County, Utah Lease U-11620

CONDITIONS OF APPROVAL

A. DRILLING PROGRAM

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Order 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Office. If operations are to be suspended, prior approval of the District Office will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the Area Office within a minimum of 24 hours prior to spudding. Written notification—in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Order No. 1 this well will be reported on Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continued each month until the well is plugged and abandoned. This report will be sent to the District Office, P.O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Area Office in accordance with requirements of NTL-3A.

If a replacement rig is needed for completion operations, A Sundry Notice (Form 3160-5) to that effect will be filed for prior approval from the District Office, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations verbal approval to bring on a replacement rig will be approved through the District Office.

This well must be spudded by November 1, 1985 due to Deer Winter Range closure stipulations.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

If the well is to be completed for production the Area Office is to be contacted in order to set up a pre-production conference. When the well is placed in a producing status the District Office is to be notified by telegram or other written communication within five working days.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

No well abandonment operations will be commenced without the prior approval of the District Office. In the case of newly-drilled-dry holes or failures, and in emergency situations, oral approval will be obtained from the District Office. A Subsequent Report of Abandonment (Form 3160-5) will be sent to the District Office within 30 days following completion of the well for abandoment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Office, or the appropriate surface managing agency. Upon completion of approved plugging, a dry hole marker will be erected in accordance with 43 CFR 3162.6. The top of the marker will be closed or capped. The following minimum information will be permanently placed on the marker; "Fed" or "Ind", as applicable, "Lease number", "Well number", location of well by 1/41/4 section, township, and range.

B. SURFACE USE PROGRAM

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

Immediately upon completion of drilling, the location, and surrounding areas will be cleared of all remaining debris, materials, trash, and junk not required for production.

Produced waste water will be confined to a unlined pit.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:

Juniper Green

The operator or his contractor will notify the Grand Resource Area at (801) 259-8193 forty-eight (48) hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

The following seed mixture will be used:

| Species | | lbs/acre |
|--|--|------------|
| Grasses | | |
| Agropyron spicatum | Bluebunch wheatgrass | 2 |
| Forbs | | - |
| Melilotus officinalis Medicago sativa | Yellow sweetclover Alfalfa (Spreador II, Nomad, Ladak) | 1/2 1/2 |
| Shrubs | | |
| Kochia prostrata | Summer cypress | 2 |
| | | 5 lbs/acre |

Broadcast seed will be applied at double the above rate.

Final location release will be issued when the seeding is shown to be successful (when perennial vegetation is established).

| Your contact with the District Office is: | |
|---|-----------------------------|
| Greg Noble , Petroleum Engineer | Office Phone: (801)259-6111 |
| | Home Phone: |
| District Address: | |
| 82 East Dogwood, P.O. Box Moab, Utah 84532 | 970 |
| Your contact with the Grand Resource Area | Office is: |
| Jeff Robbins | Office Phone: (801)259-8193 |
| | Home Phone: 259-7964 |
| Area Office Address: | |

Sand Flats Road, P.O. Box M Moab, Utah 84532

DIVISION OF OIL, GAS AND MINING

| | SPUDDING | 3 INFORMA | TION | API #43- | -019-31203 | |
|---------------------------------------|--------------|--|---------|----------|------------|--|
| NAME OF COMPANY: WILI WELL NAME: CALE | | | | | | |
| SECTION SE SE 3 TOWNSHIP | | | | COUNTY_ | Grand | |
| DRILLING CONTRACTOR | Corman | | · | | | |
| RIG # 10 | | | | | | |
| SPUDDED: DATE 10-25-85 | <u>: </u> | | | | | |
| TIME 8 AM | | | | | | |
| HOWRotary | | | | | | |
| DRILLING WILL COMMENCE | | ······································ | | | | |
| • | | | | | | |
| REPORTED BY Lilie | | | | | | |
| TELEPHONE # 303-245-5 | 917 | | | | | |
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| • | | | | | | |
| | | | | , | | |
| | | | | | | |
| DATE 10-28-85 | | | SIGNED_ | RJF | 7 | |

| Spud well 8:00an Rotary Rig #10 18. I hereby certify that the forese SIGNED Carry Rig (This space for Federal or State | ing is true and correct | TITLE | Administrator | | DAT | 1 0-25-85 | |
|---|--|------------------------------------|---|-----------------------------------|-------------------------------|---------------------------------|--------------------------|
| Rotary Rig #10 | ing is true and correct | | Administrator | | DAT | 1 0-25-85 | |
| Rotary Rig #10 | | 1985 | • • • • • • • • • • • • • • • • • • • | | | | |
| Rotary Rig | m Uctober 25, | 1985 | | | | | |
| Rotary Rig | m Uctober 25, | 1985 | | | | | |
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| Rotary Rig | m Uctober 25, | 1985 | | | | | |
| Rotary Rig | m Uctober 25, 1 | 1985 | | | | | |
| Rotary Rig | m October 25, 1 | 1985 | | | | | |
| | m October 25, | 1985 | | | | | |
| | - O-+-1 OF | | | | | | |
| | | | | | | | |
| DESCRIBE PROPOSED OR COMPLETE proposed work. If well is d nent to this work.) * | ED OPERATIONS (Clearly st lirectionally drilled, give | tate all pertine subsurface loc | nt details, and give pe ations and measured ar | ertinent dates, id true vertic | including es al depths for | timated date of s | tarting an zones pert |
| (Other) | CHANGE PLANS | <u> </u> | Completi | on or Recomp | letion Report | completion on We and Log form.) | |
| SHOOT OR ACIDIZE | ABANDON* | | SHOOTING OR | ACIDIZING |] | ABANDONMENT* | |
| FRACTURE TREAT | PULL OR ALTER CAS MULTIPLE COMPLETS | <u> </u> | WATER SHUT-C | - | | REPAIRING WELL ALTERING CASING | |
| | INTENTION TO: | : . | | STBSEQ: | UENT REPORT | OF: | |
| 16. Chec | k Appropriate Box 1 | To Indicate | Nature of Notice, I | Report, or C | Other Data | | |
| | GR58 | 362 | | | Grand | | Jtah |
| 14. PERMIT NO. | 15. ELEVATIONS (| Show whether D | F, RT, GR, etc.) | | 1 | 3, T20S., E | |
| Sec. 3, T20S., 505' FSL & 1120 | | | | | SUL | VET OR ARMA | |
| At surface | | | | | | Canyon | ND . |
| P. O. BOX 1874, 4. LOCATION OF WELL (Report loca See also space 17 below.) | GRAND JUNCTION tion clearly and in accor | N, CO. 81 | JUZ , | VIIVO | | Canyon #1(| |
| WILLARD PEASE O | * | | DIVISION GAS & M | | 9. WELL N | Federal o. | ···· |
| 2. NAME OF OPERATOR | TT 0 010 00 | | | | | R LEASE NAME | |
| OIL GAS GAS OTE | ier | | CET 28 | 1985 | 7. UNIT AG | REEMENT NAME | |
| | proposals to drill or to d PLICATION FOR PERMI | leepen or plug [T—" for such | proposals.) | THE L | 7 7777 | | |
| (Do not use this form for use "AP | | ALF ON 13 | ON MELS | MA | | AR, ALLOTTEE OR T | |
| SUNDRY N (Do not use this form for 1) Use "AP | NOTICES AND R | EDODIC | | | 6. IF INDIA | | RIBE NAME |
| SUNDRY N | ON OF OIL, GAS | <u>_</u> | ŭ | | | U=11620 | |

Form approved.

| ther in- | | Dunger Marie | | J. 45-200 | |
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| a side i | 5. LEASE | DESIGNATION | AND | SERIAL | N |

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| a. TYPE OF WELL | | | <u> </u> | 01.5F/ | SCIV | FD | 7. UNIT AGRI | EMENT | NAME | |
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| b. TYPE OF COMP. NEW XX | WORK DEEP- | PLUG BACK | DIFF. | O41 | | | S. FARM OR | LEASE N | AME | |
| WELIALA | OVER L EN | BACK U | RESVR | Other | 191 | 985 | | | | |
| | | | | | | | Feder | <u> </u> | | - |
| Willard ADDRESS OF OPERA | | il & Gas C | ompany | | 21021 | 55 MI | | | | |
| | | ~~+ C | 2010 0 | 1502 ^{DIV} | SION | DE OIL | CC-10 | D POOL. | QR WILDCAT | |
| P.U. BO | OX 18/4, (| clearly and in acco | rdance with ass | State real | S&M | HAUAO | - Grec | der | Cisco | |
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| | | 1 | 14. PERMIT NO. | ., | DATE ISSU | ED | 12. COUNTY | OR | 13. STATE | |
| | | ָּי, | 13-019-3 | וכתכו | 9-2 | 0-85 | Grand | | Utah | |
| . DATE SPUDDED | 16. DATE T.D. REA | CHED 17. DATE CO | Mrl. (Ready to | | | | , RT, GR, ETC.)* | | | |
| 17-25-85 | | _ | | i i | | | KB 5870' | | 5863' | |
| TOTAL DEPTH, MD & | 10-30-8 | BACK T.D., MD & TVD | | TIPLE COMPL. | | INTERVALS | ROTARY TOO | LS | CABLE TOOLS | * |
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| SIZE ! | | | CKS CEMENT* | SCREEN (M | | SIZE | DEPTH SET (| | PACKER SET (MD) | - |
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| | | 0.74 HOTE | | | | | Dair Be | | | |
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| | | Pumping | | | | | Pr | ut-in) | cing | |
| | d | _ | PROD'N. FOR | OILHBL. | | ASMCF. | WATERBF | 1 | GAN-OIL RATIO | |
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| TE FIRST PRODUCTION 1/-16-85 TE OF TEST 1/-17-85 OW. TUBING PRESS. N/A | HOURS TESTED 24 CASING PRESSURE 25 | CALCULATED 24-HOUR RATE | TEST PERIOD | 100 UNI | | WATI | N-BBL. | 38 | o API | |
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NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies of submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If any or in this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POR SHOW ALL IMPOR DEPTH INTERVAL | OUS ZONES: RIANT ZONES OF PO TESTED, CUSHION | ROSITY AND CONTEN | 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DAILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | 38. GEOLOG | GEOLOGIC MARKERS | |
|--|--|-------------------|--|----------------------------------|-------------------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | | TOP | |
| | | | | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| DAKOTA | 2982 | 3160' | Bottom (3116' to 3160') contains oil, gas & water | Graneros Mrkr Dakota | | 2951 2982 |
| | | : | | Morrison Salt Wash Entrada | 3156' 3422' 3748' | 3156 3422 3748 1 |
| | : | : | | | | |
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| | | | | | | |
| | | | | | | i |



OIL AND GAS CO. BOX 1874, GRAND JUNCTION, COLORADO 81502, (303) 245-5917

November 29, 1985

RECEIVED

State of Utah
Natural Resources
Oil, Gas and Mining
355 W. No. Temple
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

DEC 1 9 1985

DIVISION OF OIL
GAS & MINING

Gentlemen:

Enclosed please find the Well Completion Reports for the Calf Canyon #10 and #11, Lease No. U-11620, Sec. 3, T20S., R21E, Grand County, Utah.

You may take note that both wells are Tight Hole and the information supplied to you is confidential. Thank you.

Very truly yours,

WILLARD PEASE OIL & GAS CO.

Lily Roeland Administrator

Enclosure

Logs/Report

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FÓRM 10

STATE OF UTAH DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

| Page 1 | of3 |
|--------|-----|
| | |

MONTHLY OIL AND GAS PRODUCTION REPORT

| OPERATOR NAME AND ADDRESS: | | UTAH ACCOUNT NUMBER: N1080 | | | | |
|--|---------------|------------------------------------|-----------|---------------------------------------|--------------------|------------------|
| PEASE, WILLARD O&G CO | | REPORT PERIOD (MONTH/YEAR): 2 / 94 | | | | |
| PO BOX 1874 GRAND JUNCTION CO 8150 | | AMENDED REPORT (Highlight Changes) | | | | |
| Vell Name | Producing | Well | Days | | Production Volumes | |
| API Number Entity Location | Zone | Status | Орег | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| A.W. CULLEN GOVT #1 4301916029 02480 20S 23E 15 | MRSN | | | ù-08112 | | |
| CALF CANYON #5 4301930393 02490 20S 21E 11 | DK-CM | | | Pelf Cyn. Unit | U-5675 | (Non Unit well) |
| WESTWATER M-10 4301930275 02495 17S 24E 6 BAR CREEK #1 | DKTA | | | U-13666 | | |
| 4301930335 02505 175 26E 19 CALF CANYON #1 | MRSN | | | Bar Creek Unit | V-16923 | |
| 4301930298 02510 20S 21E 3 | DKTA | | | Calf Cyn. Unit | U-11620 | |
| 4291931203 02510 208 21E 3 | DKTA | | | il | i. r/ 17r | |
| 4301930392 02515 20S 21E 11 | DKTA | | | | U-5675 | |
| FEDERAL #4 4301930188 02520 205 23E 14 | MRSN | | | 4-0147904 | | |
| CISCO SPRINGS FED 12 4301930233 02525 205 23E 14 | DKTA- | | | U-0148171 | 13/94 to PA eff. 1 | 10-92) |
| COWBOY #1 4303730012 02530 39S 22E 14 | ISMY | | | 4-0145834 | | |
| COWBOY 4 4303730037 02530 39S 22E 14 | ISMY | | | it | | |
| COWBOY #5 4303730062 02530 39S 22E 14 COWBOY 7 | ISMY | | | | | |
| 4303730325 02530 39\$ 22E 23 | ISMY | | | 1(| | |
| | | | TOTALS | | | |
| | | | | | | |
| OMMENTS. | | | | | | |
| OMMENTS: | | | | · · · · · · · · · · · · · · · · · · · | | |
| | | | | | | |
| hereby certify that this report is true and complete to | the best of m | v knowleda | 3 | ٢ | Date: | |
| necessive certainy that this report is true and complete to | the occurrent | 1 MIOWICUE | ~. | | | |
| Name and Signature: | | | | | Telephone Number: | 3 |
| | | | | | | |



DENVER REGIONAL OFFICE: 633 17th Street, Suite 1500 Denver, CO 80202 (303) 292-1226 Fax: (303) 292-1502

March 21, 1994

MAR 2 4 1994

Utah Division of Oil, Gas and Mining 3 Triad Center, Suite 350 Salt Lake City, UT 84180

N1080

Re: Change of Name from Willard Pease Oil and Gas Company to Pease Oil and Gas Company.

To Whom it May Concern:

Enclosed please find a copy of documents issued by the Colorado Secretary of State's Office evidencing a name change from Willard Pease Oil and Gas Company to Pease Oil and Gas Company. Please reflect this change in your records.

If you have any questions or need additional information please contact the undersigned.

Sincerely,

PEASE OIL AND GAS COMPANY

Lawra Skaer General Counsel

LS:gb

Enclosure

UtahDiv.OGM

(Fiev. 7/91) SUBMIT ONE Filing fee: \$10.00

This document must be typewritten.

Mail to: Secretary of State Corporations Section 1560 Broadway, Suite 200 Denver, Colorado 80202 (303) 894-2251

FEED COPY

for office use only

CERTIFICATE OF ASSUMED OR TRADE NAME

931135974 \$10.00 505 12-88-93 16:35

| Willard Pease Oil and Gas Company N | ic as |
|---|--|
| limited pagnership or limited liability company under the laws of | Nevada . a corporation. |
| being desirous of transacting a portion of its business under an ass Revised Statutes hereby certifies: | sumed or trade name as permitted by 7-71-101, Colorado |
| 1. The location of its principal office is: 2135 E. Main, | P.O. Box 1874 |
| Grand Junctio The name, other than its own, under which business is carried or | on, CO 81502 |
| Pease Oil and Gas C 3. A brief description of the kind of business transacted under such | ompany, Inc. |
| oil and gas explora | assumed or trade name is: |
| Limited Partners nips or Limited Liabilities Companies complete this section | Corporations complete this section |
| In | |
| IN WITNESS WHEREOF, the undersigned general partner | IN WITNESS WHEDEOF |
| or manager of said limited partnership or limited liability company | IN WITNESS WHEREOF, the undersigned officers of said corporation have this day |
| has this day executed this certificate | overested the second second |
| | WILLARD PRASE Off, AND CIS CONTINUE |
| by (Note 2) | WILLARD PEASE OIL AND GAS COMPANY (Note 2) |
| Title, General Panner or Manager (Note 3) | by Little Xearing (Note 3) |
| Title, General Pattner or Manager | Attest: Secretary Attest: Secretary |
| COLORADO | J |
| STATE OF | |
| COUNTY OFS | SS. |
| Acknowledged before me this | day of <u>Dic</u> 19 93 |
| Willard H. Pease, Jr., as President, and W | ailt Roeland |
| Pease Oil and Gas Company (Insert name, s) as signed as | ove Bleis; |
| In witness whereof I have hereunto set my hand and seal | 1 popularion |
| My commission expires 2h3/27 | EVAM. EDIEJONES |
| 7- 7- 7- | MCIZARY PUBLIC |
| Note 1: Any assumed name used by any corporation shall contain cone of the abbreviations "Corp.", "Inc.", or "Ltd." | one Research Con Color Con Appeted. "Limited", or |
| Any assumed name used by any limited partnership shall or "Company," or one of the abbreviations "L.P.", "Ltd.", or "Co Any assumed name used by a Limited Liability. | ontain one of the words "Limited Partnership", "Limited", or |
| Any assumed name used by a Limited Liability Company m Limited and Company may be abbreviated as Ltd. and Co., | but the word Liability cannot be abbreviated. |

Note 2: Exact name of corporation, limited partnership or limited liability company making the statement.

Note 3: Signature and title of officers signing (for the corporation, must be president or vice president; and secretary or assistant secretary, for a limited partnership must be general partner for a limited liability company must be a manager.)

CERTIFICATE OF BUSINESS: FICTITIOUS FIRM NAME

| conducting a <u>oil and gas exploration</u> c/o The Corporation Trust Company of Nevadurate the fictitious firm name of <u>Pease Oil and and that said firm is composed of the following person</u> will ard Pease Oil and Gas Compa | DEPUTY I Gas Company |
|--|--|
| c/o The Corporation Trust Company of Nevadounder the fictitious firm name of Pease Oil and and that said firm is composed of the following person will ard Pease Oil and Gas Compa | da, One E. First st., Renow DEPUTY |
| under the fictitious firm name of Pease Oil and and that said firm is composed of the following person_ w Willard Pease Oil and Gas Compa | DEPUTY I Gas Company |
| and that said firm is composed of the following person_ w Willard Pease Oil and Gas Compa | Gas Company |
| Willard Pease Oil and Gas Compa | whose name and address of fallows as also |
| Willard Pease Oil and Gas Compa | whose name and address as ioliows, to-wit: |
| | |
| 2135 E. Main | |
| Grand Junction, CO 81501 | |
| Willard H. Pease, Jr., Presiden | it |
| | |
| WITNESS my hand this 1st day of December | er 19 93. WILLARD PEASE OIL AND GAS COMPA |
| : . | a Nevada corporation |
| | 0.200 |
| | Willard H. Pease, Jr. |
| | President |
| | |
| STATE OF COID | |
|) ss. | |
| county of Mesa j | |
| On this 15T day of December A.D. 199 | nersonally appeared before me, a Notary Public |
| Willard H. Pease, Jr., the Preside | ent of Willard Pease Oil and |
| Gas Company | |
| | |
| | |
| who acknowledged that he executed the above instrument. | |

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official stamp at my office in the County of Meso, the day and year in this certificate first above written.

EVA M. EDIE JONES

NOTARY PUBLIC

CC-M-404

4 (3/89)

| OPERATORPEASE OIL & GAS COMPANY | OPERATOR ACCT. NO. N 1080 |
|---------------------------------|---------------------------|
| ADDRESS | |
| | |

| ACTION | CURRENT | NEW | API NUMBER | WELL NAME | | | WELL | LOCATION | | SPUD | EFFECTIV |
|-------------|--------------|--------------|--|--|---------------------------------------|---------------------------------------|----------------|---------------|----------------|---------|-------------|
| CODE | | ENTITY NO. | | WELL WILL | QQ | SC | TP | RG | COUNTY | DATE | DATE |
| | | | | | | | | | | | |
| | | <u> </u> | | | | <u> </u> | <u> </u> | <u> </u> | | · | |
| ELL 1 C | OMMENTS: | *CALF | CANYON UNIT/SAM | E PARTICIPATING AREA/SAM | E DIVISION | OF II | NTERES | T. | | | |
| | | | | | | | | | | | : |
| | γ | | | | | , | · | | | | |
| D | 2510 | 11666 | 43-019-30298 | CALF CANYON #1 CALF CANYON FED #10 | | 3 | 20S 20S | 21E 21E | GRAND GRAND | | 12-1-93 |
| | 05117.0 | 11000 | 43-019-31203 | CALF CANTON FED 710 | | <u> </u> | 203 | 7115 | GRAND | - | |
| ELL 2 C | OMMENTS: | ÷ | | | | | | | , e e e | | • |
| | | | | | | | | | | | • |
| | , | | · · · · · · · · · · · · · · · · · · · | and the second | · · · · · · · · · · · · · · · · · · · | | · | | · | | |
| D | 2515 | 11666 | 43-019-30392 | CALF CANYON #4 | | 11 | 20S | 21E | GRAND - | | 12-1-93 |
| | OMMENTS: | 1 | <u> </u> | | | | ! | ٠ | | | |
| ELL 3 C | OFFICIAL 2: | | • | | | | | | | | |
| | | | | | | | | | · | | |
| | | | 142 010 01160 | GAT II GANNON #7 | | T 2 | 1 200 | T0177 | (ID AND) | | |
| D | 9820 | 11666 | 43-019-31168 43-019-31197 | CALF CANYON #7 CALF CANYON #8 | | 3 | 20S 20S | 21E 21E | GRAND GRAND | | 12-1-93 |
| IFII 4 C | UMMENTS: | 1 | [43 017 31177] | | | 1 | 1 200 | 12.10 | i Grand | | |
| | 0, , 2, | | | | , | | | | | | |
| | | | | | | | | | | | |
| | Γ | <u> </u> | T | | | T | 1 | | | | |
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| ELL 5 C | OMMENTS: | I | <u> </u> | | · | · · · · · · · · · · · · · · · · · · · | - I | · | | | |
| | | | | ~~ | | | | | | | |
| | | | | • | | | | | | Ŋ | |
| CTION C | ODES (See in | structions | on back of form) | | | ····· | | | L. CORDOVA | A (DOGM | `\ |
| Α. | - Establish | new entity | for new well (sing ting entity (group o | le well only) | | | | | Signature | A (DUGE | |
| C · | - Re-assign | well from o | one existing entity | to another existing entity | | | | | ADMIN. ANA | ALYST | 9-9-94 |
| _ | - Re-assion | well from o | one existing entity | to a new entity | | | | | | | |
| D · | - Other (ex | olain in com | whents section) | | | | | | Title | | Date ' |

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

3100 U-08112 et al (UT-920)

AUG 3 0 1994

DECISION

Pease Oil & Gas Company
P. O. Box 1874
Grand Junction, Colorado 81502
: U-08112 et al

Corporate Name Change Recognized

Acceptable evidence has been filed in this office concerning the change of name of Willard Pease Oil and Gas Company to Pease Oil and Gas Company on Federal oil and gas leases.

The following oil and gas leases have been noted to reflect the name change.

| U-08112 | U-0128115 | U-0145834 |
|-----------|-----------|-----------|
| U-0146802 | U-0147904 | U-0149773 |
| U-0140002 | U-1506 | U-5675 |
| U-6791 | U-11620 | U-13666 |
| U-14970 | U-16923 | U-24185 |
| | U-64882 | UTU-67867 |
| U-30291A | UTU-72601 | 010 01001 |
| UTU-72600 | 010-72601 | |

Due to the name change, the name of the principal on the bond is required to be changed from Willard Pease Oil and Gas Company to Pease Oil and Gas Company on Bond No, 400 DX 0202 (BIM Bond No. UT0073). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office.

/s/ ROBERT LOPEZ

Chief, Minerals Adjudication Section

cc: St. Paul Fire & Marine Insurance Co. 385 Washington Street

St. Paul, Minnesota 55102

bc: Vernal District Office
Moab District Office

MMS-Royalty Management Program (Attn: Richard Richards)

UT-920 (Attn: Dianne Wright) UT-922 (Attn: Teresa Thompson)

Dogm Breid Greeshack, 11062 4.

| | on of Oil, Gas and Mining TOR CHANGE HORKSHEET | | | | Routing: /p/ |
|---|---|---|---|---------------------------------------|--|
| | all documentation received by the division regardin each listed item when completed. Write N/A if ite | - | le. | | 2-DTS/8-FILE 3-VLC 4-RJF |
| | | signation of A erator Name Ch | | | 5-LEC |
| The op | perator of the well(s) listed below has ch | nanged (EFFECT) | IVE DATE: | 12-01-93 |) |
| TO (ne | PEASE OIL & GAS COMPANY (address) PO BOX 1874 GRAND JUNCTION CO 81502 LAURA SKAER/303-292-1226 phone () account no. N 1080 | FROM (former o | (address) | PO BOX 1874 | ION CO 81502 /DENVER 292-1226 |
| Hell(s | S) (attach additional page if needed): | | | | |
| Name: Name: Name: Name: Name: | *SEE ATTACHED** API: 019-31003 E API: API: E API: API: E API: API: E API: API: E API: E | Entity:_Entity:Entity:Entity:Entity:_Entity:Entity:_Entity:Entity:_Entity:Entity:_Entity:_Entity:Entity:_Entity:Entity:_Entity:Entity:_Entit | SecTwp SecTwp SecTwp SecTwp | Rng LeRng LeRng LeRng LeRng Le | ease Type:ease Type:ease Type:ease Type:ease Type:ease Type: |
| OPERAT | FOR CHANGE DOCUMENTATION | | | | |
| <u>N/A</u> 1. | . (Rule R615-8-10) Sundry or other <u>lega</u> operator (Attach to this form). | <u>al</u> documentati | ion has b | een receive | d from <u>former</u> |
| <u>Lec</u> 2. | (Rule R615-8-10) Sundry or other <u>legal</u> (Attach to this form). ($f_{c}(4/3.24-94)$ | documentation | has been i | received fro | m <u>new</u> operator |
| <u>Lec</u> 3. | . The Department of Commerce has been con- operating any wells in Utah. Is compa yes, show company file number: <u>0052893</u> | tacted if the ny registered 3. (Mm chg agrv. | new operat with the 8-8-94) | tor above is state? (yes | not currently /no) If |
| <u>Le</u> 4. | (For Indian and Federal Hells ONLY) To (attach Telephone Documentation Form comments section of this form. Manage changes should take place prior to compl | to this repor ment review of letion of steps | rt). Make f Federal s 5 throug | e note of and Indian h 9 below. | BLM status in well operator |
| <u>LC</u> 5. | Changes have been entered in the Oil an listed above. $(9-9-94)$ | d Gas Informat | ion Syster | n (Wang/IBM) | for each well |
| Lup 6. | . Cardex file has been updated for each we | ell listed abov | ve. 9-12 + | 9-12.94 | |
| ν | . Well file labels have been updated for e | • | | 1/ | |
| <u>Le</u> 8. | . Changes have been included on the month for distribution to State Lands and the | nly "Operator, Tax Commission | Address, 7. <i>(9-9-94)</i> | and Account | Changes" memo |

9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

| ERATOR | CHANGE WORKSHEET (CONTINUED) Instial each item when completed. Write Now if item is not applicable. |
|----------|---|
| ENTITY | |
| | (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (ves/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). Left larger Unit |
| Lee 2. | State Lands and the Tax Commission have been notified through normal procedures of entity changes. |
| 30ND VE | RIFICATION (Fee wells only) |
| NA 1. | (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. |
| 2. | A copy of this form has been placed in the new and former operators' bond files. |
| | The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19 |
| LEASE I | NTEREST OWNER NOTIFICATION RESPONSIBILITY |
| , -15 | (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. |
| | Copies of documents have been sent to State Lands for changes involving State leases. |
| FILMING | |
| | All attachments to this form have been microfilmed. Date: Leptember 39 1994. |
| FILING | |
| 1. | Copies of all attachments to this form have been filed in each well file. |
| | The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file. |
| COMMENT | 'S |
| 94090 | 9 B/m/s4. aprv. 8-30-94. |
| | |
| | |
| | |
| IE71/34 | 35 |

FORM 3160-5 (June 1990)

1. Type of Well

12.

UNHED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM | APPRO | \/E |
|-------|-------|-----|
| FURIN | APPRU | VE |

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

7. If Unit or CA, Agreement Designation

U-70813A

8. Well Name and No.

See Exhibit "A" Attached

9. API Well No.

See Exhibit "A" Attached

10. Field and Pool, or Exploratory Area

Calf Canyon

11. County or Parish, State

Grand County, Utah

| SUBMIT IN TR | HOME E | IVEM |
|--------------|--------|------|
| П | MAY 18 | 1998 |

2. Name of Operator

Burkhalter Engineering, Inc.

3. Address and Telephone No.

P.O. Box 60095 Grand Junction, CO 81506 (970) 245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" Attached

TYPE OF SUBMISSION TYPE OF ACTION

| Notice of Intent | Abandonment | Change of Plans |
|--------------------------|----------------------------|-----------------------------------|
| — | Recompletion | New Construction |
| Subsequent Report | Plugging Back | Non-Routine Fracturing |
| | Casing Repair | : Water Shut-Off |
| Final Abandonment Notice | Altering Casing | Conversion to Injection |
| | X Other Change of Operator | Dispose Water |
| | | The Committee of well-to a second |

DIV. OF OIL, GAS & MININ(

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Thate Report results of multiple completion on ₩.e.
Completion or Recompletion Report and Log form

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1998, Burkhalter Engineering became the operator of the wells listed on Exhibit "A" attached. Burkhalter Engineering is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1097

Willard Pease Jr.

Pease Oil and Gas Company

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

representations as to any matter within its jurisdiction

EXHIBIT "A" TO SUNDRY NOTICE U-70813A

| WELL NAME & NO. | API NO. | <u>1/4 1/4</u> | SEC. | TWP. | RNG. |
|--|--|----------------------|---------|-------------------|-------------------------|
| Calf Canyon #1 Calf Canyon #7 Calf Canyon #10 | 43-019-30298 43-019-31168 43-019-31203 | SWSE SESW SESE | 3 3 | 20S 20S 20S | 21E 21E (WIW) 21E |
| Call Carlyon #10 Calf Canyon #11 Federal 675-1 | 43-019-31209 43-019-30376 | SWSW NENW | 3 10 | 20S 20S 20S | 21E (WIW) 21E |
| Federal 675-4 | 43-019-31187 | NENW | 10 | 20S | 21E |
| Federal 675-5 Federal 675-6 | 43-019-31199 43-019-31208 | NENE | 10 9 | 20S 20S | 21E 21E |

Name and Signature:

Page 4 of 08/18/1999

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

| OPERATOR NAME AND ADDRES | s | | UTAH ACCOUNT NUMBER: N1080 | | | | | | |
|--|-----------|--------|--------------------------------------|--------|------------------|---------------------|-------------------|--|--|
| | | | UTAH ACCOUNT NUMBER: N1080 | | | | | | |
| PEASE OIL & GAS COM | PANY | | REPORT PERIOD (MONTH/YEAR): 7 / 1999 | | | | | | |
| PO BOX 60219 GRAND JUNCTION, CO | 81506 | | AM | ENDED | REPORT [| Highlight Ch | anges) | | |
| WELL NAME | Producing | Well | Well | Days | T | Production Vo | olumes | | |
| API Number Entity Location | Zone | Status | Туре | Oper | OIL(BBL) | GAS (MCF) | WATER (BBL | | |
| FEDERAL 15-1 4301930585 11391 20S 21E 15 | DKTA | | GW | | U-2140A | apprv 12.16.99 | 4.1.98 | | |
| FEDERAL 25-2 4301930587 11392 20S 21E 25 | ENRD | | OW | | U-2139A | apprv 12:16:99 | eth. | | |
| FEDERAL 23-1 4301930355 11393 20S 21E 23 | DK-MR | | GW | | U-2139A | 12.16.99 | ebb4.1.9 | | |
| FEDERAL 25-1 4301930359 11394 20S 21E 25 | MRSN | | GW | | u-213 9 A | 12.16.99 | 4604.1.9 | | |
| FEDERAL 24-3 4301930432 11395 20S 21E 24 | DKTA | | GW | | U-2139A | 12.16.99 | A60 4.1.9 | | |
| ERAL 31-3 4501930428 11603 20S 22E 31 | DKTA | | GW | | | | | | |
| CALF CANYON #1 4301930298 11666 20S 21E 03 | DKTA | | OW | | u-11620 | Call Canyon unit | apprv 8.0 | | |
| FEDERAL 675-1 4301930376 11666 20S 21E 10 | DKTA | | OW | | u-5675 | call caryon unit | h (i | | |
| FEDERAL 675 #4 4301931187 11666 20S 21E 10 | CDMTN | | OW | • | <i>)</i> / | call canyon untt |) ₁ 11 | | |
| FEDERAL 675 #5 4301931199 11666 20S 21E 10 | CDMTN | | OW | | 11 | call canyon unit | n n | | |
| CALF CANYON FEDERAL #10 4301931203 11666 20S 21E 03 | DKTA | | OW | | U-11U20 | Call canyon | 11 11 | | |
| FEDERAL 675-6 4301931208 11666 20S 21E 09 | CDMTN | | OW | | U-5675 | call, carryon unit | נו זן | | |
| | | | | | | | | | |
| | | | 7 | TOTALS | | | | | |
| COMMENTS : | | | | | | ı | L | | |
| | | | | | | | | | |

Date:_

Telephone Number:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-931

August 5, 1999

Burkhalter Engineering, Inc. P.O. Box 60095 Grand Junction, Colorado 81506

Re:

Successor of Operator

Calf Canyon

Grand County, Utah

Gentlemen:

On July 26, 1999, we received an indenture dated July 12, 1999, whereby Pease Oil and Gas Company resigned as Unit Operator and Burkhalter Engineering, Inc. was designated as Successor Unit Operator for the Calf Canyon Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 5, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Calf Canyon Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1097 will be used to cover all operations within the Calf Canyon Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

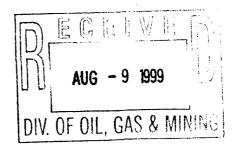
Enclosure

bcc: District Manager - Moab (w/enclosure)

Minerals Adjudication Group U-932
File - Calf Canyon Unit (w/enclosure)
MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

UT931:TAThompson:tt:8/5/99



Page No. 1

Well Status Report Utah State Office Bureau of Land Management

Lease

Api Number Well Name

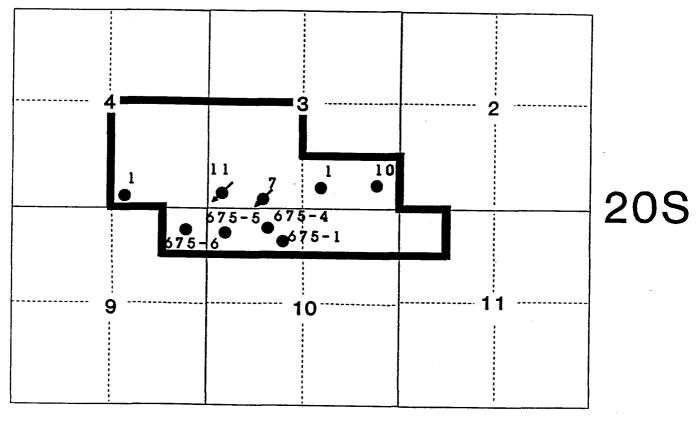
QTR Section Township Range Well Status Operator

| TUSPECTION TEEMS 010100134 | ** | Inspection | Item: | UTU70813A |
|----------------------------|----|------------|-------|-----------|
|----------------------------|----|------------|-------|-----------|

| UTU56 7 5 | 4301930376 1 FEDERAL-675 | NENW | 10 T20S | R21E POW | PEASE OIL & GAS COMPANY |
|------------------|---------------------------------|------|---------|----------|-------------------------|
| UTU11620 | 4301930298 1 FEDERAL-ANSCHUTZ-C | SWSE | 3 T20S | R21E OSI | PEASE OIL & GAS COMPANY |
| UTU11620 | 4301931203 10 CALF CANYON-FEDER | SESE | 3 T20S | R21E POW | PEASE OIL & GAS COMPANY |
| UTU11620 | 4301931209 11 CALF CANYON | SWSW | 3 T20s | R21E WIW | PEASE OIL & GAS COMPANY |
| UTU56 7 5 | 4301931187 4 FEDERAL 675 | NENW | 10 T20S | R21E POW | PEASE OIL & GAS COMPANY |
| UTU56 7 5 | 4301931199 5 FEDERAL 675 | NWNW | 10 T20S | R21E POW | PEASE OIL & GAS COMPANY |
| UTU56 7 5 | 4301931208 6 FEDERAL 675 | NENE | 9 T20S | R21E POW | PEASE OIL & GAS COMPANY |
| UTU11620 | 4301931168 7 FEDERAL CALF CANYO | SESW | 3 T20S | R21E WIW | PEASE OIL & GAS COMPANY |

CALF CANYON UNIT Grand County, Utah

EFFECTIVE: DECEMBER 1, 1993



21E

UNIT OUTLINE (UTU70813A)

640.00 ACRES

SECONDARY ALLOCATION FEDERAL 100.00%

| · · · | Oil, Gas and Mining ATOR CHANGE WORKSHEET | Routing: |
|---------------|---|---|
| | documentation received by the division regarding this change. The listed item when completed. Write N/A if item is not applicable. | 2-GLH. 7-KAS 3-RB - RB 8-SI 4-COW - 9-FILE |
| | nge of Operator (well sold) ☐ Designation of Agent gnation of Operator ☐ Operator Name Change Only | L- P |
| The open | ator of the well(s) listed below has changed, effective:4-1-98 | |
| TO: (ne | w operator) (address) BURKHALTER ENGINEERING INC FROM: (old operator) PO BOX 60095 GRAND JUNCTION CO 81506 (address) | PEASE OIL & GAS COMPANY PO BOX 60219 GRAND JUNCTION CO 81506 |
| | Phone: <u>(970) 245–5917</u> Account no. <u>N6820</u> | Phone: (970) 245-5917 Account no. N1080 |
| WELL | * CALF CANYON UNIT | |
| Name: | *SEE ATTACHED** API: 4301931363 Entity: S 3 T API: Entity: S T TOR CHANGE DOCUMENTATION (r649-8-10) Sundry or other legal documentation has been received from the form). (lec'd 5-18-98) | R Lease: R Lease: R Lease: R Lease: R Lease: R Lease: |
| <u>Le</u> 2. | (r649-8-10) Sundry or other legal documentation has been received from form). (hc/d 5-18-98) | the NEW operator (Attach to this |
| <u>N∕A</u> 3. | The Department of Commerce has been contacted if the new operator ab wells in Utah. Is the company registered with the state? (yes/no) l | ove is not currently operating any f yes, show company file number: |
| | FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been containote of BLM status in comments section of this form. BLM approval of I changes should ordinarily take place prior to the division's approval, and through 9 below. (Let 2 8 9 9 (Let 2 12 22) | federal and Indian well operator before the completion of steps 5 |
| UP 5. | Changes have been entered in the Oil and Gas Information System (3270) (11-19-99) Cardex file has been updated for each well listed above. | - |
| iith. | Well file labels have been updated for each well listed above. | |
| <u>DP</u> 8. | Changes have been included on the monthly "Operator, Address, and Account Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (10, 29, 9) | 1) Caryon (12.30.99) |
| <u>11</u> 9. | A folder has been set up for the Operator Change file , and a copy of the reference during routing and processing of the original documents. | s page has been placed there for |

| OPERATO | OR CHANGE WORKSHEET (continged) - Initial each item when completed. Write N/meritem is not applicable. |
|--|--|
| ENTITY | REVIEW |
| <u>lDP 1.</u> | (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form. |
| <u>VD</u> C ₂ . | 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes. 2. A copy of this form has been placed in the new and former operator's bond files. 3. The FORMER operator has requested a release of liability from their bond (yes/no), as of today's date lf yes, division response was made to this request by letter dated at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding. 4.2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19, of their responsibility to notify all interest owners of this change. |
| BOND V | TERIFICATION - (FEE WELLS ONLY) |
| MAYEC 1. | (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. |
| plaffec 2. | A copy of this form has been placed in the new and former operator's bond files. |
| Valyc3. | |
| LEASE 1 | INTEREST OWNER NOTIFICATION OF RESPONSIBILITY |
| MAJG.c1. | Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding. |
| Affec 2. | |
| FILMIN | G |
| 1. | All attachments to this form have been microfilmed. Today's date: 4,24,01. |
| FILING | |
| 1. | Copies of all attachments to this form have been filed in each well file. |
| 2. | The original of this form, and the original attachments are now being filed in the Operator Change file. |
| COMMI | ENTS |
| 19062 Filed 990902 990902 990902 but 1 Will to | Per Keresa Thompson we been there hasn't been any paperwork on Naff Canyon unit approval as of Jet. 9 lec'd Calf Canyon unit approval. 1 left message for marie mchann (Blm) for fed. wells Marie (Blm) cased me back. (aff Canyon unit wells have been approved. 1 let the federal ones Net. There is a problem, per marie those approveds 1 alle another week. She will send me a loop as soon as it is approved. 1 lailed marie mchann (Blm; 935.259.2135) to find out if fed. wells apply. She 1 another there is a bonding prisum. Only last langon a wells have been approved. |

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVED | | | | | | |
|-----------------------------|----------------|--|--|--|--|--|
| Budget Bureau No. 1004-0135 | | | | | | |
| Expires: | March 31, 1993 | | | | | |

5. Lease Designation and Serial No.

| :: | SUNU | HI N | DITICES | AND R | EPORTS | ON | WFLL2 | | |
|----|--------|--------|-----------|-----------|----------|----|-----------|-----------|-----------|
| _ | rm for | מנטטטפ | ale to de | III or to | deeten o | | ntry to a | different | recervair |

_Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allonce or Tribe Name

| SUBMIT | IN TRIPLICATE | 7. If Unit or CA, Agreement Designation Calf Canyon Secondary Unit |
|--|---|--|
| 1. Type of Well | | UTU70813A |
| Oil Swell Other | | 8. Well Name and No. |
| 2. Name of Operator | | See Exhibit "A" attached |
| Twin Arrow, Inc. | | 9. API Well No. |
| 3. Address and Telephone No. | | See Exhibit "A" attached |
| P.O. Box 948, Rangel 4. Location of Well (Footage, Sec., T., R., M., or Survey De | y, CO 81648 970-675-8226 | 10. Field and Pool, or Exploratory Area |
| | | 11. County or Parish, State |
| See Exhibit "A" attach | ed | Grand County, Utah |
| 12. CHECK APPROPRIATE BOX(| s) TO INDICATE NATURE OF NOTICE, REP | ORT, OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | УИ |
| Notice of Intent | Abandonment | Change of Plans |
| _ | Recompletion | New Construction |
| Subsequent Report | Plugging Back | Non-Routine Fracturing |
| | Casing Repair | Water Shut-Off |
| Final Abandonment Notice | Aluming Cusing | Conversion to Injection |
| | Change of operto | Dispose Water (Noise: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| terms and conditions of lands or portions ther | s lease (wells) will be provided by J.M.Budg N. Burkha | ed on the leased |
| Signed | Tide Office Manager | Date 8/18/2000 |
| Title 18 U.S.C. Section 1001, makes it a crime for any per or representations as to any manner within its jurisdiction. | son knowingly and willfully to make to any department or agency of th | e United States any false, fictitious or fraudulent statement |

EXHIBIT "A" UNIT # UTU70813A

| WELL NAME | <u>API NUMBER</u> |
|-----------------|-------------------|
| CALF CANYON #1 | 430193029800 |
| FEDERAL 675-1 | 430193037600 |
| CALF CANYON #7 | 430193116800 |
| FEDERAL 675-4 | 430193118700 |
| FEDERAL 675-5 | 430193119900 |
| CALF CANYON #10 | 430193120300 |
| FEDERAL 675-6 | 430193120800 |
| CALF CANYON #11 | 430193120900 |

Results of query for MMS Account Number UTU70813A

| API Number | Operator | Well Name | Well Status | Lease or CA Number | Inspection Item | Township | Rang |
|---------------|----------------------------------|-------------------------|----------------|--------------------------|--------------------|----------|------|
| 4301930298 | BURKHALTER ENGINEERING INC | 1 FEDERAL-ANSCHUTZ-C | OSI | UTU11620 | UTU70813A | 20S | 21E |
| 4301930376 | BURKHALTER ENGINEERING INC | 1 FEDERAL-675 | POW | UTU5675 | UTU70813A | 20S | 21E |
| | BURKHALTER ENGINEERING INC | 7 FEDERAL CALF CANYO | wiw | UTU11620 | UTU70813A | 20S | 21E |
| 4301931187 | BURKHALTER ENGINEERING INC | 4 FEDERAL 675 | POW | UTU5675 | UTU70813A | 20S | 21E |
| | BURKHALTER ENGINEERING INC | 5 FEDERAL 675 | POW | UTU5675 | UTU70813A | 20S | 21E |
| | BURKHALTER ENGINEERING INC | 10 CALF CANYON-FEDER | POW | UTU11620 | UTU70813A | 20S | 21E |
| 4301931208 | BURKHALTER ENGINEERING INC | 6 FEDERAL 675 | POW | UTU5675 | UTU70813A | 20S | 21E |
| | BURKHALTER ENGINEERING INC | 11 CALF CANYON | wiw | UTU11620 | UTU70813A | 20S | 21E |

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

October 16, 2000

Twin Arrow, Inc. P.O. Box 948 Rangely, Colorado 81648

Re:

Calf Canyon Unit Grand County, Utah

Gentlemen:

On October 5, 2000, we received an indenture dated September 1, 2000, whereby Burkhalter Engineering, Inc. resigned as Unit Operator and Twin Arrow, Inc. was designated as Successor Unit Operator for the Calf Canyon Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective October 16, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Calf Canyon Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1185 will be used to cover all operations within the Calf Canyon Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Moab (w/enclosure)

Division of Oil, Gas & Mining

Minerals Adjudication Group U-932 File - Calf Canyon Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT931:TAThompson:tt:10/16/00

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING

| ROUILING | | | | |
|----------|--|----------------|--|--|
| 1. GLH | | 4-KAS | | |
| 2. CDW 🗸 | | 5-8 1/1 | | |
| 3. JLT | | 6-FILE | | |

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

| The operator of the well(s) listed below | has changed, effective: | 7-1-200 | 0 | | | |
|--|---|--------------|----------------------------|---------------|--------------|--|
| FROM: (Old Operator): | | TO: (No | ew Operator): | _ | | · |
| BURKHALTER ENGINEERING | | , | RROW INC. | | | • |
| Address: 2285 LUCKY JOHN DR. | | | P. O. BOX 94 | 48 | | |
| P. O. BOX 60095 | | | | | | |
| GRAND JUNCTION, CO 81506 | | RANGEL | Y, CO 81648 | | | |
| Phone: 1-(970)-243-6060 | | Phone: | 1-(970)-675- | 8226 | | |
| Account No. N6820 | | Account | No. N1415 | | | |
| | CA No. | Unit: | CALF CAN | YON | | |
| WELL(S) | , | | | | | |
| NAME | API NO. | ENTITY NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
| CALF CANYON # 1 | 43-019-30298 | 11666 | 03-20S-21E | FEDERAL | | S |
| CALF CANYON FEDERAL # 10 | 43-019-31203 | 11666 | 03-20S-21E | FEDERAL | | S |
| FEDERAL 675-6 | 43-019-31208 | 11666 | 09-20S-21E | FEDERAL | | P |
| FEDERAL 675-1 | 43-019-30376 | 11666 | 10-20S-21E | FEDERAL | | P |
| FEDERAL 675-4 | 43-019-31187 | 11666 | 10-20S-21E | FEDERAL | ow | P |
| FEDERAL 675-5 | 43-019-31199 | 11666 | 10-20S-21E | FEDERAL | OW | S |
| | | | | | | |
| | | | <u> </u> | <u> </u> | <u> </u> | |
| OPERATION CHANGES NO CONTENTS | | | | | | <u>. </u> |
| OPERATOR CHANGES DOCUMENT 1. (R649-8-10) Sundry or legal documentation was | | IER operato | or on: | 07/27/2000 | | 4 144 2 444 |
| 2. (R649-8-10) Sundry or legal documentation wa | as received from the NEW | operator on: | | 04/24/2000 |) | |
| 3. The new company has been checked through the | ne Department of Commen | ce, Division | ı of Corporati | ons Databas | se on: | 11/01/200 |
| 4. Is the new operator registered in the State of U | tah: YES | _Business] | Number: | 873902-014 | 2 | |
| 5. If NO , the operator was contacted contacted or | 1: | _ | | | | |
| Federal and Indian Lease Wells: The or operator change for all wells listed on Feder | | s approved | d the (merge 04/01/2000 | | ange, | |
| 7. Federal and Indian Units: The BLM o | т BIA has approved the | successor | of unit oper | ator | | |

| 8. | Federal and Indian Communization Agreement change for all wells listed involved in a CA on: | nents ("CA"): The BI | LM or the BIA h | as approved the operator |
|------------|---|---|-----------------------|-------------------------------------|
| 9.1 | Underground Injection Control ("UIC") Prog for the enhanced/secondary recovery unit/project for the | _ | | ransfer of Authority to Inject, N/A |
| D | ATA ENTRY: | | | |
| 1. | Changes entered in the Oil and Gas Database on: | 11/01/2000 | | |
| 2. | Changes have been entered on the Monthly Operator C | Change Spread Sheet on: | 11/01/2000 | |
| 3. | Bond information entered in RBDMS on: | N/A | | |
| 4. | Fee wells attached to bond in RBDMS on: | N/A | | |
| S 7 | State well(s) covered by Bond No.: | N/A | | |
| F | EE WELLS - BOND VERIFICATION/LEAS | E INTEREST OWN | ER NOTIFICA | ΓΙΟΝ: |
| | (R649-3-1) The NEW operator of any fee well(s) listed by | | N/A | |
| 2. | The FORMER operator has requested a release of liability. The Division sent response by letter on: | ty from their bond on: N/A | N/A | |
| 3. | (R649-2-10) The FORMER operator of the Fee wells has of their responsibility to notify all interest owners of this | | ned by a letter from | the Division |
| | LMING: All attachments to this form have been MICROFILMEI | Don: 2, HO | > <i>I</i> | |
| | LING: ORIGINALS/COPIES of all attachments pertaining to e | ach individual well have be | een filled in each we | ell file on: |
| CC | DMMENTS: | *************************************** | | 100 ENL. |
| | | | | |
| | | | | |
| | | 77910 | | |
| | | | | |
| | | | | |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

N REPLY REFER TO UT-922

May 24, 2001

Jelco Energy Inc. P.O. Box 948 Rangely, Colorado 81648

Re:

Calf Canyon Unit Grand County, Utah

Gentlemen:

On May 24, 2001, we received an indenture dated May 23, 2001, whereby Twin Arrow, Inc. resigned as Unit Operator and Jelco Energy Inc. was designated as Successor Unit Operator for the Calf Canyon Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 24, 2001. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Calf Canyon Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1185 will be used to cover all operations within the Calf Canyon Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely.

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Moab (w/enclosure)

Division of Oil, Gas & Mining

Minerals Adjudication Group U-924
File - Calf Canyon Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:5/24/01

RECEIVED

MAY 2.9 2001

DIVISION OF OIL, GAS AND MINING

Results of query for MMS Account Number UTU70813A

| Production | API Number | Operator | Well Name | Well Status | Lease or CA Number | inspection Item | Township | Range | Secti |
|-------------------|--------------------|-------------------------|-------------------------|----------------|--------------------------|--------------------|----------|-------|-------|
| <u>Production</u> | ミルスいれいえいついめ | TWIN ARROW INCORPORATED | 1 FEDERAL-ANSCHUTZ-C | osı | UTU11620 | UTU70813A | 208 | 21E | 3 |
| <u>Production</u> | 4301930376 | TWIN ARROW INCORPORATED | 1 FEDERAL-675 | POW | UTU5675 | UTU70813A | 208 | 21E | 10 |
| Production | 4301931168 | TWIN ARROW INCORPORATED | 7 FEDERAL CALF CANYO | wiw | UTU11620 | UTU70813A | 208 | 21E | 3 |
| | <i>1</i> 301031187 | TWIN ARROW INCORPORATED | 4 FEDERAL 675 | POW | UTU5675 | UTU70813A | 208 | 21E | 10 |
| Production | 4301931199 | TWIN ARROW INCORPORATED | 5 FEDERAL 675 | POW | UTU5675 | UTU70813A | 208 | 21E | 10 |
| Production | 4301931203 | | 10 CALF CANYON-FEDER | POW | UTU11620 | UTU70813A | 20S | 21E | 3 |
| <u>Production</u> | 4301931208 | TWIN ARROW INCORPORATED | 6 FEDERAL 675 | POW | UTU5675 | UTU70813A | 20S | 21E | 9 |
| <u>Production</u> | 4301931209 | TWIN ARROW INCORPORATED | 11 CALF CANYON | wiw | UTU11620 | UTU70813A | 20S | 21E | 3 |

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

ST. OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

| 1 | DIVISION OF OIL, GAS AND MIN | NING | 5. LEASE DESIGNATION AND SERIAL NUMBER: | | |
|--|--|---|---|--|--|
| SUNDRY | SUNDRY NOTICES AND REPORTS ON WELLS | | | | |
| Do not use this form for proposals to drill n drill horizontal la | ew wells, significantly deepen existing wells below cum iterals. Use APPLICATION FOR PERMIT TO DRILL fo | ent bottom-hole depth, reenter plugged wells, or to | 7. UNIT OF CA AGREEMENT NAME: | | |
| 1. TYPE OF WELL OIL WELL | | | 8. WELL NAME and NUMBER: | | |
| | GAS WELL & OTHER _ | | see attached list | | |
| 2. NAME OF OPERATOR: | | | 9. API NUMBER: | | |
| Jelco Ener 3. ADDRESS OF OPERATOR: | cgy, Inc. | Laurous Avunssa. | 40 51510 417 5001 00 117 1001 | | |
| P.O. Box 948 cm | Rangely STATE CO ZIP | 81648 PHONE NUMBER: 9706758226 | 10. FIELD AND POOL, OR WILDCAT: | | |
| 4. LOCATION OF WELL | Y STATE ZIP | 19708738228 | | | |
| FOOTAGES AT SURFACE: | | | county: Grand | | |
| QTR/QTR, SECTION, TOWNSHIP, RAN | IGE, MERIDIAN: | | STATE: UTAH | | |
| 11. CHECK APPI | ROPRIATE BOXES TO INDICAT | E NATURE OF NOTICE, REPO | RT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | | |
| П моток ок : | ACIDIZE | DEEPEN | REPERFORATE CURRENT FORMATION | | |
| NOTICE OF INTENT (Submit in Duplicate) | ALTER CASING | FRACTURE TREAT | SIDETRACK TO REPAIR WELL | | |
| Approximate date work will start: | CASING REPAIR | NEW CONSTRUCTION | TEMPORARILY ABANDON | | |
| | CHANGE TO PREVIOUS PLANS | | TUBING REPAIR | | |
| | | ~ | —————————————————————————————————————— | | |
| | CHANGE TUBING | PLUG AND ABANDON | VENT OR FLARE | | |
| SUBSEQUENT REPORT (Submit Original Form Only) | CHANGE WELL NAME | PLUG BACK | WATER DISPOSAL | | |
| Date of work completion: | CHANGE WELL STATUS | PRODUCTION (START/RESUME) | WATER SHUT-OFF | | |
| · | COMMINGLE PRODUCING FORMATIONS | RECLAMATION OF WELL SITE | OTHER: | | |
| | CONVERT WELL TYPE | RECOMPLETE - DIFFERENT FORMATION | | | |
| 12. DESCRIBE PROPOSED OR C | OMPLETED OPERATIONS. Clearly show all p | pertinent details including dates, depths, volun | nes, etc. | | |
| see at | tached list | | | | |
| were the sa Jelco Energ | l, 2001 Twin Arrow, me company. We spl y apart so Jelco En and Twin Arrow will | it Twin Arrow, Inc. ergy could operate | and all the | | |
| | | | | | |
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| | | | | | |
| NAME (PLEASE PRINT)L | inda C. Gordon | TITLE Office M | lanager | | |
| 4 | of the Carlo | | | | |
| SIGNATURE | year Jord | DATE6/1/200 |)1 | | |
| | | | | | |

(This space for State use only)

(5/2000)

RECEIVED

(See Instructions on Reverse Side)

JUN 15 2001

| FED. LEASE # | API# | WELL NAME | SEC | OTP | TWP | RNG |
|------------------------|----------------|----------------------------------|------------------|--------------|-------------|------------|
| UTU5675 | 430193039200 | CALF CANYON #4 | 11 | NWNW | 20\$ | 21E |
| UTU72600 | 430193039300 | CALF CANYON #5 | 11 | SENE | 208 | 21E |
| UTU72600 | 430193109400 | FEDERAL #675-3 | 10 | SWNW | 208 | 21E |
| UTU11620 | 430193119700 | CALF CANYON #8 | 3 | SESW | 20S | 21E |
| UTU70813A | 430193029800 | CALF CANYON #1 | 3 | SWSE | 20 S | 21E |
| UTU70813A | 430193037600 | FEDERAL 675-1 | 10 | NENW | 208 | 21E |
| UTU70813A | 430193116800 | CALF CANYON #7 | 2 | SESW | 20S | 21E |
| UTU70813A | 430193118700 | FEDERAL 675-4 | 10 | NENW | 20S | 21E |
| UTU70813A | 430193119900 | FEDERAL 675-5 | 10 | NWNW | 20S | 21E |
| UTU70813A | 430193120300 | CALF CANYON #10 | 3 | SESE | 20S | 21E |
| UTU70813A | 430193120800 | FEDERAL 675-6 | 9 | NENE | 208 | 21E |
| UTU70813A | 430193120900 | CALF CANYON #11 | 3 | SWSW | 20 S | 21E |
| UTU02139A | | FEDERAL 23-1 | 23 | SWNE | 208 | 21E |
| UTU02139A | 430193035900 | FEDERAL 25-1 | 25 | SWNE | 20 S | 21E |
| UTU02139A | | FEDERAL 24-3 | 24 | SWSE | 20S | 21E |
| UTU02139A | | FEDERAL 14-3 | 14 | NESE | 20S | 21E |
| UTU02139A | 430193053000 | FEDERAL 24-2 | 24 | NWNW | 20 S | 21E |
| UTU02139A | | FEDERAL 25-3 | 25 | SESE | 20 S | 21E |
| UTU02139A | | FEDERAL 23-2 | 23 | NWNW | 20 S | 21E |
| UTU02139A | | FEDERAL 25-2 | 25 | SWSW | 20 S | 21E |
| UTU02139A | | FEDERAL 23-3 | 23 | NESW | 208 | 21E |
| UTU02139A | | FEDERAL 25-4 | 25 | NENW | 20 S | 21E |
| UTU02139A | | FEDERAL 23-4 | 23 | NWSE | 208 | 21E |
| UTU02139A | | FEDERAL 14-4 | 14 | SWSW | 208 | 21E |
| UTU02139A | | FEDERAL 24-4 | 24 | NWNE | 208 | 21E |
| UTU02140A | | FEDERAL 13-1 | 13 | SWSW | 208 | 21E |
| UTU02140A | | FEDERAL 14-1 | 14 | NWNW | 208 | 21E |
| UTU02140A | | FEDERAL 14-1A | 14 | NWNW | 208 | 21E |
| UTU02140A | | FEDERAL 10-1 | 10 | NWSW | 208 | 21E |
| UTU02140A | | FEDERAL 11-1 | 11 | NWSW | 208 | 21E |
| UTU02140A | | FEDERAL 14-2 | 14 | NENE | 208 | 21E |
| UTU02140A | | FEDERAL 15-1 | 15 | NESE | 20\$ | 21E |
| UTU02140A | | FEDERAL 22-1 | 22 | SENE | 208 | 21E |
| UTU02140A | | FEDERAL 15-2 | 15 | NWNW | 208 | 21E |
| UTU02140A | | FEDERAL 15-3 | 15 | NENE | 208 | 21E |
| UTU02140A | | FEDERAL 13-2 | 13 | SENW | 208 | 21E |
| UTU02140A UTU02140A | |) FEDERAL 12-1) FEDERAL 11-2 | 12 11 | SWSW SESE | 20S 20S | 21E 21E |
| UTU02140A UTU02140A | |) FEDERAL 11-2) FEDERAL 13-3 | 11 13 | NWNE | 20S | 21E |
| UTU02140A | | FEDERAL 13-3 FEDERAL 11-3 | 11 | SWSW | 20S 20S | 21E |
| UTU02140A | | FEDERAL 11-3 FEDERAL 13-4 | 13 | NWSE | 20S | 21E |
| UTU02140A | | FEDERAL 15-4 | 15 | SWSW | 20S | 21E |
| UTU02140A | | FEDERAL 10-2 | 10 | NESW | 20S | 21E |
| UTU12702 | | FEDERAL 30-1 | 30 | SWNW | 208 | 21E |
| UTU12702A | | FEDERAL 19-3 | 19 | SWSW | 208 | 22E |
| UTU12702A | | FEDERAL 31-1A | 31 | NENW | 20S | 22E |
| UTU12702A | | FEDERAL 31-1A | 31 | NENW | 20S | 22E |
| UTU12702A | | FEDERAL 19-1A | 19 | SWNW | 208 | 22E |
| UTU37730 | | FEDERAL 18-1 | 18 | NESW | 20S | 22E |
| C 1 OC1 1 OC | 100 100007 000 | , <u></u> | 10 | | | |
| STATE WELL | | | | | | |
| ML-24295 | 430193034700 |) STATE 32-1 | 32 | W 1/2 | 208 | 22E |
| | | | = - - | - | | |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

June 9, 2003

ABS Energy LLC. P.O. Box 736 Rangely, Colorado 81648

Re:

Calf Canyon Unit Grand County, Utah

Gentlemen:

On June 6, 2003, we received an indenture dated January 1, 2003, whereby Jelco Energy Inc. resigned as Unit Operator and ABS Energy LLC. was designated as Successor Unit Operator for the Calf Canyon Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Calf Canyon Unit Agreement.

Your statewide (Utah) oil and gas bond No. B000034 will be used to cover all operations within the Calf Canyon Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Calf Canyon Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:6/9/03

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

| ROUTING | |
|---------|------------|
| 1. GLH | 4-KAS |
| 2. CDW | 5-LPV 6/12 |
| 3. JLT | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change (Only)

Merger

| The operator of the well(s) listed below has c | hanged, effective: | 05-01-20 | 001 | | | |
|---|-------------------------------|-----------------|----------------------------|----------------------|------------------------|----------------|
| FROM: (Old Operator): | | TO: (Ne | ew Operator): | | | <u>,</u> |
| TWIN ARROW INC | | | NERGY INC | | | |
| Address: P. O BOX 948 | | | P. O . BOX 9 | 48 | | |
| RANGELY, CO 81648 | | RANGEL | Y, CO 81648 | | | |
| Phone: 1-(970)-675-8226 | | Phone: | 1-(970)-675- | 8226 | | |
| Account N1415 | | Account | N1825 | 022 0 | | |
| | | | | | | |
| CA | No. | Unit: | CALF CAN | YON | | <u> </u> |
| WELL(S) | 1 | In a rower of | lone min | Transas | 1001000 0 - | T |
| NAME | API NO. | NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
| CALF CANYON 1 | 43-019-30298 | 11666 | 03-20S-21E | FEDERAL | OW | P |
| CALF CANYON 7 | 43-019-31168 | 11666 | 03-20S-21E | FEDERAL | | A |
| CALF CANYON FEDERAL 10 | 43-019-31203 | 11666 | 03-20S-21E | FEDERAL | | S |
| CALF CANYON 11 | 43-019-31209 | 11666 | 03-20S-21E | FEDERAL | | Ā |
| FEDERAL 675-6 | 43-019-31208 | 11666 | 09-20S-21E | FEDERAL | | S |
| FEDERAL 675-1 | 43-019-30376 | 11666 | 10-20S-21E | FEDERAL | 1 | P |
| FEDERAL 675-4 | 43-019-31187 | 11666 | 10-20S-21E | FEDERAL | | P |
| FEDERAL 675-5 | 43-019-31199 | 11666 | 10-20S-21E | FEDERAL | | S |
| OPERATOR CHANGES DOCUMENTATION | N | | | | • | |
| 1. (R649-8-10) Sundry or legal documentation was recei | ved from the FORM | ER operato | or on: | 06/15/2001 | | |
| 2. (R649-8-10) Sundry or legal documentation was recei | ived from the NEW o | perator on: | | 06/15/2001 | - | |
| 3. The new company has been checked through the Department. | artment of Commer | ce, Divisior | of Corporati | ions Databas | e on: | 06/18/200 |
| 4. Is the new operator registered in the State of Utah: | YES | _Business 1 | Number: | 4 <u>825833-01</u> 4 | 13 | _ |
| 5. If NO , the operator was contacted contacted on: | N/A | | | | | |
| 6. Federal and Indian Lease Wells: The BLM or operator change for all wells listed on Federal or In | | s approve | d the (merge 05/24/2001 | r, name ch | ange, | |
| 7. Federal and Indian Units: The BLM or BIA I for wells listed on: | has approved the : 05/25/2001 | successor | of unit oper | ator | | |
| 8. Federal and Indian Communization Agree change for all wells listed involved in a CA on: | **** | The BLM | I or the BIA | has approv | ed the | operator |

| 9. | Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 06/20/2001 |
|-----------------------|--|
| D | ATA ENTRY: |
| 1. | Changes entered in the Oil and Gas Database on: 06/18/2001 |
| 2. | Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/18/2001 |
| 3. | Bond information entered in RBDMS on: N/A |
| 4. | Fee wells attached to bond in RBDMS on: N/A |
| \mathbf{S}^{γ} | TATE BOND VERIFICATION: |
| 1. | State well(s) covered by Bond No.: N/A |
| 1. 2. 3. | EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A (R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A ILMING: All attachments to this form have been MICROFILMED on: |
| 1. | ILING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on: OMMENTS: |
| | |
| | |

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

| | 5. LEASE DESIGNATION AND SERIAL NUMBER: | | | |
|--|--|--|---|--|
| SUNDRY | Y NOTICES AND REPORTS | S ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| Do not use this form for proposals to drill | new wells, significantly deepen existing wells below cur | rent hottom-hole denth, reenter plugged wells, or to | 7. UNIT or CA AGREEMENT NAME: | |
| 1. TYPE OF WELL OIL WELL | laterals. Use APPLICATION FOR PERMIT TO DRILL for | orm for such proposals. | 8. WELL NAME and NUMBER: see attached list | |
| 2. NAME OF OPERATOR: | / 5 | \ | 9. API NUMBER: | |
| 3 ADDRESS OF OPERATOR: | ergy (formerly Twin | PHONE NUMBER: | 10. FIELD AND POOL, OR WILDCAT: | |
| | Rangely, CO 81648 | 9/0-6/5-521 | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: | see attached list | | county: Grand | |
| QTR/QTR, SECTION, TOWNSHIP, RAI | NGE, MERIDIAN: | | STATE: UTAH | |
| 11. CHECK APP | ROPRIATE BOXES TO INDICAT | TE NATURE OF NOTICE, REPO | RT, OR OTHER DATA | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | |
| NOTICE OF INTENT | ACIDIZE | DEEPEN | REPERFORATE CURRENT FORMATION | |
| (Submit in Duplicate) Approximate date work will start: | ALTER CASING | FRACTURE TREAT | SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON | |
| Approximate date work will start. | CASING REPAIR CHANGE TO PREVIOUS PLANS | NEW CONSTRUCTION OPERATOR CHANGE | TUBING REPAIR | |
| | CHANGE TUBING | PLUG AND ABANDON | VENT OR FLARE | |
| SUBSEQUENT REPORT | CHANGE WELL NAME | PLUG BACK | WATER DISPOSAL | |
| (Submit Original Form Only) | CHANGE WELL STATUS | PRODUCTION (START/RESUME) | WATER SHUT-OFF | |
| Date of work completion: | COMMINGLE PRODUCING FORMATIONS | RECLAMATION OF WELL SITE | | |
| | CONVERT WELL TYPE | RECOMPLETE - DIFFERENT FORMATION | | |
| 12. DESCRIBE PROPOSED OR C | COMPLETED OPERATIONS. Clearly show all p | pertinent details including dates, depths, volume | es, etc. | |
| Effective June 1 , 2003, Jelco Energy sold all its interest and ownership in the wells listed of the attached list. The new owner and operator is ABS Energy LLC, P.O. Box 736, Rangely, CO 81648 Jelco Energy relinquishes ownership of all operating rights to ABS Energy LLC. New Operator/ABS Energy LLC. P.O. Box 736 Rangely, CO 81648 Fax 970-675-8558 Office 970-629-1116 ABS Energy LLC BLM Bond UTB000034 | | | | |
| NAME (PLEASE PRINT) | Linda C. Gordon | TITLE Office | 5 | |
| SIGNATURE | nder Glad | DATE7/2/ | 03 - | |
| (This space for State use only) | | | | |

RECEIVED

JUL 0 8 2003

WELL NAMES, ENTITY #S AND WELL ID

| WELL NAME | ENTITY # | ADI# | WELL | LEGAL DESCRIPTION | LEASE TYPE | STATUS |
|------------------|----------------|--------------------|------|-------------------|----------------|--------|
| AACIT IAVINE | ENIII # | API# | TYPE | LEGAL DESCRIPTION | LEASE ITPE | 51A105 |
| FEDERAL 14-1A | 08150 | 4301930436 | GAS | T20S,R21E, SEC 14 | FEDERAL | TA |
| FEDERAL 1-10 | 08141 | 4301930484 | GAS | T20S,R21E, SEC 10 | FEDERAL | S |
| FEDERAL 10-2 | 08207 | 4301931210 | GAS | T20S,R21E, SEC 10 | FEDERAL | TA |
| FEDERAL 11-1 | 08142 | 4301930485 | GAS | T20S,R21E, SEC 11 | FEDERAL | Р |
| FEDERAL 11-2 | 08143 | 4301930882 | GAS | T20S,R21E, SEC 11 | FEDERAL | S |
| FEDERAL 11-3 | 08144 | 4301930884 | GAS | T20S,R21E, SEC 11 | FEDERAL | Р |
| FEDERAL 12-1 | 08145 | 4301930881 | GAS | T20S,R21E, SEC 12 | FEDERAL | TA |
| FEDERAL 13-1 | 08146 | 4301930348 | GAS | T20S,R21E, SEC 13 | FEDERAL | TA |
| FEDERAL 13-2 | 08147 | 4301930673 | GAS | T20S,R21E, SEC 13 | FEDERAL | Р |
| FEDERAL 13-3 | 08148 | 4301930883 | GAS | T20S,R21E, SEC 13 | FEDERAL | TA |
| FEDERAL 13-4 | 08149 | 4301930885 | GAS | T20S,R21E, SEC 13 | FEDERAL | TA |
| FEDERAL 14-1 | 08169 | 4301930430 | GAS | T20S,R21E, SEC 14 | FEDERAL | P |
| FEDERAL 14-2 | 08151 | 4301930487 | GAS | T20S,R21E, SEC 14 | FEDERAL | P |
| FEDERAL 14-3 | 08152 | 4301930488 | GAS | T20S,R21E, SEC 14 | FEDERAL | P |
| FEDERAL 14-4 | 08153 | 4301930878 | GAS | T20S,R21E, SEC 14 | FEDERAL | S |
| FEDERAL 15-1 | 11391 | 4301930585 | GAS | T20S,R21E, SEC 15 | FEDERAL | TA |
| FEDERAL 15-2 | 08154 | 4301930636 | GAS | T20S,R21E, SEC 15 | FEDERAL | S |
| FEDERAL 15-3 | 08155 | 4301930637 | GAS | T20S,R21E, SEC 15 | FEDERAL | P |
| FEDERAL 15-4 | 10140 | 4301930887 | GAS | T20S,R21E, SEC 15 | FEDERAL | TA |
| FEDERAL 18-1 | 08200 | 4301930875 | GAS | T20S,R22E, SEC 18 | FEDERAL | S |
| FEDERAL 19-1A | 08201 | 4301930896 | GAS | T20S,R22E, SEC 19 | FEDERAL | TA |
| FEDERAL 19-3 | 08201 | 4301930302 | GAS | T20S,R22E, SEC 19 | FEDERAL | TA |
| FEDERAL 22-1 | 08156 | 4301930625 | GAS | T20S,R21E, SEC 22 | FEDERAL | P |
| FEDERAL 23-1 | 11393 | 4301930355 | GAS | T20S,R21E, SEC 23 | FEDERAL | P |
| FEDERAL 23-2 | 08140 | 43019 30586 | GAS | T20S,R21E, SEC 23 | FEDERAL | S |
| FEDERAL 23-3 | 08157 | 4301930588 | GAS | T20S,R21E, SEC 23 | FEDERAL | P |
| FEDERAL 23-4 | 08158 | 43019 30760 | GAS | T20S,R21E, SEC 23 | FEDERAL | P |
| FEDERAL 24-2 | 08159 | 4301930530 | GAS | T20S,R21E, SEC 24 | FEDERAL | F P |
| FEDERAL 24-3 | 11395 | 4301930432 | GAS | T20S,R21E, SEC 24 | FEDERAL | P |
| FEDERAL 24-4 | 08208 | 4301930900 | GAS | T20S,R21E, SEC 24 | FEDERAL | |
| FEDERAL 25-1 | 11394 | 4301930359° | OIL | * | | TA |
| FEDERAL 25-2 | 11392 | 4301930587 | OIL | T20S,R21E, SEC 25 | FEDERAL | S |
| FEDERAL 25-3 | 08171 | 4301930575 | GAS | T20S,R21E, SEC 25 | FEDERAL | S |
| FEDERAL 25-4 | | 4301930575 | | T20S,R21E, SEC 25 | FEDERAL | S |
| FEDERAL 30-1 | 08181 08203 | | GAS | T20S,R21E, SEC 25 | FEDERAL | P |
| FEDERAL 31-1A | 08203 | 4301930429 | GAS | T20S,R22E, SEC 30 | FEDERAL | S |
| STATE 32-1 | | 4301930308 | GAS | T20S,R22E, SEC 31 | FEDERAL | P |
| | 08206 | 4301930347 ¢ | GAS | T20S,R22E, SEC 32 | STATE | P |
| C O#1 | 11666 | 4301930298 | OIL | T20S,R21E, SEC 3 | FEDERAL | P |
| CC #4 | 02515 | 4301930392 | OIL | T20S,R21E, SEC 11 | FEDERAL | S |
| CC #5 | 02490 | 4301930393 | OIL | T20S,R21E, SEC 11 | FEDERAL | TA |
| CC #8 | 09820 | 4301931197 | OIL | T20S,R21E, SEC 3 | FEDERAL | S |
| CC#10 | 11666 | 4301931203 | OIL | T20S,R21E, SEC 3 | FEDERAL | S |
| FEDERAL-675-1 | 11666 | 4301930376 | OIL | T20S,R21E, SEC 10 | FEDERAL | Р |
| FEDERAL 675-3 | 00303 | 4301931094 | OIL | T20S,R21E, SEC 10 | FEDERAL | S |
| FEDERAL 675.4 | 11666 | 4301931187 | OIL | T20S,R21E, SEC 10 | FEDERAL | Р |
| FEDERAL 676-5 | 11666 | 4301931199 | OIL | T20S,R21E, SEC 10 | FEDERAL | S |
| FEDERAL 675.6 | 11666 | 4301931208 | OIL | T20S,R21E, SEC 9 | FEDERAL | S |



OPERATOR CHANGE WORKSHEET

| | ROUTING |
|---|---------|
| | 1. GLH |
| į | 2. CDW |
| | 3 FILE |

Change of Operator (Well Sold)

5. If NO, the operator was contacted contacted on:

Designation of Agent/Operator

X Operator Name Change

Merger

| The operator of the well(s) listed below has cha | 1/1/2003 | | | | | | | | |
|---|----------|----------|----------|-----------------------|---------------|--------------------|-------------|--------|--|
| FROM: (Old Operator): | | | | TO: (New Operator): | | | | | |
| N1825-Jelco Energy, Inc. | | | | N2475-ABS Energy, LLC | | | | | |
| PO Box 948 | | | | PO Box 736 | | | | | |
| Rangely, CO 81648 | | | | Rangely, CO 81648 | | | | | |
| Phone: (970) 629-1116 | | | | Phone: (970) 629-1116 | | | | | |
| CA No. | | | | Unit: CALF CANYON | | | | | |
| WELL(S) | | | | | | | | | |
| NAME | SEC | TWN | RNG | API NO | ENTITY | | 1 | WELL | |
| CALF CANYON 1 | 03 | 2008 | 2105 | 4301930298 | NO | TYPE | TYPE | STATUS | |
| CALF CYN 7 | 03 | | | | 11666 | FEDERAL | | S | |
| CALF CANYON FED 10 | 03 | | | 4301931108 | 11666 | FEDERAL FEDERAL | | A S | |
| CALF CANYON 11 | 03 | | | 4301931209 | 11666 | FEDERAL | | A | |
| FEDERAL 675-6 | 09 | | | 4301931208 | 11666 | FEDERAL | | S | |
| FEDERAL 675-1 | 10 | | | 4301930376 | 11666 | FEDERAL | | P | |
| FEDERAL 675 4 | 10 | | | 4301931187 | 11666 | FEDERAL | | P | |
| FEDERAL 675 5 | 10 | | | 4301931199 | 11666 | FEDERAL | | s | |
| | | | | | 11000 | IDDIGE | | | |
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| | 1 | <u> </u> | <u> </u> | 1 | <u> </u> | | <u> </u> |] | |
| OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 7/8/2003 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 7/8/2003 | | | | | | | | | |
| TO ZOO | | | | | | | | | |
| 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 8/7/2003 | | | | | | | | | |
| 4. Is the new operator registered in the State of Utah: YES Business Number: 5333071-0161 | | | | | | | | | |

| 6. (R649-9-2)Waste Management Plan has been received on: | IN PLACE |
|--|---|
| 7. Federal and Indian Lease Wells: The BLM and or the or operator change for all wells listed on Federal or Indian leases | BIA has approved the merger, name change, on: 6/9/2003 |
| 8. Federal and Indian Units: | |
| The BLM or BIA has approved the successor of unit operator for | |
| 9. Federal and Indian Communization Agreements (" | 'CA"): |
| The BLM or BIA has approved the operator for all wells listed v | within a CA on: n/a |
| 10. Underground Injection Control ("UIC") The Di | ivision has approved UIC Form 5, Transfer of Authority to Inject, |
| for the enhanced/secondary recovery unit/project for the water dis | sposal well(s) listed on: 7/31/2003 |
| DATA ENTRY: | |
| 1. Changes entered in the Oil and Gas Database on: | 8/7/2003 |
| 2. Changes have been entered on the Monthly Operator Change Sp | oread Sheet on: <u>8/7/2003</u> |
| 3. Bond information entered in RBDMS on: | n/a |
| 4. Fee wells attached to bond in RBDMS on: | n/a |
| STATE WELL(S) BOND VERIFICATION: | |
| 1. State well(s) covered by Bond Number: | n/a |
| FEDERAL WELL(S) BOND VERIFICATION: | |
| Federal well(s) covered by Bond Number: | B000034 |
| INDIAN WELL(S) BOND VERIFICATION: | |
| 1. Indian well(s) covered by Bond Number: | n/a |
| FEE WELL(S) BOND VERIFICATION: | |
| 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by | y Bond Number n/a |
| 2. The FORMER operator has requested a release of liability from the | eir bond on: n/a |
| The Division sent response by letter on: | n/a |
| LEASE INTEREST OWNER NOTIFICATION: | |
| 3. (R649-2-10) The FORMER operator of the fee wells has been cont of their responsibility to notify all interest owners of this change on | tacted and informed by a letter from the Division |
| COMMENTS: | |
| | |
| | |
| | , |
| | |

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OU. GAS AND MINING

| DEPARTMENT OF O | 5. LEASE DESIGNATION AND SERIAL NUMBER: | | | | | |
|---|--|---------------------------------|--|--|--|--|
| SUNDRY NOTICES AN | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | | | | |
| Do not use this form for proposals to drill new wells, significantly deepe drill horizontal laterals. Use APPLICATION | 7. UNIT or CA AGREEMENT NAME: | | | | | |
| 1. TYPE OF WELL OIL WELL GAS WELL | · · · · · · · · · · · · · · · · · · · | 8. WELL NAME and NUMBER: | | | | |
| 2. NAME OF OPERATOR: Elk Production, LLC | N2650 | | 9. API NUMBER: | | | |
| 3. ADDRESS OF OPERATOR: 770 S. Post Oak Lane #320 CITY Houston | STATE TX ZIP 77056 | PHONE NUMBER: (713) 751-9500 | 10. FIELD AND POOL, OR WILDCAT: | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached list QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | SIATE AIF | <u> </u> | COUNTY: STATE: UTAH | | | |
| 11. CHECK APPROPRIATE BOX | ES TO INDICATE NATURE | OF NOTICE, REPOR | RT, OR OTHER DATA | | | |
| TYPE OF SUBMISSION | Т | YPE OF ACTION | | | | |
| NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PRE | | STRUCTION | REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR | | | |
| SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE TUBING CHANGE WELL N | PLUG AND AME PLUG BAC TATUS PRODUCT DUCING FORMATIONS RECLAMA | ABANDON | VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: | | | |
| Change of operator from ABS Energy, LLC Old Operator: ABS Energy, LLC By: Andy Saied Managing Member PO Box 307 Farmington, NM 87499 New Operator: ELK PRODUCTION, LLC | to Elk Production LLC. | acluding dates, depths, volume | es, etc. | | | |
| NAME (PLEASE PRINT) Richard P. Crist SIGNATURE Executive Vice President DATE 9 12 0 4 | | | | | | |

(This space for State use only)

RECEIVED AUG 17 2004

ATTACHMENT TO SUNDRY NOTICE

Transfer from ABS Energy, LLC to Elk Production, LLC Effective July 22, 2004

| Well Name | <u>API #</u> | Location |
|---------------|--------------|---|
| State 32-1 | 43-019-30347 | SE¼NW¼, Sec. 32, T 20 S, R 22 E |
| Federal 31-1A | 43-019-30308 | NE1/4NW1/4, Sec. 31, T 20 S, R 22 E |
| Federal 30-1 | 43-019-30429 | SW¼NW¼, Sec. 30, T 20 S, R 22 E |
| Federal 25-1 | 43-019-30359 | SW ¹ / ₄ NE ¹ / ₄ , Sec. 25, T 20 S, R 21 E |
| Federal 25-2 | 43-019-30587 | SW1/4SW1/4, Sec. 25, T 20 S, R 21 E |
| Federal 25-3 | 43-019-30575 | SE¼SE¼, Sec. 25, T 20 S, R 21 E |
| Federal 25-4 | 43-019-30743 | NE1/4NW1/4, Sec. 25, T 20 S, R 21 E |
| Federal 24-4 | 43-019-30900 | NW1/4NE1/4, Sec. 24, T 20 S, R 21 E |
| Federal 24-2 | 43-019-30530 | NW¼NW¼, Sec. 24, T 20 S, R 21 E |
| Federal 24-3 | 43-019-30432 | SW ¹ / ₄ SE ¹ / ₄ , Sec. 24, T 20 S, R 21 E |
| Federal 23-1 | 43-019-30355 | SW ¹ / ₄ NE ¹ / ₄ , Sec. 23, T 20 S, R 21 E |
| Federal 23-3 | 43-019-30588 | NE½SW¼, Sec. 23, T 20 S, R 21 E |
| Federal 23-4 | 43-019-30760 | NW1/4SE1/4, Sec. 23, T 20 S, R 21 E |
| Federal 23-2 | 43-019-30586 | NW1/4NW1/4, Sec. 23, T 20 S, R 21 E |
| Federal 22-1 | 43-019-30625 | SE¼NE¼, Sec. 22, T 20 S, R 21 E |
| Federal 19-3 | 43-019-30302 | SW¼SW¼, Sec. 19, T 20 S, R 22 E |
| Federal 19-1A | 43-019-30896 | SW¼NW¼, Sec. 19, T 20 S, R 22 E |
| Federal 18-1 | 43-019-30875 | NE ¹ / ₄ SW ¹ / ₄ , Sec. 18, T 20 S, R 22 E |

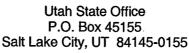
| • | Well Name | ● <u>API #</u> | Location |
|---|---------------|----------------|---|
| | Federal 15-2 | 43-019-30636 | NW ¹ / ₄ NW ¹ / ₄ , Sec. 15, T 20 S, R 21 E |
| | Federal 15-1 | 43-019-30585 | NE ¹ / ₄ SE ¹ / ₄ , Sec. 15, T 20 S, R 21 E |
| | Federal 15-3 | 43-019-30637 | NE ¹ / ₄ NE ¹ / ₄ , Sec. 15, T 20 S, R 21 E |
| | Federal 15-4 | 43-019-30887 | SW ¹ / ₄ SW ¹ / ₄ , Sec. 15, T 20 S, R 21 E |
| | Federal 14-3 | 43-019-30488 | NE ¹ / ₄ SE ¹ / ₄ , Sec. 14, T 20 S, R 21 E |
| | Federal 14-1A | 43-019-30436 | NW ¹ / ₄ NW ¹ / ₄ , Sec. 14, T 20 S, R 12 E |
| | Federal 14-2 | 43-019-30487 | NE ¹ / ₄ NE ¹ / ₄ , Sec. 14, T 20 S, R 21 E |
| | Federal 14-1 | 43-019-30430 | NW ¹ / ₄ NW ¹ / ₄ , Sec. 14, T 20 S, R 21 E |
| | Federal 14-4 | 43-019-30878 | SW ¹ / ₄ SW ¹ / ₄ , Sec. 14, T 20 S, R 21 E |
| | Federal 13-2 | 43-019-30673 | SE ¹ / ₄ NW ¹ / ₄ , Sec. 13, T 20 S, R 21 E |
| | Federal 13-4 | 43-019-30885 | NW1/4SE1/4, Sec. 13, T 20 S, R 21 E |
| | Federal 13-1 | 43-019-30348 | SW ¹ / ₄ SW ¹ / ₄ , Sec. 13, T 20 S, R 21 E |
| | Federal 13-3 | 43-019-30883 | NW ¹ / ₄ NE ¹ / ₄ , Sec. 13, T 20 S, R 21 E |
| | Federal 12-1 | 43-019-30881 | SW ¹ / ₄ SW ¹ / ₄ , Sec. 12, T 20 S, R 21 E |
| | Calf Canyon 4 | 43-019-30392 | NW ¹ / ₄ NW ¹ / ₄ , Sec. 11, T 20 S, R 21 E |
| | Federal 11-3 | 43-019-30884 | SW ¹ / ₄ SW ¹ / ₄ , Sec. 11, T 20 S, R 21 E |
| | Calf Canyon 5 | 43-019-30393 | SE¼NE¼, Sec. 11, T 20 S, R 21 E |
| | Federal 11-1 | 43-019-30485 | NW ¹ / ₄ SW ¹ / ₄ , Sec. 11, T 20 S, R 21 E |
| | Federal 11-2 | 43-019-30882 | SE1/4SE1/4, Sec. 11, T 20 S, R 21 E |
| | Federal 675 5 | 43-019-31199 | NW ¹ / ₄ NW ¹ / ₄ , Sec. 10, T 20 S, R 21 E |
| | Federal 1-10 | 43-019-30484 | NW ¹ / ₄ SW ¹ / ₄ , Sec. 10, T 20 S, R 21 E |
| | | | |

| Well Name | API# | Location |
|--------------------|--------------|---|
| Federal 675 4 | 43-019-31187 | NE ¹ / ₄ NW ¹ / ₄ , Sec. 10, T 20 S, R 21 E |
| Fed 3-675 | 43-019-31094 | SW ¹ / ₄ NW ¹ / ₄ , Sec. 10, T 20 S, R 21 E |
| Federal 675-1 | 43-019-30376 | NE¼NW¼, Sec. 10, T 20 S, R 21 E |
| Federal 10-2 | 43-019-31210 | NE ¹ / ₄ SW ¹ / ₄ , Sec. 10, T 20 S, R 21 E |
| Federal 675-6 | 43-019-31208 | NE ¹ / ₄ NE ¹ / ₄ , Sec. 9, T 20 S, R 21 E |
| Calf Canyon 1 | 43-019-30298 | SW1/4SE1/4, Sec. 3, T 20 S, R 21 E |
| Calf Canyon 8 | 43-019-31197 | SE1/4SW1/4, Sec. 3, T 20 S, R 21 E |
| Calf Canyon Fed 10 | 43-019-31203 | SE1/4SE1/4, Sec. 3, T 20 S, R 21 E |
| Calf Cyn 7 | 43-019-31168 | SE ¹ / ₄ SW ¹ / ₄ , Sec. 3, T 20 S, R 21 E |
| Calf Canyon 11 | 43-019-31209 | SW ¹ / ₄ SW ¹ / ₄ , Sec. 2, T 20 S, R 21 E |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT





IN REPLY REFER TO 3180 (UT-922)

August 30, 2004

Elk Production, LLC c/o Pruitt Gushee Attn: Bill Ward 1800 Beneficial Life Tower 36 South State Street Salt Lake City, Utah 84111-1495

Re:

Calf Canyon Secondary Recovery Unit

Grand County, Utah

Gentlemen:

On August 27, 2004, we received an indenture dated July 22, 2004, whereby ABS Energy, LLC resigned as Unit Operator and Elk Production, LLC was designated as Successor Unit Operator for the Calf Canyon Secondary Recovery Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 30, 2004. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Calf Canyon Secondary Recovery Unit Agreement.

Your Utah statewide oil and gas bond No. UTB000135 will be used to cover all operations within the Calf Canyon Secondary Recovery Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Teresa Thompson

for Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)

SITLA

Division of Oil, Gas & Mining

Dockets

File - Calf Canyon Secondary Recovery Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

Tiulu Officia

Central Files

UT922:TAThompson:tt:8/30/04

RECEIVED

AUG 3 1 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

| R | OUTING |
|----|--------|
| | GLH |
| 2. | CDW |
| 3. | FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

| The operator of the well(s) listed below ha | s changed, | effectiv | e: | | | 7/22/2004 | J | , |
|--|---------------------|----------|-------|--------------------|--------------|----------------------|--------------|----------------|
| FROM: (Old Operator): | | | | TO: (New O | perator): | | | |
| N2475-ABS Energy, LLC | | | | N2650-Elk Pro | • • | C | | |
| PO Box 307 | PO Box 307 | | | | Post Oak Lar | | 0 | |
| Farmington, NM 87499 | | | | | on, TX 7705 | | | |
| Phone: 1-(| | | | Phone: 1-(713) | 751-9500 | | | |
| CA | No. | | | Unit: | Calf Cany | on Unit | | <u> </u> |
| WELL(S) | | | | | | | | |
| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| CALF CANYON 1 | 03 | 200S | 210E | 4301930298 | 11666 | Fed | ow | P |
| CALF CYN 7 | 03 | 200S | 210E | 4301931168 | 11666 | Fed | WI | A |
| CALF CANYON 8 | 03 | 200S | 210E | 4301931197 | 9820 | Fed | GW | P |
| CALF CANYON FED 10 | 03 | 200S | 210E | 4301931203 | 11666 | Fed | OW | S |
| CALF CANYON 11 | 03 | 200S | 210E | 4301931209 | 11666 | | WI | A |
| FEDERAL 675-6 | 09 | 200S | 210E | 4301931208 | 11666 | Fed | ow | P |
| FEDERAL 675-1 | 10 | 200S | 210E | 4301930376 | 11666 | Fed | ow | P |
| FEDERAL 675 4 | 10 | 200S | 210E | 4301931187 | 11666 | Fed | OW | P |
| FEDERAL 675 5 | 10 | 200S | 210E | 4301931199 | 11666 | Fed | ow | S |
| CALF CANYON 4 | 11 | 200S | 210E | 4301930392 | 2515 | Fed | ow | S |
| | | | | | | | | |
| OPERATOR CHANGES DOCUM Enter date after each listed item is comple 1. (R649-8-10) Sundry or legal documentat 2. (R649-8-10) Sundry or legal documentat | ted tion was rec | ceived f | | - | | 8/17/200 8/17/200 | | |
| 3. The new company was checked on the D | epartment | t of Co | mmerc | e, Division of C | Corporations | s Database | on: | 7/27/2004 |
| 4. Is the new operator registered in the Stat | e of Utah: | | YES | Business Num | ber: 5 | 5693065-01 | 61 | |
| 5. If NO, the operator was contacted contact | | | | _ | | | | |
| C (DC40 0 0)777 + N.C. D1 1 1 | | • | | | | | | |
| 6a. (R649-9-2)Waste Management Plan has l | been receiv | ed on: | | to follow | | | | |

| 7. Federal and Indian Lease Wells: The BLM and or the BIA has a | approved the merger, name change, |
|--|---|
| or operator change for all wells listed on Federal or Indian leases on: | BLM applied for BIA |
| | |
| 8. Federal and Indian Units: | |
| The BLM or BIA has approved the successor of unit operator for wells liste | ed on: applied for |
| | |
| 9. Federal and Indian Communization Agreements ("CA"): | |
| The BLM or BIA has approved the operator for all wells listed within a CA | on: <u>n/a</u> |
| | |
| | approved UIC Form 5, Transfer of Authority to |
| Inject, for the enhanced/secondary recovery unit/project for the water disposa | al well(s) listed on: $8/30/2004$ |
| | |
| DATEA TAITEN. | |
| DATA ENTRY: | 201 |
| 1. Changes entered in the Oil and Gas Database on: 8/31/20 | 004 |
| 2. Changes have been entered on the Monthly Operator Change Spread Shee | et on: 8/31/2004 |
| 2. Changes have been enerted on the tributing Operator Change Spread Succ | 6/31/200 4 |
| 3. Bond information entered in RBDMS on: 8/31/20 | 004 |
| | - |
| 4. Fee/State wells attached to bond in RBDMS on: 8/31/20 | 004 |
| | |
| 5. Injection Projects to new operator in RBDMS on: 8/31/20 | <u>004 </u> |
| 6. Receipt of Acceptance of Drilling Procedures for APD/New on: | m/o |
| o. Receipt of Acceptance of Dinning Procedures for APD/New off. | n/a |
| FEDERAL WELL(S) BOND VERIFICATION: | |
| 1. Federal well(s) covered by Bond Number: B00090 | 63 |
| Double Walker Walker St. Double I Walker St. D | 03 |
| INDIAN WELL(S) BOND VERIFICATION: | |
| 1. Indian well(s) covered by Bond Number: n/a | |
| | |
| FEE & STATE WELL(S) BOND VERIFICATION: | |
| 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Nur | mber B000969 |
| - · · · · · · · · · · · · · · · · · · · | |
| 2. The FORMER operator has requested a release of liability from their bond on | : TLA held |
| The Division sent response by letter on: | |
| | |
| LEASE INTEREST OWNER NOTIFICATION: | |
| 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and i | informed by a letter from the Division |
| of their responsibility to notify all interest owners of this change on: | 9/1/2004 |
| COMMENTO | |
| COMMENTS: | |
| | |
| | |
| | |
| | · |

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. UTU-11620

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

| | form for proposals to Use Form 3160-3 (A | | | | NA | A THIS HAME |
|--|---|---|--|---------------|--|--|
| SUBMIT IN TRIPLICATE - Other Instructions on page 2. | | | | | _ | ement, Name and/or No. |
| 1. Type of Well | | | | | NA | |
| ☑ Oil Well ☐ Gas V | Vell Other | | | | Well Name and No. Calf Canyon Federa | |
| 2. Name of Operator Elk Production, LLC | | | | | 9. API Well No. 4301931203 | |
| 3a, Address | | 3b. Phone No. (include | de area code) | | 10. Field and Pool or E | Exploratory Area |
| 1401 17th Street, Suite 700 Denver, CO 80202 | · · · · · · · · · · · · · · · · · · · | 303-296-4505 | | | Greater Cisco/Dakot | ···· |
| 4. Location of Well (Footage, Sec., T., 505 FSL, 1120 FEL SESE Section 3-T20S-R21E | R.,M., or Survey Description) | | | | 11. Country or Parish, Grand County, UT | State |
| 12. CHEC | K THE APPROPRIATE BO | X(ES) TO INDICATE | E NATURE OF | NOTIC | E, REPORT OR OTHE | ER DATA |
| TYPE OF SUBMISSION | | | TYPE O | F ACTI | ON | |
| Notice of Intent | Acidize Alter Casing | Deepen Fracture Trea | at \Box | Ξ, | ction (Start/Resume) | Water Shut-Off Well Integrity |
| Subsequent Report | Casing Repair | New Constru | uction | Recon | nplete | Other |
| | Change Plans | Plug and Ab | andon | - | orarily Abandon | |
| Final Abandonment Notice 13. Describe Proposed or Completed Or | Convert to Injection | Plug Back | <u> </u> | | Disposal | |
| testing has been completed. Final A determined that the site is ready for Elk plans to resume production from bad tubing or rods found with visual reperforation of the existing perforate and expected to require four days. COPY SENT TO OPERATOR Date: 1-22-200* Initials: 14. I hereby certify that the foregoing is the | final inspection.) the subject well which has inspection. A packer will be ad interval or "Gas-Gun" sti | been shut in since e run to test casing | early 2000. Ro | ods and | d tubing will be pulled dent upon the quantit | d, replacing the pump and any ty of wellbore fluid entry, |
| Name (Printed/Typed) Karin Kuhn | / | Title | Sr. Engineering | a Techi | nician | |
| Signature Date 01/11/2008 | | | wo | #4 2 127 k | | |
| / / / / | THIS SPACE FO | | ARCSTATE | OFF | CE USE | eral Approval Of This |
| Approved by Conditions of approval, if any, are attached, that the applicant holds legal or equitable titl entitle the applicant to conduct operations the | Approval of this notice does not to those rights in the subject legen. | oi tri ot warrant or certify ease which would | an Division of the same of the | Mini | A Dai | Cflou is 1995 |
| Title 18 U.S.C. Section 1001 and Title 43 U fictitious or fraudulent statements or representations. | .S.C. Section 1212, make it a cri | ime for any person kno | wing) and willf | ully to m | to any department o | or agency of the United States any false, |
| or transmission statements of teprese | mandio as to mily manter willing | jurusungungu | | | ECENIED | |

(Instructions on page 2)

JAN 1 4 2008

RECEIVED

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. UTU-11620

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

| | form for proposals to Use Form 3160-3 (A | | | | NA | A THIS HAME |
|--|---|---|--|---------------|--|--|
| SUBMIT IN TRIPLICATE - Other Instructions on page 2. | | | | | _ | ement, Name and/or No. |
| 1. Type of Well | | | | | NA | |
| ☑ Oil Well ☐ Gas V | Vell Other | | | | Well Name and No. Calf Canyon Federa | |
| 2. Name of Operator Elk Production, LLC | | | | | 9. API Well No. 4301931203 | |
| 3a, Address | | 3b. Phone No. (include | de area code) | | 10. Field and Pool or E | Exploratory Area |
| 1401 17th Street, Suite 700 Denver, CO 80202 | · · · · · · · · · · · · · · · · · · · | 303-296-4505 | | | Greater Cisco/Dakot | ···· |
| 4. Location of Well (Footage, Sec., T., 505 FSL, 1120 FEL SESE Section 3-T20S-R21E | R.,M., or Survey Description) | | | | 11. Country or Parish, Grand County, UT | State |
| 12. CHEC | K THE APPROPRIATE BO | X(ES) TO INDICATE | E NATURE OF | NOTIC | E, REPORT OR OTHE | ER DATA |
| TYPE OF SUBMISSION | | | TYPE O | F ACTI | ON | |
| Notice of Intent | Acidize Alter Casing | Deepen Fracture Trea | at \Box | Ξ, | ction (Start/Resume) | Water Shut-Off Well Integrity |
| Subsequent Report | Casing Repair | New Constru | uction | Recon | nplete | Other |
| | Change Plans | Plug and Ab | andon | - | orarily Abandon | |
| Final Abandonment Notice 13. Describe Proposed or Completed Or | Convert to Injection | Plug Back | <u> </u> | | Disposal | |
| testing has been completed. Final A determined that the site is ready for Elk plans to resume production from bad tubing or rods found with visual reperforation of the existing perforate and expected to require four days. COPY SENT TO OPERATOR Date: 1-22-200* Initials: 14. I hereby certify that the foregoing is the | final inspection.) the subject well which has inspection. A packer will be ad interval or "Gas-Gun" sti | been shut in since e run to test casing | early 2000. Ro | ods and | d tubing will be pulled dent upon the quantit | d, replacing the pump and any ty of wellbore fluid entry, |
| Name (Printed/Typed) Karin Kuhn | / | Title | Sr. Engineering | a Techi | nician | |
| Signature Date 01/11/2008 | | | wo | #4 2 127 k | | |
| / / / / | THIS SPACE FO | | ARCSTATE | OFF | CE USE | eral Approval Of This |
| Approved by Conditions of approval, if any, are attached, that the applicant holds legal or equitable titl entitle the applicant to conduct operations the | Approval of this notice does not to those rights in the subject legen. | oi tri ot warrant or certify ease which would | an Division of the same of the | Mini | A Dai | Cflou is 1995 |
| Title 18 U.S.C. Section 1001 and Title 43 U fictitious or fraudulent statements or representations. | .S.C. Section 1212, make it a cri | ime for any person kno | wing) and willf | ully to m | to any department o | or agency of the United States any false, |
| or transmission statements of teprese | mandio as to mily manter willing | jurusungungu | | | ECENIED | |

(Instructions on page 2)

JAN 1 4 2008

RECEIVED

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 |
|--|
| |

5. Lease Serial No.

| | | | | | UTU-11620 | | |
|---|--|---------------------------------|-----------------|-------------|---|------------------------------|--|
| | IOTICES AND REPO | | | | 6. If Indian, Allotte | ee or Tribe Name | |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | | | | | NA | | |
| SUBMIT IN TRIPLICATE – Other instructions on page 2. | | | | | 7. If Unit of CA/Agreement, Name and/or No. | | |
| 1. Type of Well | | | | | NA | | |
| ☑ Oil Well ☐ Gas W | Vell Other | | | | 8. Well Name and Calf Canyon Fed | | |
| 2. Name of Operator Elk Production, LLC | | | | | 9. API Well No. 4301931203 | | |
| 3a. Address 1401 17th Street, Suite 700 Denver, CO 80202 | ļ | b. Phone No. (i 303-296-4505 | nclude area cod | de) | 10. Field and Pool Greater Cisco/Da | or Exploratory Area akota | |
| 4. Location of Well (Footage, Sec., T., I 505' FSL, 1120' FEL SESE Section 3-T20S-R21E | R.,M., or Survey Description) | | | | 11. Country or Pari Grand County, U | • | |
| 12. CHEC | K THE APPROPRIATE BOX | (ES) TO INDIC | ATE NATURE | OF NOTIC | E, REPORT OR OT | THER DATA | |
| TYPE OF SUBMISSION | | | TYI | PE OF ACT | ION | | |
| | Acidize | Deepen | | ✓ Produ | ection (Start/Resume) | Water Shut-Off | |
| Notice of Intent | Alter Casing | Fracture | | = | mation | Well Integrity | |
| [7] - | Casing Repair | | nstruction | \equiv | nplete | Other | |
| ✓ Subsequent Report | Change Plans | = | d Abandon | | orarily Abandon | | |
| Final Abandonment Notice | Convert to Injection | Plug Ba | | | · Disposal | | |
| testing has been completed. Final A determined that the site is ready for Work began on the subject well to ret 2008. The well is currently producing | final inspection.) turn it production on April 10 | 0, 2008. A hole | e in tubing wa | | · | • | |
| 14. I hereby certify that the foregoing is true Name (Printed/Typed) | e and correct. | | | | | | |
| Karin Kuhn Title Sr. Enginee | | | | ering Tech | nician | | |
| Signature X MX | Kuhn | Da | ate 04/16/200 | 8 | | | |
| | THIS SPACE FO | R FEDERA | L OR STA | TE OFFI | CE USE | | |
| Approved by | | **** | | | | | |
| | | | Title | | | Date | |
| Conditions of approval, if any, are attached. hat the applicant holds legal or equitable title utility the applicant to conduct operations the | to those rights in the subject lea | | | | | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

(Instructions on page 2)

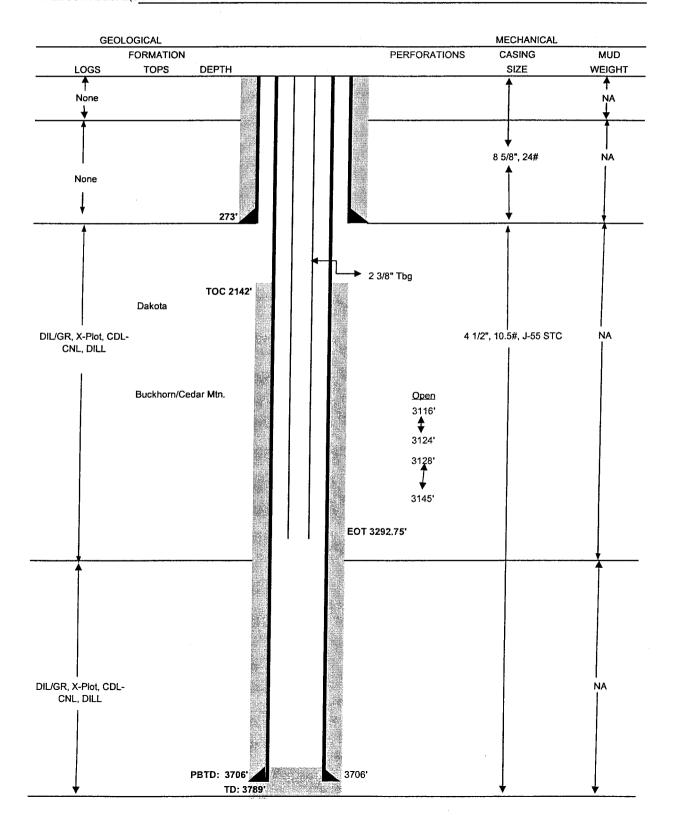
fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED APR 2 1 2008

DIV. OF OIL, GAS & MINING

ELK PRODUCTION LLC WELLBORE DIAGRAM

Elk Production LLC 4/16/08 OPERATOR: DATE: 3,789 Calf Canyon 10 TD: WELL NAME: FIELD / PROSPECT: Greater Cisco AREA: Cisco GL 5862' кв: 5870' ELEV: SURFACE LOCATION: SESE Section 10-T20S-R21E Vertical wellbore BHL: 10/25/1985 4301931203 SPUD DATE: API: PRODUCTIVE ZONE(S Dakota





Petroleum and Energy Consultants Registered in Rocky Mountain States

BURKHALTER ENGINEERING, INC.

715 Horizon Drive, Suite 330 Grand Junction, CO 81501 Telephone (303) 242-8555

September 13, 1985

RECEIVED

SEP 1 6 1985

Utah Oil, Gas & Mining 355 West North Temple St. 3 Triad Center, Suite 350 Salt Lake City, Utah 84180

DIVISIUN OF OIL GAS & MINING

Gentlemen:

Enclosed is Application for Permit to Drill for Calf Canyon Well No. 10. This Application is submitted in behalf of Willard Pease Oil & Gas Company of Grand Junction, Colorado.

Archaeology work is being done at the present time and archaeological clearance will be presented at the on-site. Please expedite this permit at your earliest convenience.

Very truly yours,

 $^{/\!\!/}$ J. N. Burkhalter, PE/PLS

JNB/hm

cc: Willard Pease Jr.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

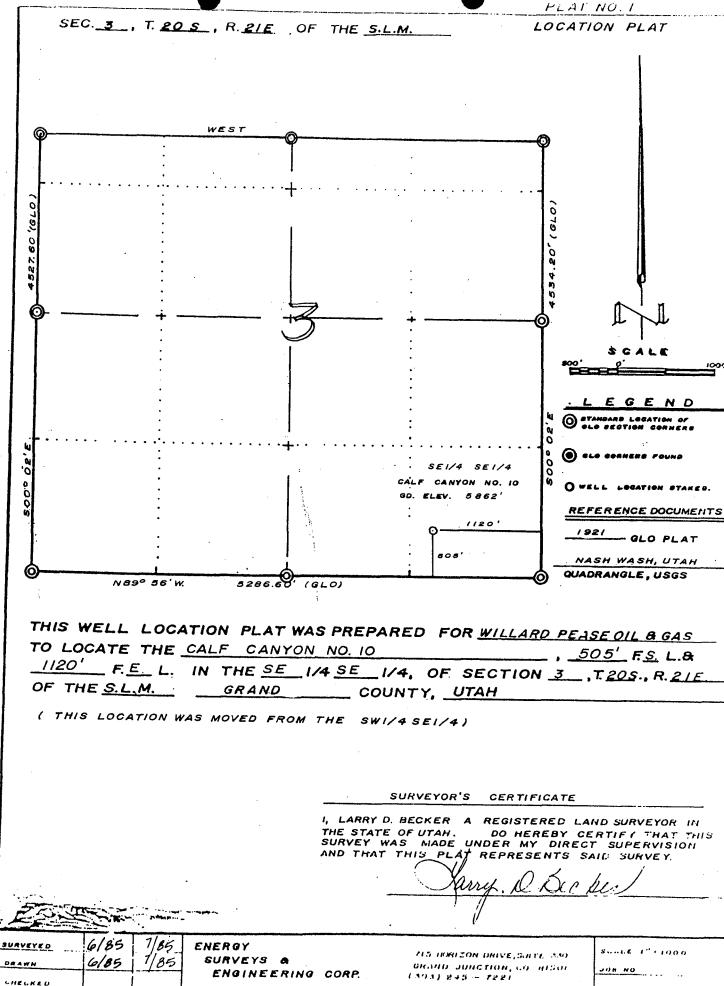
Form approved. Budget Bureau No. 42-R1425.

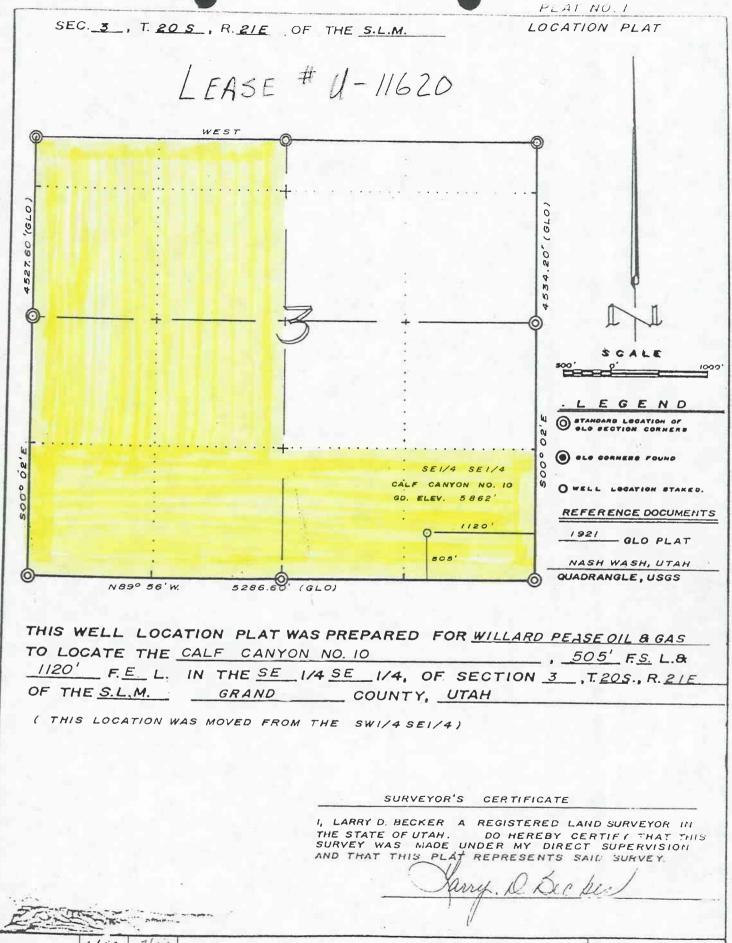
UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** U-11620 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN [PLUG BACK b. TYPE OF WELL CEMED OIL GAS WELL WELL X 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Federal Willard Pease Oil & Gas Company SEP 1 6 1985 3. ADDRESS OF OPERATOR Calf Canyon #10 P.O. Box 1874, Grd Jct, Colo. 81502
4. LOCATION OF WELL (Report location clearly and in accordance with any State reprinciples.) UF OIL 10. FIELD AND POOL, OR WILDCAT GREATER CLSCO At surface 505' FSL & 1120 FEL, SE 1/4, SEGAS48, MSN tNG. 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone SE 1/4, SE 1/4, Approximately same T20S, R21E, SLM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 13. STATE 20.3 miles northwesterly of Cisco Grand Utah 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drlg. unit line, if any) 505 1 354 354.8 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 20. ROTARY OR CABLE TOOLS 983' Rotary | 22. Approx. Date work will start* 3800 21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5862 <u>Sept 198</u>5 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4" 5/8" 24# 200' Circulate cement to surface 7 7/8" 1/2" 10.5# 3800' 150 sx cement EXHIBITS ATTACHED Plat #1 Location and Elevation Plat Exhibit B - Blowout Preventer Drilling Program Surface Use Program Map #1 - Access Road and Radius Map of wells in area - Vicinity Map Map #2 Plat #2 - Drill Pad Layout with Contours Plat #3 - Cross-sections of Drill Pad Plat #4 - Drill Rig Layout - Production Facility Layout Plat #5 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. SIGNED TITLE Consulting Engineer (This space for Federal or State office use) APPROVED BY THE STATE 019-31203 APPROVAL DATE F UTAH DIVISION OF AND MINING

TITT.R

PACING: *See Instructions On Revei

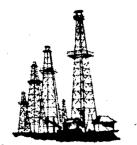




SURVEYED 6/85 7/85 DRAWN 6/85 7/85

ENERGY SURVEYS & ENGINEERING CORP.

715 HORIZON DRIVE, SUITE 330 GRAND JUNCTION, CO. HISOI (303) 245 - 7221



BURKHALTER ENGINEERING, INC.

715 Horizon Drive, Suite 330 Grand Junction, CO 81501 Telephone (303) 242-8555

Petroleum and Energy Consultants Registered in Rocky Mountain States

DRILLING PROGRAM

Willard Pease Oil & Gas Company Calf Canyon #10

- 1. Surface formation is the Mancos.
- 2. Anticipated geological markers are: Dakota 3025', Morrison 3180', Summerville 3700', Entrada 3800'.
- 3. Oil is anticipated in the Dakota, Morrison and Salt Wash Formations.
- 4. Proposed casing program: See item 23 above on A.P.D.
- 5. Pressure Control Equipment: See attached Exhibit B for schematic of blow out preventer. BOP's will be tested before drilling out from under surface casing and will be checked daily.
- 6. The well will be air drilled from under surface casing to total depth.
- Auxiliary equipment;
 - (a) Kelly cock will be kept in the string.
 - (b) A full opening stabbing valve will be on the floor for use when the kelly is not in the string.
 - (c) A float will be run at the bit.
 - (d) Monitoring equipment will be used on the mud system, if mud is used for drilling.
- 8. The logging program will consist of a DIL log from TD to base of surface casing; a Gamma-Density and Compensated Neutron Porosity log TD to 200' above Dakota. No cores or drill stem tests are planned.
- No abnormal pressures, temperatures or poisonous gases are anticipated.
- 10. Proposed spud date is Oct. 1, 1985. Completion operations following drilling.

SURFACE USE PROGRAM

Willard Pease Oil & Gas Company Calf Canyon #10 SE 1/4 SE 1/4, Section 3, T20S, R21E, SLM Grand County, Utah

1. EXISTING ROADS

Reference Map \$1, and \$2 and Plat \$1. The Calf Canyon \$10 well location is 20.3 miles northwesterly of Cisco, Utah. Begin at Cisco, travel 3.8 miles westerly to a T intersection; turn right, travel on County Road 11.7 miles northwesterly toward Cunningham Ranch; to a Y intersection. Turn left, travel 1.6 miles northwesterly on Cunningham Ranch road to a T intersection, turn right, travel northwesterly 0.4 mile to a Y intersection; turn right and travel northerly 2.1 miles to the beginning of the access road. Turn right, where 0.4 mile new road to Calf Canyon \$10 will be built.

Maintenance blading will be done on the county road portion by Pease and other oil and gas operators and the county. The oil field road portion will be maintained by Pease.

Existing roads are colored green on both Map #1 and #2.

2. ACCESS ROADS TO BE CONSTRUCTED

See Map #1. Existing road is complete to CC#1. 0.4 mile new road will be built to CC#10.

Road surface material will be that native to the area. The maximum grade is 8%. The new access road is colored red on Map #1 and #2.

3. LOCATION OF EXISTING WELLS

See Map #1.

4. LOCATION OF EXISTING WELLS AND/OR PROPOSED FACILITIES IF WELL IS PRODUCTIVE

See Plat #5 - Production Facilitites Layout.

5. LOCATION AND TYPE OF WATER SUPPLY

The water source for this well is Nash Wash, 3.2 miles southerly of the location and will be purchased from Bill Cunningham.

6. SOURCE OF CONSTRUCTION MATERIAL

No construction materials will be used other than native materials. Material from cuts will be used in fills. No outside material will be brought in.

7. METHODS FOR HANDLING WASTE DISPOSAL

Cuttings will be buried in the reserve pit and blooie pit at cleanup. Garbage and other waste materials will be contained in a trash cage and it's contents will be disposed of at an approved sanitary land fill. Chemical toilets will be provided and serviced by a local sanitary dealer.

Drilling fluids will be contained in the reserve pit and left to evaporate. Any fluids produced during testing operations will be collected in a test tank or the reserve pit. Any spills of oil, gas, salt water or noxious fluids will be cleaned up and removed.

If the well is productive, produced water will be disposed of on site for 30 days only, or 90 days with the permission of the District Manager. After that time, application will be made for approval of a permanent disposal method in compliance with NTL-2B order, and the rules and regulations of the State of Colorado.

8. ANCILLARY FACILITIES

No ancillary facilities are planned.

9. WELLSITE LAYOUT

RE: Plat #2 - Pit and Pad Layout

Plat #3 - Cross-sections

Plat #4 - Rig Layout

The location will be stripped of 4-6" of topsoil and stockpiled on north and south ends, as shown on Plat #2.

The reserve pit will be constructed on the easterly side of the pad (RE: Plat #2). The pit will be fenced on three sides during drilling and closed on the fourth side upon rig release. This fence will remain until rehabilitation begins.

10. PLANS FOR RECLAMATION OF THE SURFACE

If the well is productive, the reserve pit will be allowed to dry and then be backfilled. All of the area unused for production will be recontoured, topsoil spread and revegetated with the approved seed mixture.

If the well is abandoned, the disturbed area will be recontoured, similar to it's original state. The topsoil stockpile will be distributed evenly and the area revegetated using the approved seed mixture.

Clean-up will be completed and area reseeded by the spring of 1986.

11. SURFACE OWNERSHIP

All lands involving new construction are Federal lands.

12. OTHER_INFORMATION

The well site is on the Mancos desert, east of the Cunning-ham Ranch. Drainage is westerly.

The flora of the area consists of Rabbit Brush, Cheat Grass, Shadscale, Indian Rice Grass, Sagebrush, Curly Grass, Prickly Pear Cactus and Juniper.

The fauna of the area includes rabbits, deer, coyote, livestock, crows, raptors and songbirds.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Willard Pease
Willard Pease Oil & Gas Co.
P.O. Box 1874
Grand Junction, Co. 81502
303-245-5917

J. N. Burkhalter
Burkhalter Engineering
715 Horizon Dr., #330
Grand Junction, Co. 81506
303-242-8555

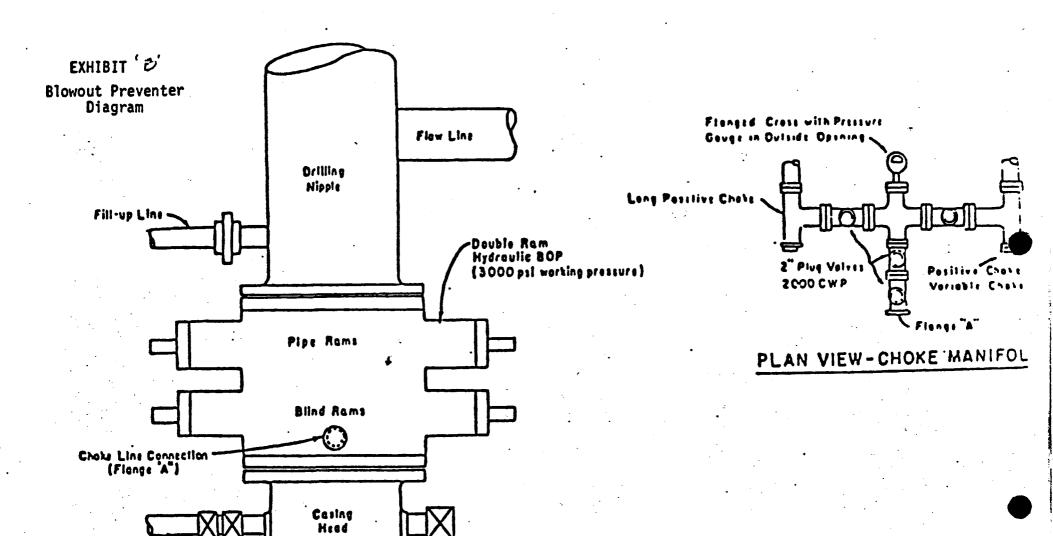
CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Willard Pease Oil & Gas Company and it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9-12-85

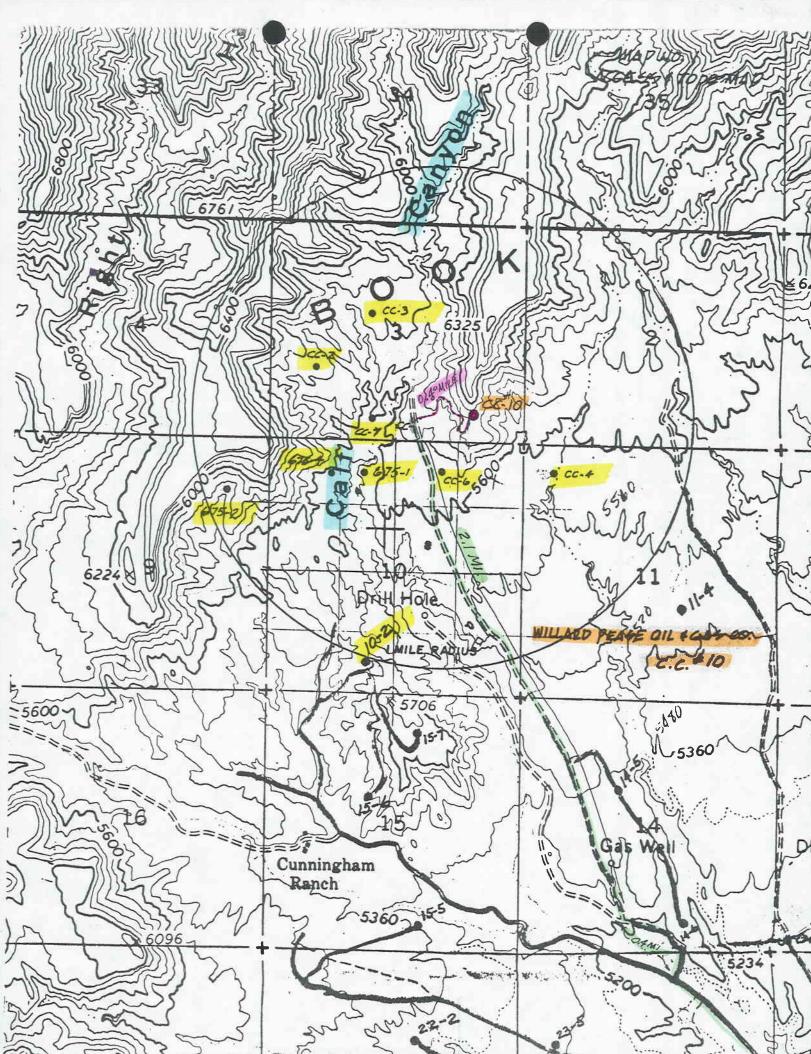
Date

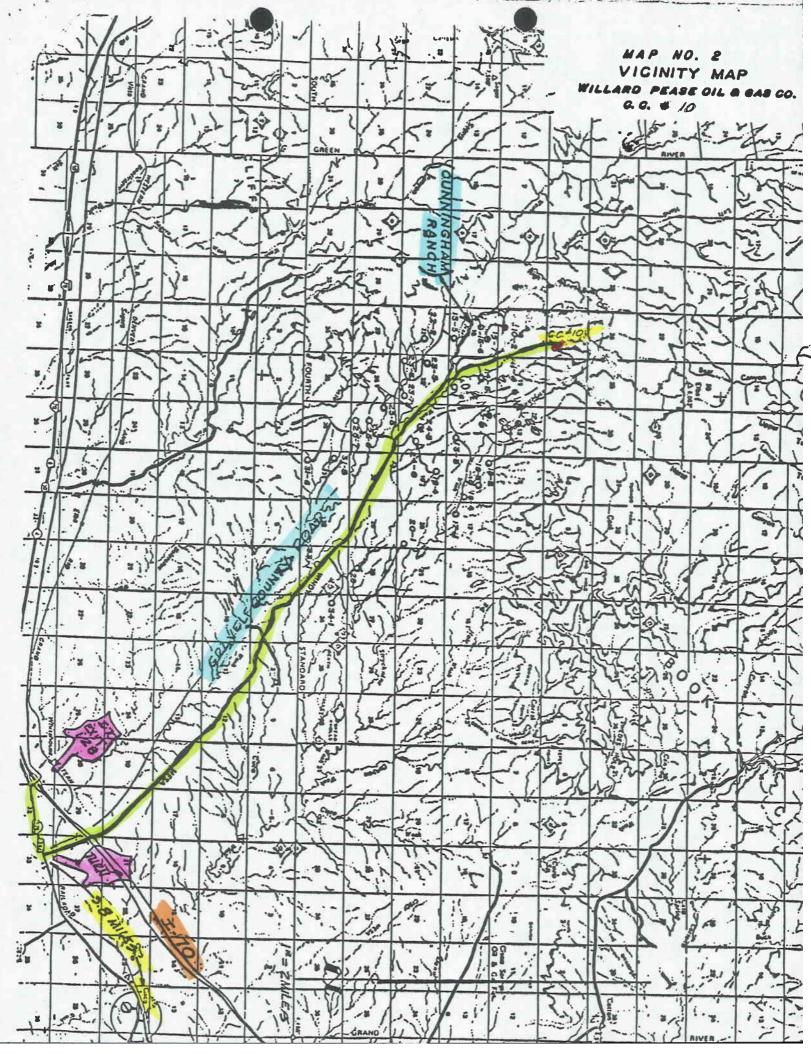
Representative

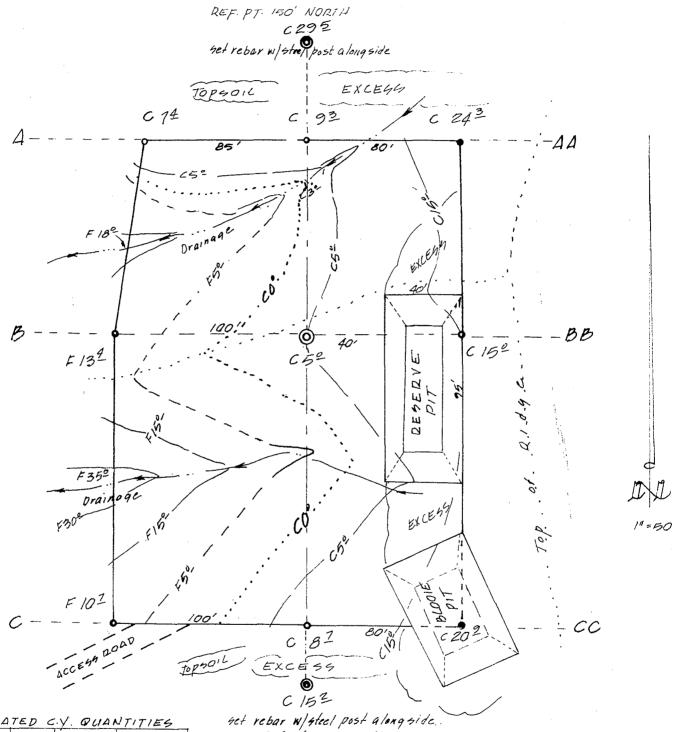


-Surface Casing

XIII Line
2 Valves (2")
(3000 psi working
pressure)





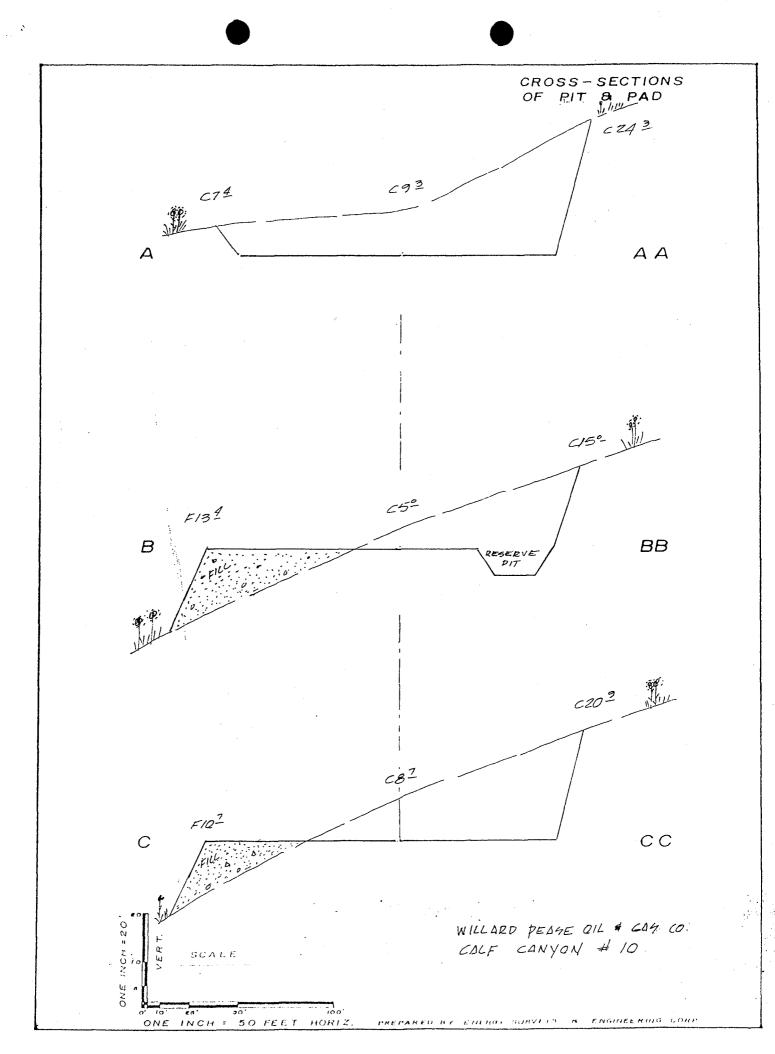


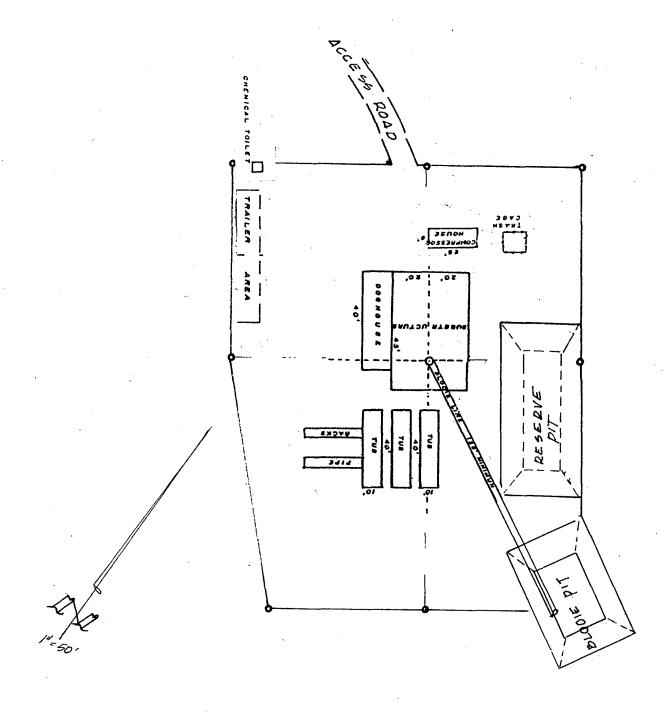
ESTIMATED C.V. QUANTITIES

| ITEM | 200 | PIT. | TOTAL |
|---------|--------|------|--------|
| CUT | 10,083 | 250 | 11,033 |
| FILL | 9,000 | | 9,000 |
| Popeoil | 700 | 150 | 850 |
| EXCEAS | | | 1183 |

WILLBED PEAGE OIL & GAG CO CALF CANYON # 10 LOCATION

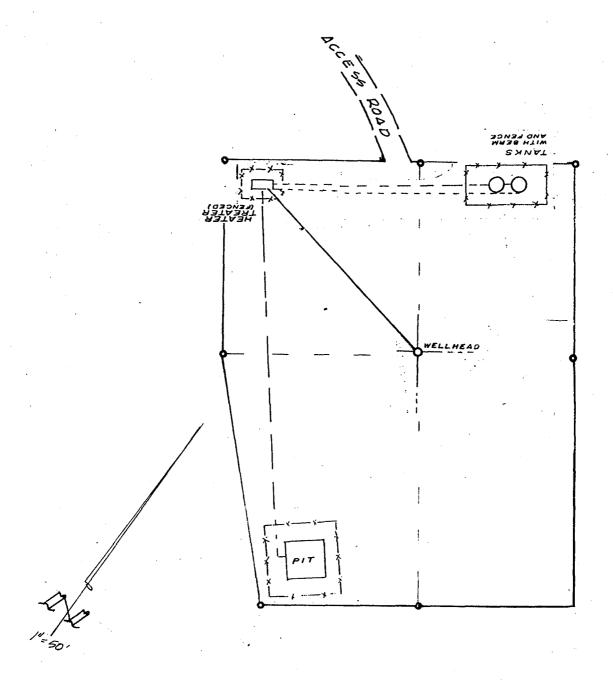
Ref. pt. 180' 400th





CALF CANYON # 10
WILL'ARD PEASE OIL & GAS CO.

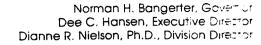
PLAT NO. 5 PRODUCTION FACILITIES



CALF CANYON # 10
WILL'ARD PEASE OIL & GAS CO.

080806

| OPERATOR Willard Pease | Oil x Las Coo. | DATE 9-1985 |
|--|----------------|--------------------------------------|
| WELL NAME _ Colf Canyon o | Fel #10 | |
| SEC SESE 3 T 205 | R 2/E COUNTY | Grand |
| 43-019-31203 API NUMBER | | OF LEASE |
| CHECK OFF: | | |
| PLAT | BOND | NEAREST WELL |
| LEASE | FIELD | POTASH OR OIL SHALE |
| PROCESSING COMMENTS: No other well within | 400' | |
| Water & - 85-01-13 | | |
| | | |
| | | |
| APPROVAL LETTER: | | |
| SPACING: A-3 UNIT | c_3_a | 102-168 11/15/79 CAUSE NO. & DATE |
| c-3-b | Ç-3-c | |
| STIPULATIONS: | | |
| | | |
| | | |
| | | |
| | | |
| | | |





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 20, 1985

Willard Pease Oil & Gas Company P. O. Box 1874 Grand Junction, Colorado 81502

Gentlemen:

Re: Well No. Calf Canyon Federal 10 - SE SE Sec. 3, T. 20S, R. 21E 505' FSL, 1120' FEL - Grand County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
- 4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2 Willard Pease Oil & Gas Company Well No. Calf Canyon Federal 10 September 20, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31203.

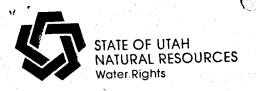
Sincerely,

R. A. Firth

Associate Director, Oil & Gas

as Enclosures cc: Branch of Fluid Minerals

| EXPRESS MA | IL ROUTING SLIP |
|------------|---------------------------------|
| PAM | 12-23 11:004 |
| TAMI | 10 03 11:00 |
| VICKY | 12-23 12:10 |
| CLAUDIA | |
| STEPHANE | |
| CHARLES | Cpl 12:57 12-23 |
| RULA | |
| MARY ALICE | MAP 12/23 /183 |
| CONNIE | MAP 12/23 1:63 CD 12-23 1;29 |
| MILLIE | |
| PAM | |



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dee C. Hansen, State Engineer

453 South Carbon Avenue • P.O. Box 718 • Price, UT 84501 • 801-637-1303

RECEIVED

AUG 2 9 1985

DWISION OF OIL GAS & MINING

August 27, 1985

Division of Oil, Gas & Mining Attn: Arlene Sollis 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Re: Temporary Change Application No. 85-01-13

Calf Canyon #8, #9, #10

Dear Arlene:

The above referenced Temporary Change Application has been approved and a copy of the application is enclosed for your information and records.

Please feel free to contact me if you have any questions.

Sincerely,

Mark P. Page Area Engineer

Enclosure

MPP/mjk





Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dee C. Hansen, State Engineer

453 South Carbon Avenue • P.O. Box 718 • Price, UT 84501 • 801-637-1303

August 27, 1985

Burkhalter Engineering for Willard Pease Oil & Gas Co. 715 Horizon Drive, Suite 330 Grand Junction, Colorado 81506

Re: Temporary Change Application No. 85-01-13 Calf Canyon #8, #9, #10

Dear Sirs:

The above referenced Temporary Change Application has been approved and a copy of the application is enclosed for your information and records.

Please feel free to contact me if you have any questions.

Sincerely,

Mark P. Page, Area Engineer for Robert L. Morgan, State Engineer

Enclosure



MPP/mjk



Petroleum and Energy Consultants Registered in Rocky Mountain States

BURKHALTER ENGINEERING, INC.

715 Horizon Drive, Suite 330 Grand Junction, CO 81501 Telephone (303) 242-8555

RECEIVED

AUG 1 9 1985

August 17, 1985

GAS & MINING

Utah State Engineer State Capitol Building Salt Lake City, Utah

Gentlemen:

Enclosed is Application for Temporary Change of Point of Diversion, Place or Purpose of Use, State of Utah, in duplicate. Our check for \$7.50 filing fee is enclosed. Additionally, in duplicate is signed Agreement with Bill Cunningham for use of the water.

Please execute as soon as possible so that we may begin our drilling operation.

Very Truly Yours,

J. N. Burkhalter, PE/PLS

cc: Utah Oil & Gas Comm. V Pease Oil and Gas

TO WHOM IT MAY CONCERN:

I hereby agree to sell water from Nash Wash to Willard Pease Oil & Gas Co. or any of its contractors, for use with the -

Calf Canyon No.8, SESW, Sec 3, T20S, R21E, SLB&M Calf Canyon No.9, SWSE, Sec 3, T20S, R21E, SLB&M Calf Canyon No.10, SWSE, Sec 3, T20S, R21E, SLB&M

The amount of water sold will not exceed 3 acre-feet.

I also agree to this temporary change in the use of my water rights.

Bill Cunningham

Date

| APPLICATION NO | | - | ٥ | / | - | 1 | 3 | | | |
|--------------------|-----|---|----|------|---|---|------|------|---------|---|
| | | | ٠, | •••, | | | •••• | | • • • • | • |
| DISTRIBUTION SVSTE | R.A | | | | | | | | | |

Application For Temporary Change of Point of Diversion Place or Purpose of Use STATE OF UTAH

W AUG 20 1985

(To Be Filed in Duplicate)

WATER RIGHTS

| | AKE |
|--|-------------|
| Monticello, Utah July 3rd 19 85 | |
| For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use (Strike out written matter not needed) | |
| of water, the right to the use of which was acquired by 01-7 (A-498, Cert. 843) | |
| (Give No. of application, title and date of Decree and Award No.) to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of | |
| 1. The owner of right or application is. William W. Cunningham et al Burkhalter Engineering | |
| 2. The name of the person making this application isfor Willard Pease Oil & Gas Co | ion. |
| Co. 81506 | .1011, |
| PAST USE OF WATER | |
| 4. The flow of water which has been used in second feet is 1.00 Cfs | |
| 5. The quantity of water which has been used in acre feet is | |
| 6. The water has been used each year from April 1 to November 1 (Month) (Day) (Month) (Day) | |
| 7. The water has been stored each year from to incl. (Month) (Day) (Month) (Day) | |
| 8. The direct source of supply is Nash Wash in Grand County | |
| 9. The water has been diverted intoearthen_ditchestinh at a point located | |
| #1) N. 410' and W. 1750' from E' Cor. Sec. 16 | |
| #2) S. 250! and W2200! from NE Cor. Sec. 17, Both T20S, R21E, SI | .B&M |
| 10. The water involved has been used for the following purpose: Irrigation | |
| | |
| Total 46.2 acres acres | |
| N()TE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purpses, give place and purpose of use. | |
| THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED | |
| 11 The flow of water to be changed in cubic feet per second is | |
| 12. The quantity of water to be changed in acre-feet is3_a.f | |
| 13. The water will be diverted into the tank trucks ditch at a point located | |
| North 410' and West 1750' from Et Cor. Sec. 16, T20S, R21E, SLE | 3& M |
| | |
| 14. The change will be made from July 5th | |
| (Period must not exceed one year) 15. The reasons for the change are Change in the nature of use. | |
| 15. The reasons for the change are | |
| 16. The water involved herein has heretofore been temporarily changed | |
| (List years change has been made) | |
| 17. The water involved is to be used for the following purpose: Drilling and maintenance purpose | es for |
| and an army Md (located in CECM Coa 2 M20C P21E STREM) | |
| Calf Canyon #8 (located in SESW Sec. 3, 1205, A215, 515, R21E, Calf Canyon #9 & #10 (both located in SWSE Total Sec. 3, T20S, R21E, acres | SLB&M |
| NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use. | |
| EXPLANATORY | |
| Burkhalter Engineering is filing this temporary change app | plication |
| in behalf of Willard Pease Oil & Gas Co. #9 No well | |
| #8 43-019-31197 POW/DKTA | |
| A filing fee in the sum of is submitted herewith. I agree to pay an additional fee for either investigating or ad- | |
| vertising this change, or both, upon the request of the State Engineer. | |
| M. B. B. Barbath Signature of Applicant | j |
| Signature of Applicant | V |

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$5.00. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

| | Change Application No. 85-01-13 | |
|------------|--|--|
| | | (Itive: Dynam) |
| | Application received by Water Commissioner(N | ame of Commissioner) |
| | Recommendation of Commissioner | |
| 5/20/89 | Application received over counter in State Engineer's Of | fice by |
| 8-21- | 5Fee for filing application, who, received by | ; Rec. No[.D] |
| | Application returned, with letter, to | for correction |
| | Corrected application resubmitted over counter to State | Engineer's Office. |
| , | Fee for investigation requested \$ | |
| · | Fee for investigation \$, received by | : Rec. No |
| (<u> </u> | Investigation made by; Recom | mendations: |
| | | |
| . | Fee for giving notice requested \$ | •• • • • • • • • • • • • • • • • • • • |
| | Fee for giving notice \$, received by | : Rec. No |
| 1. | Application approved for advertising by publication by | |
| • | Notice published in | |
| 3 | Notice of pending change application mailed to intere | sted parties byas follow |
| | | • |
| | Change application protested by | |
| 4 | | Received and Name) |
| | Hearing set for, at | |
| | | |
| 6 8/24/85 | Application recommended for approval by rejected | 1. TO 2. Z. 1 / 2 |
| 7 | | IPA GE. G.NGK |
| | | |
| THIS APPLI | CATION IS APPROVED SUBJECT TO THE FO | LLOWING CONDITIONS |
| | | |
| 1. | | |
| 2. | | |
| a | | ••••• |
| 3 | | Ω |

age are England

FOR State Engineer

SUBMIT IN

(Other instructions on reverse side)

5 7:45 A.M. Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

| | DEPARTMEN | | | RIUR | | 5. LEASE DESIGNATION AND SERIAL NO. |
|---|---|--|------------|---|------------|--|
| | | GICAL SURV | | | | _U-11620 |
| | N FOR PERMIT | TO DRILL, I | DEEP | EN, OR PLUG B | BACK | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 1a. TYPE OF WORK | ILL 🗵 | DEEPEN | | PLUG BAG | CV 🗀 | 7. UNIT AGREEMENT NAME |
| b. TYPE OF WELL | | DEEPEIN | . . | PLUG BA | | |
| | AS OTHER | | 8 Z | INGLE X MULTIP | LE | 8. FARM OR LEASE NAME |
| 2. NAME OF OPERATOR | | | | | | Federal |
| Willard Pe | ease Oil & Ga | as Company | J | | | 9. WELL NO. |
| 3. ADDRESS OF OPERATOR | | | | | | |
| P.O. Box | 1874, Grd Jct | c, Colo. | 815 | 02 | | 10. FIELD AND POOL, OR WILDCAT |
| AL SUITACE | | | | | | Calf_Canyon |
| 505 | 5' FSL & 1120 |) FEL, SE | 1/4 | , SE 1/4, Sec | c 3, | 11. SEC., T., B., M., OB BLK. AND SURVEY OR AREA |
| At proposed prod. zon | | - | | | | SE 1/4, SE 1/4, Sec 3 |
| 14. DISTANCE IN MILES | Approximat | cely same | T OFFIC | | | T20S, R21E, SLM |
| | northwester | The state of the s | | · | | 12. COUNTY OR PARISH 13. STATE |
| 15. DISTANCE FROM PROPO | OSED* | TY OF CE | | O. OF ACRES IN LEASE | 1 17 NO 4 | Grand Utah OF ACRES ASSIGNED |
| LOCATION TO NEAREST PROPERTY OR LEASE L | INE, FT. | | | o. or house in heads | TO T | HIS WELL |
| (Also to nearest drlg 18. DISTANCE FROM PROP | OGED TOGATIONS | 505 | 19. PI | 354.8 ROPOSED DEPTH | 20 ROMA | 10 RY OR CABLE TOOLS |
| TO NEAREST WELL, DO OR APPLIED FOR, ON THE | RILLING, COMPLETED. | 0001 | | | _ | |
| 21. ELEVATIONS (Show who | ether DF, RT, GR, etc.) | 983 | 1 | 3800 <u>+</u> | I Ro | 22. APPROX. DATE WORK WILL START* |
| | | GR 5862 | | | | |
| 23. | 1 | | VG ANI | D CEMENTING PROGRA | | Sept 1985 |
| | <u> </u> | | | CEMENIING PROGRE | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER F | 00T | SETTING DEPTH | | QUANTITY OF CEMENT |
| 12 1/4" | 8 5/8" | 24# | | 200 ' | | late cement to surfacé |
| 7 7/8" | 4 1/2" | 10.5# | | 3800 ' | 150 s | x cement |
| · | | 1 | | | ļ | |
| | | | | | | RECEIVED |
| T | | | | | | AECEIVED |
| EXHIBITS AT | | · | | | | 1005 |
| Plat #1 | LocationBlowout B | and Eleva | atio | n Plat | | OCT 1 8 1985 |
| Drilling Pr | | reventer | | | | |
| Surface Use | | 1 | | | | JIVISION OF OIL |
| | | and Ra | ad i m | s Man of well | la in | area GAS & MINING |
| Map #2 | - Vicinity | Map | .a.u. | s hap or well | 1.5 1.11 | area G, 10 G IIII III |
| Plat #2 | - Drill Pad | _ | vith | Contours | | |
| Plat #3 | - Cross-sec | | | | | |
| Plat #4 | - Drill Rig | | | | | |
| Plat #5 | - Production | n Facilit | у Га | ayout | | |
| | | | | | | |
| (N ABOVE SPACE DESCRIBE | PROPOSED PROGRAM: If | propossi is to deer | nen or r | llug hack give data on ny | none trans | uctive zone and proposed new productive |
| one. It brobosat is to | ariii or deepen directions | ally, give pertinent | data o | on subsurface locations an | id measure | d and true vertical depths. Give blowout |
| preventer program, if any | y. 2 1 1 1 | | | · · · · · · · · · · · · · · · · · · · | | |
| | Kuth tratt | | | | | A. 12.0- |
| SIGNED / | - www. | TIT | 'LECO | nsulting Engi | ineer | DATE 1-12-85 |
| (This space for Feder | ral or State office use) | | | | | |
| <i>y</i> | | • | | | | |
| PERMIT NO. | | | | APPROVAL DATE | | |
| APPROVED BY/S/_ | GENE NODINE | - | N I | STRICT MANAGER | | 1 5 OCT 1985 |
| CONDITIONS OF APPROV | | TIT | | A 1 111 A 110 A | | DATE |

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A **DATED 1/1/80**

THE STATE OF UTAH. DO HEREBY CERTIFY THAT THIS SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT REPRESENTS SAID SURVEY.

1/85 6/85 ENERGY SURVEYS & 6/85 185 ENGINEERING CORP. CHECKED

115 HORIZON DRIVE, SHITE 350 GRAND SUNCTION, CO MISON (393) 245 - 7221

Samle 1": 1000 JON NO

Willard Pease Oil & Gas Company Well No. Federal CAlf Canyon 10 Sec. 3, T. 20 S., R. 21 E. Grand County, Utah Lease U-11620

CONDITIONS OF APPROVAL

A. DRILLING PROGRAM

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Order 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Office. If operations are to be suspended, prior approval of the District Office will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the Area Office within a minimum of 24 hours prior to spudding. Written notification—in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Order No. 1 this well will be reported on Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continued each month until the well is plugged and abandoned. This report will be sent to the District Office, P.O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Area Office in accordance with requirements of NTL-3A.

If a replacement rig is needed for completion operations, A Sundry Notice (Form 3160-5) to that effect will be filed for prior approval from the District Office, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations verbal approval to bring on a replacement rig will be approved through the District Office.

This well must be spudded by November 1, 1985 due to Deer Winter Range closure stipulations.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

If the well is to be completed for production the Area Office is to be contacted in order to set up a pre-production conference. When the well is placed in a producing status the District Office is to be notified by telegram or other written communication within five working days.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

No well abandonment operations will be commenced without the prior approval of the District Office. In the case of newly-drilled-dry holes or failures, and in emergency situations, oral approval will be obtained from the District Office. A Subsequent Report of Abandonment (Form 3160-5) will be sent to the District Office within 30 days following completion of the well for abandoment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Office, or the appropriate surface managing agency. Upon completion of approved plugging, a dry hole marker will be erected in accordance with 43 CFR 3162.6. The top of the marker will be closed or capped. The following minimum information will be permanently placed on the marker; "Fed" or "Ind", as applicable, "Lease number", "Well number", location of well by 1/41/4 section, township, and range.

B. SURFACE USE PROGRAM

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

Immediately upon completion of drilling, the location, and surrounding areas will be cleared of all remaining debris, materials, trash, and junk not required for production.

Produced waste water will be confined to a unlined pit.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:

Juniper Green

The operator or his contractor will notify the Grand Resource Area at (801) 259-8193 forty-eight (48) hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

The following seed mixture will be used:

| Species | | 1bs/acre |
|--|--|------------|
| Grasses | | |
| Agropyron spicatum | Bluebunch wheatgrass | 2 |
| Forbs | | - |
| Melilotus officinalis Medicago sativa | Yellow sweetclover Alfalfa (Spreador II, Nomad, Ladak) | 1/2 1/2 |
| Shrubs | | |
| Kochia prostrata | Summer cypress | 2 |
| | | 5 lbs/acre |

5 lbs/acre

Broadcast seed will be applied at double the above rate.

Final location release will be issued when the seeding is shown to be successful (when perennial vegetation is established).

| Your contact with the District Office is: | |
|---|-----------------------------|
| Greg Noble , Petroleum Engineer | Office Phone: (801)259-6111 |
| | Home Phone: |
| District Address: | |
| 82 East Dogwood, P.O. Box Moab, Utah 84532 | 970 |
| Your contact with the Grand Resource Area | Office is: |
| Jeff Robbins | Office Phone: (801)259-8193 |
| | Home Phone: 259-7964 |
| Area Office Address: | |

.451

Sand Flats Road, P.O. Box M Moab, Utah 84532

DIVISION OF OIL, GAS AND MINING

| | SPUDDING | INFORMAT | ION A | API #43-0 | 19-31203 | |
|----------------------|-----------|-----------|--------|-----------|----------|-------------|
| NAME OF COMPANY: | | | | | | |
| SECTION SE SE 3 TO | | | | COUNTY | Grand | |
| DRILLING CONTRACTOR_ | Corman | | | | | |
| RIG #10 | | | | | | |
| SPUDDED: DATE 10 | -25-85 | | | | | |
| TIME8 | AM. | | | | | · |
| How | otary_ | | | | | · |
| DRILLING WILL COMMEN | CE | ·,······· | | | | |
| • | | | | | | |
| REPORTED BY Li1 | ie | | | | | |
| TELEPHONE #303 | -245-5917 | | | | | |
| | | | | | | |
| · | | | | | | |
| | | | | | | |
| DATE 10-28- | 85 | | SIGNED | RJF | | |

| Form 3160-5 STATE November 1983) Formerly 9-331) DIVISION | OF OIL, GAS & MINING | | Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. |
|---|--|--|--|
| SUNDRY NO | TICES AND REPORTS C | N WELSELVED | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| OIL WELL OTHER NAME OF OPERATOR | posals to drill or to deepen or plug b. CATION FOR PERMIT—" for such pr | oposalk.) Colored to C | 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME |
| WILLARD PEASE OIL | & GAS CO. | DIVISION OF OIL | Federal 9. WELL NO. |
| P. O. BOX 1874, G. LOCATION OF WELL (Report location See also space 17 below.) At surface | RAND JUNCTION, CO. 815 clearly and in accordance with any | O2 GAS & MINING State requirements.* | Calf Canyon #10 10. FIELD AND POOL, OR WILDCAT |
| Sec. 3, T20S., R2 505' FSL & 1120' | | | Calf Canyon 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 3, T20S., R21E |
| 4. PERMIT NO. | 15. ELEVATIONS (Show whether DF, | RT, GR, etc.) | 12. COUNTY OR PARISH 13. STATE |
| Chack | Appropriate Box To Indicate N | atura of Natica Papart or | Grand Utah |
| NOTICE OF INT | | | EQUENT REPORT OF: |
| TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) | PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS | WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report resu | BEPAIRING WELL ALTERING CASING ABANDONMENT* lits of multiple completion on Well appletion Report and Log form.) |
| Spud well 8:00am Rotary Rig #10 | | | cical depths for all markers and zones perti |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| . I hereby certify that the forgeoing | is Me and correct | | |
| SIGNED Like | $\mathcal{L}(I)$ | Administrator | DATE 10-25-85 |
| (This space for Federal or State of | ffice use) | | |
| APPROVED BYCONDITIONS OF APPROVAL, IF | ANY: | | DATE |

| other in- | Danger Darent 110, 12 |
|------------------------|------------------------------|
| ctions on rsc side) | 5. LEASE DESIGNATION AND SER |

| . В. | IVIDION O | IL, GA | S AND E | ITNING | | | | | | U-1162 | 0 | | |
|--|------------------|---------------|---------------------|---------------------|----------------|-----------------------|------------|-------------------|-----------------|--------------------|--------------|-----------------------|--------------|
| WELL COM | PLETION | OR RE | COMP | LETIO | N RE | PORT | AN | D LOG | ; * | 6. IF INDIAN, | ALLOTT | EE OR TRIBE NAME | • |
| ia. TYPE OF WELL: | | | SAS VELL | DRY [| | the DF | | IVE | | 7. UNIT AGREE | MENT | NAME | |
| b. TYPE OF COMPI | ETION: | | | | | Lir | | • • · · | | | | | |
| NEW WELLX 2. NAME OF OPERATOR | OVER L.J. EN | | PLUG DACK | DIFF. RESVR. | <u>ه ل</u> | ther | EC 1 |) 1985 | | S. FARM OR L | | AME | |
| | | Oil 0 | Can C | omnan | 17 | U | EO T | | | Federa 9. WELL NO. | . 1 | | - |
| 3. ADDRESS OF OPERA | Pease | | | | | ח | VISIO | NOFO | IL. | CC-10 | | | _ |
| P.O. BC 4. LOCATION OF WELL At surface | OX 1874, | Grd 3 | Jct, C | 010. | 81 | 5020 | RAS & | MININ | 3 | 10. FIELD AND | froot. | OR WILDCAT | - |
| 4. LOCATION OF WELL At surface | | | | | | | | | | Call C | any | BLOCK AND SURVEY | Y |
| | 303 13 | D, 11. | 20 FEL | , Sec | Δ, | 1205 | , R2. | 112 | | OR AREA | | 3, T20S, | |
| At top prod. inter | val reported be | | ame | | | | | | | SLM | | | • |
| At total depth | | | | | | | | | | 12. COUNTY O | | 13. STATE | |
| | | | L | 14. PERMIT | | 222 | | 20-8 | ·< | PARISH | ĸ | ļ | |
| 5. DATE SPUDDED | 16. DATE T.D. P | EACHED | | 3-0 19 MPL. (Red | | | | | | Grand | 19. EL | EV. CASINGHEAD | |
| 10-25-85 | 10-30- | 85 | 11- | -8-85 | | | | | | B 5870' | | 5863' | |
| O. TOTAL DEPTH. MD & | | G. BACK T.D. | | 22. IF | MULTI W MAS | PLE COM | | 23. INTE | RVALS LED BY | ROTARY TOOL | .s | CABLE TOOLS | - |
| 3789' | | 3706 | | | N/ | 'A | | <u> </u> | <u>→ </u> | all | 1 25 | NONE WAS DIRECTIONAL. | _ |
| 4. PRODUCING INTERV | AL(S), OF THIS | COMPLETIO | N—TOP. BO | TTUM, NAN | IE (310 | AND IV | .,· | 7 | | | | SURVEY MADE | |
| DAKOTA | 3116' - | 3155 | • | **** / | | | | | | | ļ | yes | |
| 6. TYPE ELECTRIC AN | D OTHER LOGS | RUN | \rightarrow | <u> </u> | | <u> </u> | `` | () | | | 27. WA | S WELL CORED | _ |
| DIL, CI | DL/CNS | BCSS | | <u> </u> | <u> </u> | 3. | 11 | <u> </u> | | | | no | _ |
| S. CASING SIZE | WEIGHT, LB. | /FT DE | CASING PTH SET (| RECORD | | rt all stri : SIZE | ings set i | | ENTING | RECORD | | AMOUNT PULLED | |
| 8 5/8" | 24 1b | | 273 | | | /4 | | rcula | + 04 | | - | None | |
| 4 1/2" | 10 1/2 | | 3760 | | | -/ -/ | | | | otropic | | None | |
| | | | | | | | | | | | | | |
| 9. | | LIVER R | CORD | <u> </u> | | | <u> </u> | 30. | | TUBING RECO | RD | | - |
| SIZE ; | TOP (MD) | BOTTOM | | CKS CEME | NT* | SCREEN | (MD) | SIZE | | DEPTH SET (M | | PACKER SET (MD) |) |
| | | | ` | ***** | - | | | 2 3/8 | 11 | 3190' | | N/A | • |
| N/A | | | | | _ | | | | | | | | - |
| 1. PERFORATION RECO | RD (Interval, s | ize and nur | noer) | | į | 32. | | | | TURE, CEMENT | | | |
| 3116 - 31 | | 2 sp | f, 12 | arm [| JMI. | | - 3 | | · | | | l w/surfa | actant |
| 3128 - 31 | L45 / | | " hole | | | | | | | ball se | | | |
| | | | | | | | | | | | | | |
| | | | | | 22.5 | | · | | ! | | | | _ |
| 3.* ATE FIRST PRODUCTIO | Š PROD | CCTION ME | riton (Flow | | | CTION | ize and t | type of pur | np) | | | (Producing or | |
| 11-16-85 | - | Pump: | ing | | | | | | | | oduc | ing | |
| ATE OF TEST | HOURS TESTED | снок | E SIZE | PROD'N. F | | 01LHR | | GASM | | WATER-BRI | . | GAS-OIL RATIO | |
| //-//-85 | CASING PRESSU | - | LATED | O(LBBL. | <u> </u> | 100 | у 8мсг. | UNKO | WATER | MONE | OIL GR | AVITY-API (CORR.) | YOWN |
| N/A | 25 | 24-80 | RATE | 100 | | 41 | VKNO | WN | | NE TEST WITNES | 3 g ° | API | |
| 4. DISPOSITION OF GAS | s (svia, unca fo | r juci, venti | τα, τι Ο.} | | | | | | | | FAS. | | |
| 5. LIST OF ATTACHM | ENTS | | · | | | | | | | 1000 | | | |
| | | | | | | | | | | | | | |
| 6. I hereby certify t | hat the foregoi | ng and att | ached infor | mation is | comple | rte and c | orrect a | s determin | ed from | all available r | ecords | | |
| SIGNED 1. | 1. Bull | 11/h | | TITLE | Con | sult | ing | Engin | eer | Dari | . 11 | -26-85 | |

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies of submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If any or in this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POR SHOW ALL IMPOR DEPTH INTERVAL | OUS ZONES: RIANT ZONES OF PO TESTED, CUSHION | ROSITY AND CONTEN | 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DAILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | 38. GEOLOG | GEOLOGIC MARKERS | |
|--|--|-------------------|--|----------------------------------|-------------------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | | TOP | |
| | | | | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| DAKOTA | 2982 | 3160' | Bottom (3116' to 3160') contains oil, gas & water | Graneros Mrkr Dakota | | 2951 2982 |
| | | : | | Morrison Salt Wash Entrada | 3156' 3422' 3748' | 3156 3422 3748 1 |
| | : | : | | | | |
| | | · , - · · | | | | |
| | · · · · · · · · · · · · · · · · · · · | | | | | |
| | | | | | | |
| | | | | | | i |



OIL AND GAS CO. BOX 1874, GRAND JUNCTION, COLORADO 81502, (303) 245-5917

November 29, 1985

RECEIVED

State of Utah
Natural Resources
Oil, Gas and Mining
355 W. No. Temple
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

DEC 1 9 1985

DIVISION OF OIL GAS & MINING

Gentlemen:

Enclosed please find the Well Completion Reports for the Calf Canyon #10 and #11, Lease No. U-11620, Sec. 3, T20S., R21E, Grand County, Utah.

You may take note that both wells are Tight Hole and the information supplied to you is confidential. Thank you.

Very truly yours,

WILLARD PEASE OIL & GAS CO.

Lily Roeland Administrator

Enclosure

Logs/Report

A CONTRACTOR OF THE PROPERTY O

the complete the fill particular in the particular south

FÓRM 10

STATE OF UTAH DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

| Page 1 | of3 |
|--------|-----|
| | |

MONTHLY OIL AND GAS PRODUCTION REPORT

| OPERATOR NAME AND ADDRESS: | | | UTAH | ACCOUNT NUMBER | N1080 | |
|--|---------------|------------|-----------|---------------------------------------|--------------------|------------------|
| PEASE, WILLARD O&G CO | | | REPOR | RT PERIOD (MONTH | /YEAR): 2 / S | 94 |
| PO BOX 1874 GRAND JUNCTION CO 8150 |)2 | | AMEN | IDED REPORT□ (H | lighlight Changes | ;) |
| Vell Name | Producing | Well | Days | | Production Volumes | |
| API Number Entity Location | Zone | Status | Орег | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| A.W. CULLEN GOVT #1 4301916029 02480 20S 23E 15 | MRSN | | | ù-08112 | | |
| CALF CANYON #5 4301930393 02490 20S 21E 11 | DK-CM | | | Pelf Cyn. Unit | U-5675 | (Non Unit well) |
| WESTWATER M-10 4301930275 02495 17S 24E 6 BAR CREEK #1 | DKTA | | | U-13666 | | |
| 4301930335 02505 175 26E 19 CALF CANYON #1 | MRSN | | | Bar Creek Unit | V-16923 | |
| 4301930298 02510 20S 21E 3 | DKTA | | | Calf Cyn. Unit | U-11620 | |
| 4291931203 02510 208 21E 3 | DKTA | | | il | i. r/ 17r | |
| 4301930392 02515 20S 21E 11 | DKTA | | | | U-5675 | |
| FEDERAL #4 4301930188 02520 205 23E 14 | MRSN | | | 4-0147904 | | |
| CISCO SPRINGS FED 12 4301930233 02525 205 23E 14 | DKTA- | | | U-0148171 | 13/94 to PA eff. 1 | 10-92) |
| COWBOY #1 4303730012 02530 39S 22E 14 | ISMY | | | 4-0145834 | | |
| COWBOY 4 4303730037 02530 39S 22E 14 | ISMY | | | it | | |
| COWBOY #5 4303730062 02530 39S 22E 14 COWBOY 7 | ISMY | | | | | |
| 4303730325 02530 39\$ 22E 23 | ISMY | | | 1(| | |
| | | | TOTALS | | | |
| | | | | | | |
| OMMENTS. | | | | | | |
| OMMENTS: | | | | · · · · · · · · · · · · · · · · · · · | | |
| | | | | | | |
| hereby certify that this report is true and complete to | the best of m | v knowleda | 3 | ٢ | Date: | |
| necessive certainy that this report is true and complete to | the occurrent | 1 MIOWICUE | ~. | | | |
| Name and Signature: | | | | | Telephone Number: | 3 |
| | | | | | | |



DENVER REGIONAL OFFICE: 633 17th Street, Suite 1500 Denver, CO 80202 (303) 292-1226 Fax: (303) 292-1502

March 21, 1994

MAR 2 4 1994

Utah Division of Oil, Gas and Mining 3 Triad Center, Suite 350 Salt Lake City, UT 84180

N1080

Re: Change of Name from Willard Pease Oil and Gas Company to Pease Oil and Gas Company.

To Whom it May Concern:

Enclosed please find a copy of documents issued by the Colorado Secretary of State's Office evidencing a name change from Willard Pease Oil and Gas Company to Pease Oil and Gas Company. Please reflect this change in your records.

If you have any questions or need additional information please contact the undersigned.

Sincerely,

PEASE OIL AND GAS COMPANY

Lawra Skaer General Counsel

LS:gb

Enclosure

UtahDiv.OGM

(Fiev. 7/91) SUBMIT ONE Filing fee: \$10.00

This document must be typewritten.

Mail to: Secretary of State Corporations Section 1560 Broadway, Suite 200 Denver, Colorado 80202

(303) 854-2251

FLED COFY

for office use only

R 891100133

| 77277 - 7 - | |
|---|---|
| Willard Pease Oil and Gas Company N | c as |
| limited partnership or limited liability company under the laws of | Nevada .a corporation. |
| being desirous of transacting a portion of its business under an ass. Revised Statutes horoby poor force. | umed or trade name as permitted by 7-71-101. Colorada |
| Revised Statutes hereby certifies: | = 0 00 political by 7 71-101, Coloraco |
| 1. The location of its principal office is: 2135 E. Main, | P.O. Box 1874 |
| 2. The name, other than its own, under which business is carried on | n, CO 81502 |
| Pease Oil and Gas C | OMN S NO T NO |
| be a control of the kind of dusiness transacted under such | assumed or trade name is: |
| oil and gas explora | tion |
| Limited Parinerships or Limited Liabilities Companies complete this section | Corporations complete this section |
| in | |
| IN WITNESS WHEREOF, the undersigned general partner | IN WITNESS WHEREOF, the undersigned officers |
| or manager of said limited partnership or limited liability company | of said corporation have this day |
| has this day executed this certificate | executed this certificate December 1 1993 |
| (Note 2) | WILLARD PEASE O'L AND GAS COMPANY |
| by (Note 2) | (Note 2) |
| Title, General Panner or Manager (Note 3) | by Lillai Yearin (Note 3) |
| | Its X President |
| | Attest: 9 0 0 |
| Title, General Partner or Manager | hts X Secretary |
| | occit airy |
| STATE OFCOLORADO | |
| COUNTY OF | s. |
| Acknowledged before me this | day of <u>Dic</u> 19 93 |
| by Willard H. Pease, Jr., as President, and W | iit Roeland |
| Pease Oll and Gas Company (Insert name, s) as signed about | ove. Direis;. |
| In witness whereof I have hereunto set my hand and seal | - Significant |
| My commission expires 1/27 | ALLEVAM. EDIE JONES |
| 11 /= | Nota NOTARY PUBLIC |
| Note 1: Any assumed name used by any corporation shall contain of one of the abbreviations "Corp.", "Inc.", or "Ltd." | ine Base STATE OF COLOFABORIES, Limited, or |
| Any assumed name used by any limited partnership shall or | ontain one of the words "Limited Pagearshot, "Limited or |
| | |
| Any assumed name used by a Limited Liability Company management and Company may be abbreviated as Ltd. and Co., | ust contain the words Limited Liability Company. The words but the word Liability cannot be abbreviated |
| Note 2: Exact name of corporation, limited partnership or limited liab | ility company making the statement. |

Note 3: Signature and title of officers signing (for the corporation, must be president or vice president; and secretary or assistant secretary, for a limited partnership must be general partner for a limited liability company must be a manager.)

CERTIFICATE OF BUSINESS: FICTITIOUS FIRM NAME

| conducting a <u>oil and gas exploration</u> c/o The Corporation Trust Company of Nevadurate the fictitious firm name of <u>Pease Oil and and that said firm is composed of the following person</u> will ard Pease Oil and Gas Compa | DEPUTY I Gas Company |
|--|---|
| c/o The Corporation Trust Company of Nevadounder the fictitious firm name of Pease Oil and and that said firm is composed of the following person will ard Pease Oil and Gas Compa | da, One E. First St., Renow DEPUTY Gas Company |
| under the fictitious firm name of Pease Oil and and that said firm is composed of the following person_ w Willard Pease Oil and Gas Compa | DEPUTY I Gas Company |
| and that said firm is composed of the following person_ w Willard Pease Oil and Gas Compa | Gas Company |
| Willard Pease Oil and Gas Compa | whose name and address of fallows as also |
| Willard Pease Oil and Gas Compa | whose name and address as ioliows, to-wit: |
| | |
| 2135 E. Main | |
| Grand Junction, CO 81501 | |
| Willard H. Pease, Jr., Presiden | it |
| | |
| WITNESS my hand this 1st day of December | er 19 93. WILLARD PEASE OIL AND GAS COMPA |
| ; , | a Nevada corporation |
| | 0.200 |
| | Willard H. Pease, Jr. |
| | President |
| | |
| STATE OF COID | |
|) ss. | |
| county of Mesa j | |
| On this 15T day of December A.D. 199 | nersonally appeared before me, a Notary Public |
| Willard H. Pease, Jr., the Preside | ent of Willard Pease Oil and |
| Gas Company | |
| | |
| | |
| who acknowledged that he executed the above instrument. | |

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official stamp at my office in the County of Meso, the day and year in this certificate first above written.

EVA M. EDIE JONES

NOTARY PUBLIC

CC-M-404

4 (3/89)

| OPERATORPEASE OIL & GAS COMPANY | OPERATOR ACCT. NO. N 1080 |
|---------------------------------|---------------------------|
| ADDRESS | |
| | |

| ACTION | CURRENT | NEW | API NUMBER | WELL NAME | | | WELL | LOCATION | | SPUD | EFFECTIV |
|-------------|--------------|--------------|--|--|---------------------------------------|---------------------------------------|----------------|---------------|----------------|---------|-------------|
| CODE | | ENTITY NO. | | WELL WILL | QQ | SC | TP | RG | COUNTY | DATE | DATE |
| | | | | | | | | | | | |
| | | <u> </u> | | | | <u> </u> | <u> </u> | <u> </u> | | · | |
| ELL 1 C | OMMENTS: | *CALF | CANYON UNIT/SAM | E PARTICIPATING AREA/SAM | E DIVISION | OF II | NTERES | T. | •• | | |
| | | | | | | | | | | | : |
| | γ | | | | | , | · | | | | |
| D | 2510 | 11666 | 43-019-30298 | CALF CANYON #1 CALF CANYON FED #10 | | 3 | 20S 20S | 21E 21E | GRAND GRAND | | 12-1-93 |
| | 05117.0 | 11000 | 43-019-31203 | CALF CANTON FED 710 | | <u> </u> | 203 | 7115 | GRAND | - | |
| ELL 2 C | OMMENTS: | ÷ | | | | | | | , e e e | | • |
| | | | | | | | | | | | • |
| | , | | · · · · · · · · · · · · · · · · · · · | and the second | · · · · · · · · · · · · · · · · · · · | | · | | · | | |
| D | 2515 | 11666 | 43-019-30392 | CALF CANYON #4 | | 11 | 20S | 21E | GRAND - | | 12-1-93 |
| | OMMENTS: | 1 | <u> </u> | | | | ! | ٠ | | | |
| ELL 3 C | OFFICIAL 2: | | • | | | | | | | | |
| | | | | | | | | | · | | |
| | | | 142 010 01160 | GAT II GANNON #7 | | T 2 | 1 200 | T0177 | (ID AND) | | |
| D | 9820 | 11666 | 43-019-31168 43-019-31197 | CALF CANYON #7 CALF CANYON #8 | | 3 | 20S 20S | 21E 21E | GRAND GRAND | | 12-1-93 |
| IFII 4 C | UMMENTS: | 1 | [43 017 31177] | | | 1 | 1 200 | 12.10 | i Grand | | |
| | 0, , 2, | | | | , | | | | | | |
| | | | | | | | | | | | |
| | Γ | <u> </u> | T | | | T | 1 | | | | |
| | | | | | | | | | | | |
| ELL 5 C | OMMENTS: | I | <u> </u> | | · | · · · · · · · · · · · · · · · · · · · | - I | · | | | |
| | | | | ~~ | | | | | | | |
| | | | | • | | | | | | Ŋ | |
| CTION C | ODES (See in | structions | on back of form) | | | ····· | | | L. CORDOVA | A (DOGM | `\ |
| Α. | - Establish | new entity | for new well (sing ting entity (group o | le well only) | | | | | Signature | A (DUGE | |
| C · | - Re-assign | well from o | one existing entity | to another existing entity | | | | | ADMIN. ANA | ALYST | 9-9-94 |
| _ | - Re-assion | well from o | one existing entity | to a new entity | | | | | | | |
| D · | - Other (ex | olain in com | whents section) | | | | | | Title | | Date ' |

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

3100 U-08112 et al (UT-920)

AUG 3 0 1994

DECISION

Pease Oil & Gas Company
P. O. Box 1874
Grand Junction, Colorado 81502
: U-08112 et al

Corporate Name Change Recognized

Acceptable evidence has been filed in this office concerning the change of name of Willard Pease Oil and Gas Company to Pease Oil and Gas Company on Federal oil and gas leases.

The following oil and gas leases have been noted to reflect the name change.

| U-08112 | U-0128115 | U-0145834 |
|-----------|-----------|-----------|
| U-0146802 | U-0147904 | U-0149773 |
| U-0140002 | U-1506 | U-5675 |
| U-6791 | U-11620 | U-13666 |
| U-14970 | U-16923 | U-24185 |
| | U-64882 | UTU-67867 |
| U-30291A | UTU-72601 | 010 01001 |
| UTU-72600 | 010-72601 | |

Due to the name change, the name of the principal on the bond is required to be changed from Willard Pease Oil and Gas Company to Pease Oil and Gas Company on Bond No, 400 DX 0202 (BIM Bond No. UT0073). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office.

/s/ ROBERT LOPEZ

Chief, Minerals Adjudication Section

cc: St. Paul Fire & Marine Insurance Co. 385 Washington Street

St. Paul, Minnesota 55102

bc: Vernal District Office
Moab District Office

MMS-Royalty Management Program (Attn: Richard Richards)

UT-920 (Attn: Dianne Wright) UT-922 (Attn: Teresa Thompson)

Dogm Breid Greeshack, 11062 4.

| | on of Oil, Gas and Mining TOR CHANGE HORKSHEET | | | | Routing: /p/ |
|---|---|--|---|---------------------------------------|--|
| | all documentation received by the division regardin each listed item when completed. Write N/A if ite | - | le. | | 2-DTS/8-FILE 3-VLC 4-RJF |
| | | signation of A erator Name Ch | | | 5-LEC |
| The op | perator of the well(s) listed below has ch | nanged (EFFECT) | IVE DATE: | 12-01-93 |) |
| TO (ne | PEASE OIL & GAS COMPANY (address) PO BOX 1874 GRAND JUNCTION CO 81502 LAURA SKAER/303-292-1226 phone () account no. N 1080 | FROM (former o | (address) | PO BOX 1874 | ION CO 81502 /DENVER 292-1226 |
| Hell(s | S) (attach additional page if needed): | | | | |
| Name: Name: Name: Name: Name: | *SEE ATTACHED** API: 019-31003 E API: API: E API: API: E API: API: E API: API: E API: E | Entity: | SecTwp SecTwp SecTwp SecTwp | Rng LeRng LeRng LeRng LeRng Le | ease Type:ease Type:ease Type:ease Type:ease Type:ease Type: |
| OPERAT | FOR CHANGE DOCUMENTATION | | | | |
| <u>N/A</u> 1. | . (Rule R615-8-10) Sundry or other <u>lega</u> operator (Attach to this form). | <u>al</u> documentati | ion has b | een receive | d from <u>former</u> |
| <u>Lec</u> 2. | (Rule R615-8-10) Sundry or other <u>legal</u> (Attach to this form). ($f_{c}(4/3.24-94)$ | documentation | has been i | received fro | m <u>new</u> operator |
| <u>Lec</u> 3. | . The Department of Commerce has been con- operating any wells in Utah. Is compa yes, show company file number: <u>0052893</u> | tacted if the ny registered 3. (Mm chg agrv. | new operat with the 8-8-94) | tor above is state? (yes | not currently /no) If |
| <u>Le</u> 4. | (For Indian and Federal Hells ONLY) To (attach Telephone Documentation Form comments section of this form. Manage changes should take place prior to compl | to this repor ment review of letion of steps | rt). Make f Federal s 5 throug | e note of and Indian h 9 below. | BLM status in well operator |
| <u>LC</u> 5. | Changes have been entered in the Oil an listed above. $(9-9-94)$ | d Gas Informat | ion Syster | n (Wang/IBM) | for each well |
| Lup 6. | . Cardex file has been updated for each we | ell listed abov | ve. 9-12 + | 9-12.94 | |
| ν | . Well file labels have been updated for e | • | | 1/ | |
| <u>Le</u> 8. | . Changes have been included on the month for distribution to State Lands and the | nly "Operator, Tax Commission | Address, 7. <i>(9-9-94)</i> | and Account | Changes" memo |

9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

| ERATOR | CHANGE WORKSHEET (CONTINUED) Instial each item when completed. Write Now if item is not applicable. |
|----------|---|
| ENTITY | |
| | (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (ves/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). Left larger Unit |
| Lee 2. | State Lands and the Tax Commission have been notified through normal procedures of entity changes. |
| 30ND VE | RIFICATION (Fee wells only) |
| NA 1. | (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. |
| 2. | A copy of this form has been placed in the new and former operators' bond files. |
| | The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19 |
| LEASE I | NTEREST OWNER NOTIFICATION RESPONSIBILITY |
| , -15 | (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. |
| | Copies of documents have been sent to State Lands for changes involving State leases. |
| FILMING | |
| | All attachments to this form have been microfilmed. Date: Leptember 39 1994. |
| FILING | |
| 1. | Copies of all attachments to this form have been filed in each well file. |
| | The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file. |
| COMMENT | 'S |
| 94090 | 9 B/m/s4. aprv. 8-30-94. |
| | |
| | |
| | |
| IE71/34 | 35 |

FORM 3160-5 (June 1990)

1. Type of Well

12.

UNHED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM | APPRO | \/E |
|-------|-------|-----|
| FURIN | APPRU | VE |

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

7. If Unit or CA, Agreement Designation

U-70813A

8. Well Name and No.

See Exhibit "A" Attached

9. API Well No.

See Exhibit "A" Attached

10. Field and Pool, or Exploratory Area

Calf Canyon

11. County or Parish, State

Grand County, Utah

| SUBMIT IN TR | HOME E | IVEM |
|--------------|--------|------|
| П | MAY 18 | 1998 |

2. Name of Operator

Burkhalter Engineering, Inc.

3. Address and Telephone No.

P.O. Box 60095 Grand Junction, CO 81506 (970) 245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" Attached

TYPE OF SUBMISSION TYPE OF ACTION

| Notice of Intent | Abandonment | Change of Plans |
|--------------------------|----------------------------|-----------------------------------|
| — | Recompletion | New Construction |
| Subsequent Report | Plugging Back | Non-Routine Fracturing |
| | Casing Repair | : Water Shut-Off |
| Final Abandonment Notice | Altering Casing | Conversion to Injection |
| | X Other Change of Operator | Dispose Water |
| | | The Committee of well-to a second |

DIV. OF OIL, GAS & MININ(

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Thate Report results of multiple completion on ₩.e.
Completion or Recompletion Report and Log form

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1998, Burkhalter Engineering became the operator of the wells listed on Exhibit "A" attached. Burkhalter Engineering is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1097

Willard Pease Jr.

Pease Oil and Gas Company

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

representations as to any matter within its jurisdiction

EXHIBIT "A" TO SUNDRY NOTICE U-70813A

| WELL NAME & NO. | API NO. | <u>1/4 1/4</u> | SEC. | TWP. | RNG. |
|--|--|----------------------|---------|-------------------|-------------------------|
| Calf Canyon #1 Calf Canyon #7 Calf Canyon #10 | 43-019-30298 43-019-31168 43-019-31203 | SWSE SESW SESE | 3 3 | 20S 20S 20S | 21E 21E (WIW) 21E |
| Call Carlyon #10 Calf Canyon #11 Federal 675-1 | 43-019-31209 43-019-30376 | SWSW NENW | 3 10 | 20S 20S 20S | 21E (WIW) 21E |
| Federal 675-4 | 43-019-31187 | NENW | 10 | 20S | 21E |
| Federal 675-5 Federal 675-6 | 43-019-31199 43-019-31208 | NENE | 10 9 | 20S 20S | 21E 21E |

Name and Signature:

Page 4 of 08/18/1999

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

| OPERATOR NAME AND ADDRES | s | | 7 | | | | |
|--|-----------|--------|------|--------|------------------|---------------------|-------------------|
| | | | UT | AH ACC | OUNT NUMBER | : N1080 | |
| PEASE OIL & GAS COM | PANY | | RE | PORT P | ERIOD (MONT | H/YEAR): | 7 / 1999 |
| PO BOX 60219 GRAND JUNCTION, CO | 81506 | | AM | ENDED | REPORT [| Highlight Ch | anges) |
| WELL NAME | Producing | Well | Well | Days | T | Production Vo | olumes |
| API Number Entity Location | Zone | Status | Туре | Oper | OIL(BBL) | GAS (MCF) | WATER (BBL |
| FEDERAL 15-1 4301930585 11391 20S 21E 15 | DKTA | | GW | | U-2140A | apprv 12.16.99 | 4.1.98 |
| FEDERAL 25-2 4301930587 11392 20S 21E 25 | ENRD | | OW | | U-2139A | apprv 12:16:99 | eth. |
| FEDERAL 23-1 4301930355 11393 20S 21E 23 | DK-MR | | GW | | U-2139A | 12.16.99 | ebb4.1.9 |
| FEDERAL 25-1 4301930359 11394 20S 21E 25 | MRSN | | GW | | u-213 9 A | 12.16.99 | 4604.1.9 |
| FEDERAL 24-3 4301930432 11395 20S 21E 24 | DKTA | | GW | | U-2139A | 12.16.99 | A60 4.1.9 |
| ERAL 31-3 4501930428 11603 20S 22E 31 | DKTA | | GW | | | | |
| CALF CANYON #1 4301930298 11666 20S 21E 03 | DKTA | | OW | | u-11620 | Call Canyon unit | apprv 8.0 |
| FEDERAL 675-1 4301930376 11666 20S 21E 10 | DKTA | | OW | | u-5675 | call caryon unit | h (i |
| FEDERAL 675 #4 4301931187 11666 20S 21E 10 | CDMTN | | OW | • | <i>)</i> / | call canyon untt |) ₁ 11 |
| FEDERAL 675 #5 4301931199 11666 20S 21E 10 | CDMTN | | OW | | 11 | call canyon unit | n n |
| CALF CANYON FEDERAL #10 4301931203 11666 20S 21E 03 | DKTA | | OW | | U-11U20 | Call canyon | 11 11 |
| FEDERAL 675-6 4301931208 11666 20S 21E 09 | CDMTN | | OW | | U-5675 | call, carryon unit | נו זן |
| | | | | | | | |
| | | | 7 | TOTALS | | | |
| COMMENTS : | | | | | | ı | L |
| | | | | | | | |

Date:_

Telephone Number:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-931

August 5, 1999

Burkhalter Engineering, Inc. P.O. Box 60095 Grand Junction, Colorado 81506

Re:

Successor of Operator

Calf Canyon

Grand County, Utah

Gentlemen:

On July 26, 1999, we received an indenture dated July 12, 1999, whereby Pease Oil and Gas Company resigned as Unit Operator and Burkhalter Engineering, Inc. was designated as Successor Unit Operator for the Calf Canyon Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 5, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Calf Canyon Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1097 will be used to cover all operations within the Calf Canyon Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

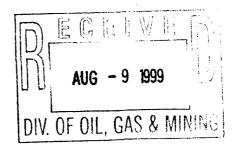
Enclosure

bcc: District Manager - Moab (w/enclosure)

Minerals Adjudication Group U-932
File - Calf Canyon Unit (w/enclosure)
MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

UT931:TAThompson:tt:8/5/99



Page No. 1

Well Status Report Utah State Office Bureau of Land Management

Lease

Api Number Well Name

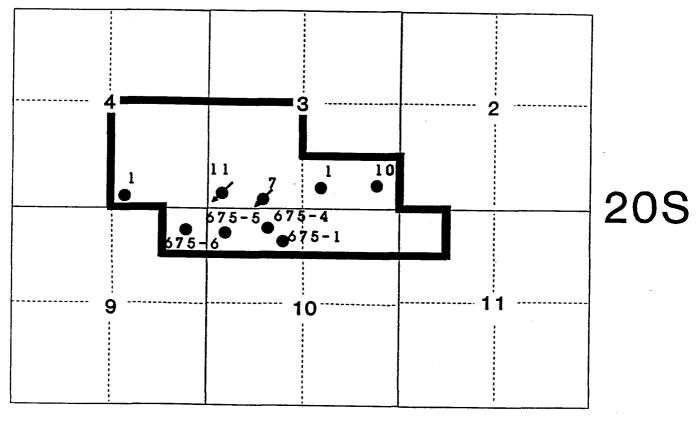
QTR Section Township Range Well Status Operator

| TUSPECTION TEEMS 010100134 | ** | Inspection | Item: | UTU70813A |
|----------------------------|----|------------|-------|-----------|
|----------------------------|----|------------|-------|-----------|

| UTU56 7 5 | 4301930376 1 FEDERAL-675 | NENW | 10 T20S | R21E POW | PEASE OIL & GAS COMPANY |
|------------------|---------------------------------|------|---------|----------|-------------------------|
| UTU11620 | 4301930298 1 FEDERAL-ANSCHUTZ-C | SWSE | 3 T20S | R21E OSI | PEASE OIL & GAS COMPANY |
| UTU11620 | 4301931203 10 CALF CANYON-FEDER | SESE | 3 T20S | R21E POW | PEASE OIL & GAS COMPANY |
| UTU11620 | 4301931209 11 CALF CANYON | SWSW | 3 T20S | R21E WIW | PEASE OIL & GAS COMPANY |
| UTU56 7 5 | 4301931187 4 FEDERAL 675 | NENW | 10 T20S | R21E POW | PEASE OIL & GAS COMPANY |
| UTU56 7 5 | 4301931199 5 FEDERAL 675 | NWNW | 10 T20S | R21E POW | PEASE OIL & GAS COMPANY |
| UTU56 7 5 | 4301931208 6 FEDERAL 675 | NENE | 9 T20S | R21E POW | PEASE OIL & GAS COMPANY |
| UTU11620 | 4301931168 7 FEDERAL CALF CANYO | SESW | 3 T20S | R21E WIW | PEASE OIL & GAS COMPANY |

CALF CANYON UNIT Grand County, Utah

EFFECTIVE: DECEMBER 1, 1993



21E

UNIT OUTLINE (UTU70813A)

640.00 ACRES

SECONDARY ALLOCATION FEDERAL 100.00%

| - · · | Oil, Gas and Mining ATOR CHANGE WORKSHEET | Routing: |
|---------------|--|---|
| | l documentation received by the division regarding this change. ch listed item when completed. Write N/A if item is not applicable. | 2-GLH. 7-KAS 3-RB - RB 8-SI 4-COW - 9-FILE |
| | nge of Operator (well sold) ☐ Designation of Agent gnation of Operator ☐ Operator Name Change Only | L- P |
| The ope | rator of the well(s) listed below has changed, effective:4-1-98 | |
| TO: (ne | w operator) (address) BURKHALTER ENGINEERING INC FROM: (old operator) PO BOX 60095 GRAND JUNCTION CO 81506 (address) | PEASE OIL & GAS COMPANY PO BOX 60219 GRAND JUNCTION CO 81506 |
| | Phone: <u>(970) 245–5917</u> Account no. <u>N6820</u> | Phone: (970) 245-5917 Account no. N1080 |
| WELLG | * CALF CANYON UNIT | |
| Name: | API: Lentity: S T API: Entity: S T TOR CHANGE DOCUMENTATION (r649-8-10) Sundry or other legal documentation has been received from the form). (lec'd 5-18-98) | R Lease: R Lease: R Lease: R Lease: R Lease: R Lease: |
| <u>Le</u> 2. | (r649-8-10) Sundry or other legal documentation has been received from form). (he/d 5-18-98) | the NEW operator (Attach to this |
| <u>N/A</u> 3. | The Department of Commerce has been contacted if the new operator ab wells in Utah. Is the company registered with the state? (yes/no) l | ove is not currently operating any f yes, show company file number: |
| <u>W</u> 4. | FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contanote of BLM status in comments section of this form. BLM approval of I changes should ordinarily take place prior to the division's approval, and through 9 below. (Let 2 8 9 9 (Let 2 12 22) | federal and Indian well operator before the completion of steps 5 |
| WF 5. | Changes have been entered in the Oil and Gas Information System (3270) (11-19-99) Cardex file has been updated for each well listed above. | - |
| iih. | Well file labels have been updated for each well listed above. | |
| <u>DR</u> 8. | Changes have been included on the monthly "Operator, Address, and Account to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (10, 29, 9) | 1) Caryon (12.30.99) |
| <u>11</u> 9. | A folder has been set up for the Operator Change file , and a copy of the reference during routing and processing of the original documents. | s page has been placed there for |

| OPERATO | OR CHANGE WORKSHEET (continged) - Initial each item when completed. Write N/meritem is not applicable. |
|--|---|
| ENTITY | REVIEW |
| <u>lDP 1.</u> | (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form. |
| <u>VD</u> C ₂ . | Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes. |
| BOND V | TERIFICATION - (FEE WELLS ONLY) |
| MAJAC1. | (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. |
| plaffec 2. | A copy of this form has been placed in the new and former operator's bond files. |
| Valyc3. | The FORMER operator has requested a release of liability from their bond (yes/no), as of today's date If yes, division response was made to this request by letter dated |
| LEASE 1 | INTEREST OWNER NOTIFICATION OF RESPONSIBILITY |
| MAJE C1. | Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding. |
| Affec 2. | (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated |
| FILMIN | G |
| 1. | All attachments to this form have been microfilmed. Today's date: 4,24,01. |
| FILING | |
| 1. | Copies of all attachments to this form have been filed in each well file. |
| 2. | The original of this form, and the original attachments are now being filed in the Operator Change file. |
| COMMI | ENTS |
| 19062 Filed 990902 990902 but 1 Will to | Per Keresa Thompson we been there hasn't been any paperwork on Naff Canyon unit approval as of Jet. 9 lec'd Calf Canyon unit approval. 1 left message for marie mchann (Blm) for fed. wells Marie (Blm) cased me back. (aff Canyon unit wells have been approved. 1 let the federal ones Net. There is a problem, per marie those approveds 1 alle another week. She will send me a loop as soon as it is approved. 1 lailed marie mchann (Blm; 935.259.2135) to find out if fed. wells apply. She 1 another there is a bonding prisum. Only last langon a wells have been approved. |

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVED | | | | | | |
|---------------|-----------------------------|--|--|--|--|--|
| Budget Burn | Budget Bureau No. 1004-0135 | | | | | |
| Expires: | March 31, 1993 | | | | | |

5. Lease Designation and Serial No.

| :: | SUNU | HIN | DITICES | AND F | REPORTS | ON | WFLL2 | | |
|----|--------|--------|-----------|-----------|----------|----|-----------|-----------|-----------|
| _ | rm for | חנחחחפ | ale to de | III or to | deeden o | | ntry to a | different | reservoir |

_Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allonce or Tribe Name

| SUBMIT | IN TRIPLICATE | 7. If Unit or CA, Agreement Designation Calf Canyon Secondary Unit |
|--|---|--|
| 1. Type of Well | | UTU70813A |
| Oil Swell Other | | 8. Well Name and No. |
| 2. Name of Operator | | See Exhibit "A" attached |
| Twin Arrow, Inc. | | 9. API Well No. |
| 3. Address and Telephone No. | | See Exhibit "A" attached |
| P.O. Box 948, Rangel 4. Location of Well (Footage, Sec., T., R., M., or Survey De | y, CO 81648 970-675-8226 | 10. Field and Pool, or Exploratory Area |
| | | 11. County or Parish, State |
| See Exhibit "A" attach | ed | Grand County, Utah |
| 12. CHECK APPROPRIATE BOX(| s) TO INDICATE NATURE OF NOTICE, REP | ORT, OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | УИ |
| Notice of Intent | Abandonment | Change of Plans |
| _ | Recompletion | New Construction |
| Subsequent Report | Plugging Back | Non-Routine Fracturing |
| | Casing Repair | Water Shut-Off |
| Final Abandonment Notice | Aluming Cusing | Conversion to Injection |
| | Change of operto | Dispose Water (Noise: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| terms and conditions of lands or portions ther | s lease (wells) will be provided by J.M.Budg N. Burkha | ed on the leased |
| Signed | Tide Office Manager | Date 8/18/2000 |
| Title 18 U.S.C. Section 1001, makes it a crime for any per or representations as to any manner within its jurisdiction. | son knowingly and willfully to make to any department or agency of th | e United States any false, fictitious or fraudulent statement |

EXHIBIT "A" UNIT # UTU70813A

| WELL NAME | <u>API NUMBER</u> |
|-----------------|-------------------|
| CALF CANYON #1 | 430193029800 |
| FEDERAL 675-1 | 430193037600 |
| CALF CANYON #7 | 430193116800 |
| FEDERAL 675-4 | 430193118700 |
| FEDERAL 675-5 | 430193119900 |
| CALF CANYON #10 | 430193120300 |
| FEDERAL 675-6 | 430193120800 |
| CALF CANYON #11 | 430193120900 |

Results of query for MMS Account Number UTU70813A

| API Number | Operator | Well Name | Well Status | Lease or CA Number | Inspection Item | Township | Rang |
|---------------|----------------------------------|-------------------------|----------------|--------------------------|--------------------|----------|------|
| 4301930298 | BURKHALTER ENGINEERING INC | 1 FEDERAL-ANSCHUTZ-C | OSI | UTU11620 | UTU70813A | 20S | 21E |
| 4301930376 | BURKHALTER ENGINEERING INC | 1 FEDERAL-675 | POW | UTU5675 | UTU70813A | 20S | 21E |
| | BURKHALTER ENGINEERING INC | 7 FEDERAL CALF CANYO | wiw | UTU11620 | UTU70813A | 20S | 21E |
| 4301931187 | BURKHALTER ENGINEERING INC | 4 FEDERAL 675 | POW | UTU5675 | UTU70813A | 20S | 21E |
| | BURKHALTER ENGINEERING INC | 5 FEDERAL 675 | POW | UTU5675 | UTU70813A | 20S | 21E |
| | BURKHALTER ENGINEERING INC | 10 CALF CANYON-FEDER | POW | UTU11620 | UTU70813A | 20S | 21E |
| 4301931208 | BURKHALTER ENGINEERING INC | 6 FEDERAL 675 | POW | UTU5675 | UTU70813A | 20S | 21E |
| | BURKHALTER ENGINEERING INC | 11 CALF CANYON | wiw | UTU11620 | UTU70813A | 20S | 21E |

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

October 16, 2000

Twin Arrow, Inc. P.O. Box 948 Rangely, Colorado 81648

Re:

Calf Canyon Unit Grand County, Utah

Gentlemen:

On October 5, 2000, we received an indenture dated September 1, 2000, whereby Burkhalter Engineering, Inc. resigned as Unit Operator and Twin Arrow, Inc. was designated as Successor Unit Operator for the Calf Canyon Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective October 16, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Calf Canyon Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1185 will be used to cover all operations within the Calf Canyon Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Moab (w/enclosure)

Division of Oil, Gas & Mining

Minerals Adjudication Group U-932 File - Calf Canyon Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT931:TAThompson:tt:10/16/00

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING

| ROUILING | |
|----------|----------------|
| 1. GLH | 4-KAS |
| 2. CDW 🗸 | 5-8 1/1 |
| 3. JLT | 6-FILE |

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

| The operator of the well(s) listed below | has changed, effective: | 7-1-200 | 0 | | | |
|--|---------------------------------------|-------------------|----------------------------|---------------|--------------|--|
| FROM: (Old Operator): | | TO: (No | ew Operator): | _ | | · |
| BURKHALTER ENGINEERING | | | RROW INC. | | | • |
| Address: 2285 LUCKY JOHN DR. | · · · · · · · · · · · · · · · · · · · | | P. O. BOX 94 | 48 | | |
| P. O. BOX 60095 | | | | | | |
| GRAND JUNCTION, CO 81506 | | RANGELY, CO 81648 | | | | |
| Phone: 1-(970)-243-6060 | | Phone: | 1-(970)-675- | 8226 | | |
| Account No. N6820 | | Account | No. N1415 | | | |
| | CA No. | Unit: | CALF CAN | YON | | |
| WELL(S) | , | | | | | |
| NAME | API NO. | ENTITY NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
| CALF CANYON # 1 | 43-019-30298 | 11666 | 03-20S-21E | FEDERAL | | S |
| CALF CANYON FEDERAL # 10 | 43-019-31203 | 11666 | 03-20S-21E | FEDERAL | | S |
| FEDERAL 675-6 | 43-019-31208 | 11666 | 09-20S-21E | FEDERAL | | P |
| FEDERAL 675-1 | 43-019-30376 | 11666 | 10-20S-21E | FEDERAL | | P |
| FEDERAL 675-4 | 43-019-31187 | 11666 | 10-20S-21E | FEDERAL | ow | P |
| FEDERAL 675-5 | 43-019-31199 | 11666 | 10-20S-21E | FEDERAL | OW | S |
| | | | | | | |
| | | | <u> </u> | <u> </u> | <u> </u> | |
| OPERATOR CHANCES ROCKETS | - TTONY | | | | | <u>. </u> |
| OPERATOR CHANGES DOCUMENT 1. (R649-8-10) Sundry or legal documentation was | • | ER operato | or on: | 07/27/2000 | | 4 5 4 6 5 6 6 |
| 2. (R649-8-10) Sundry or legal documentation wa | as received from the NEW of | perator on: | | 04/24/2000 |) | |
| 3. The new company has been checked through the | ne Department of Commer | ce, Division | ı of Corporati | ons Databas | se on: | 11/01/200 |
| 4. Is the new operator registered in the State of U | tah: YES | _Business] | Number: | 873902-014 | 2 | |
| 5. If NO , the operator was contacted contacted or | 1: | _ | | | | |
| Federal and Indian Lease Wells: The or operator change for all wells listed on Federal | | s approved | d the (merge 04/01/2000 | | ange, | |
| 7. Federal and Indian Units: The BLM o | r BIA has approved the | successor | of unit oper | ator | | |

| 8. | Federal and Indian Communization Agreement change for all wells listed involved in a CA on: | nents ("CA"): The BI | LM or the BIA h | as approved the operator |
|------------|---|---|-----------------------|-------------------------------------|
| 9.1 | Underground Injection Control ("UIC") Prog for the enhanced/secondary recovery unit/project for the | _ | | ransfer of Authority to Inject, N/A |
| D | ATA ENTRY: | | | |
| 1. | Changes entered in the Oil and Gas Database on: | 11/01/2000 | | |
| 2. | Changes have been entered on the Monthly Operator C | Change Spread Sheet on: | 11/01/2000 | |
| 3. | Bond information entered in RBDMS on: | N/A | | |
| 4. | Fee wells attached to bond in RBDMS on: | N/A | | |
| S 7 | State well(s) covered by Bond No.: | N/A | | |
| F | EE WELLS - BOND VERIFICATION/LEAS | E INTEREST OWN | ER NOTIFICA | ΓΙΟΝ: |
| | (R649-3-1) The NEW operator of any fee well(s) listed by | | N/A | |
| 2. | The FORMER operator has requested a release of liability. The Division sent response by letter on: | ty from their bond on: N/A | N/A | |
| 3. | (R649-2-10) The FORMER operator of the Fee wells has of their responsibility to notify all interest owners of this | | ned by a letter from | the Division |
| | LMING: All attachments to this form have been MICROFILMEI | Don: 2, HO | > <i>I</i> | |
| | LING: ORIGINALS/COPIES of all attachments pertaining to e | ach individual well have be | een filled in each we | ell file on: |
| CC | DMMENTS: | *************************************** | | 100 ENL. |
| | | | | |
| | | | | |
| | | 77000 | | |
| | | | | |
| | | | | |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

N REPLY REFER TO UT-922

May 24, 2001

Jelco Energy Inc. P.O. Box 948 Rangely, Colorado 81648

Re:

Calf Canyon Unit Grand County, Utah

Gentlemen:

On May 24, 2001, we received an indenture dated May 23, 2001, whereby Twin Arrow, Inc. resigned as Unit Operator and Jelco Energy Inc. was designated as Successor Unit Operator for the Calf Canyon Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 24, 2001. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Calf Canyon Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1185 will be used to cover all operations within the Calf Canyon Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely.

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Moab (w/enclosure)

Division of Oil, Gas & Mining

Minerals Adjudication Group U-924
File - Calf Canyon Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:5/24/01

RECEIVED

MAY 2.9 2001

DIVISION OF OIL, GAS AND MINING

Results of query for MMS Account Number UTU70813A

| Production | API Number | Operator | Well Name | Well Status | Lease or CA Number | inspection Item | Township | Range | Secti |
|-------------------|-------------------|-------------------------|-------------------------|----------------|--------------------------|--------------------|----------|-------|-------|
| <u>Production</u> | ミルスいれいえいいつめき | TWIN ARROW INCORPORATED | 1 FEDERAL-ANSCHUTZ-C | osı | UTU11620 | UTU70813A | 208 | 21E | 3 |
| <u>Production</u> | 4301930376 | TWIN ARROW INCORPORATED | 1 FEDERAL-675 | POW | UTU5675 | UTU70813A | 208 | 21E | 10 |
| Production | 4301931168 | TWIN ARROW INCORPORATED | 7 FEDERAL CALF CANYO | wiw | UTU11620 | UTU70813A | 208 | 21E | 3 |
| | 4301031187 | TWIN ARROW INCORPORATED | 4 FEDERAL 675 | POW | UTU5675 | UTU70813A | 20S | 21E | 10 |
| <u>Production</u> | 1/2/1/02/1/00 | TWIN ARROW INCORPORATED | 5 FEDERAL 675 | POW | UTU5675 | UTU70813A | 208 | 21E | 10 |
| <u>Production</u> | <u>4301931203</u> | | 10 CALF CANYON-FEDER | POW | UTU11620 | UTU70813A | 20S | 21E | 3 |
| Production | 4301931208 | TWIN ARROW INCORPORATED | 6 FEDERAL 675 | POW | UTU5675 | UTU70813A | 208 | 21E | 9 |
| <u>Production</u> | 4301931209 | TWIN ARROW INCORPORATED | 11 CALF CANYON | wiw | UTU11620 | UTU70813A | 208 | 21E | 3 |

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

ST. OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

| 1 | 5. LEASE DESIGNATION AND SERIAL NUMBER: | | |
|--|--|---|--|
| SUNDRY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | |
| Do not use this form for proposals to drill n drill horizontal la | ew wells, significantly deepen existing wells below cum iterals. Use APPLICATION FOR PERMIT TO DRILL fo | ent bottom-hole depth, reenter plugged wells, or to | 7. UNIT OF CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL | | | 8. WELL NAME and NUMBER: |
| | GAS WELL & OTHER _ | | see attached list |
| 2. NAME OF OPERATOR: | | | 9. API NUMBER: |
| Jelco Ener 3. ADDRESS OF OPERATOR: | cgy, Inc. | Laurent Avantes | 40 51510 417 5001 00 117 1001 |
| P.O. Box 948 cm | Rangely STATE CO ZIP | 81648 PHONE NUMBER: 9706758226 | 10. FIELD AND POOL, OR WILDCAT: |
| 4. LOCATION OF WELL | Y STATE ZIP | 19708738228 | |
| FOOTAGES AT SURFACE: | | | county: Grand |
| QTR/QTR, SECTION, TOWNSHIP, RAN | IGE, MERIDIAN: | | STATE: UTAH |
| 11. CHECK APPI | ROPRIATE BOXES TO INDICAT | E NATURE OF NOTICE, REPO | RT, OR OTHER DATA |
| TYPE OF SUBMISSION | | TYPE OF ACTION | |
| П моток ок : | ACIDIZE | DEEPEN | REPERFORATE CURRENT FORMATION |
| NOTICE OF INTENT (Submit in Duplicate) | ALTER CASING | FRACTURE TREAT | SIDETRACK TO REPAIR WELL |
| Approximate date work will start: | CASING REPAIR | NEW CONSTRUCTION | TEMPORARILY ABANDON |
| | CHANGE TO PREVIOUS PLANS | | TUBING REPAIR |
| | | ~ | —————————————————————————————————————— |
| | CHANGE TUBING | PLUG AND ABANDON | VENT OR FLARE |
| SUBSEQUENT REPORT (Submit Original Form Only) | CHANGE WELL NAME | PLUG BACK | WATER DISPOSAL |
| Date of work completion: | CHANGE WELL STATUS | PRODUCTION (START/RESUME) | WATER SHUT-OFF |
| · | COMMINGLE PRODUCING FORMATIONS | RECLAMATION OF WELL SITE | OTHER: |
| | CONVERT WELL TYPE | RECOMPLETE - DIFFERENT FORMATION | |
| 12. DESCRIBE PROPOSED OR C | OMPLETED OPERATIONS. Clearly show all p | pertinent details including dates, depths, volun | nes, etc. |
| see at | tached list | | |
| were the sa Jelco Energ | l, 2001 Twin Arrow, me company. We spl y apart so Jelco En and Twin Arrow will | it Twin Arrow, Inc. ergy could operate | and all the |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| NAME (PLEASE PRINT)L | inda C. Gordon | TITLE Office M | lanager |
| 4 | of the Carlo | | |
| SIGNATURE | year Jord | DATE6/1/200 |)1 |
| | | | |

(This space for State use only)

(5/2000)

RECEIVED

(See Instructions on Reverse Side)

JUN 15 2001

| FED. LEASE # | API# | WELL NAME | SEC | OTP | TWP | RNG |
|------------------------|----------------|----------------------------------|------------------|--------------|-------------|------------|
| UTU5675 | 430193039200 | CALF CANYON #4 | 11 | NWNW | 20\$ | 21E |
| UTU72600 | 430193039300 | CALF CANYON #5 | 11 | SENE | 208 | 21E |
| UTU72600 | 430193109400 | FEDERAL #675-3 | 10 | SWNW | 208 | 21E |
| UTU11620 | 430193119700 | CALF CANYON #8 | 3 | SESW | 20S | 21E |
| UTU70813A | 430193029800 | CALF CANYON #1 | 3 | SWSE | 20S | 21E |
| UTU70813A | 430193037600 | FEDERAL 675-1 | 10 | NENW | 208 | 21E |
| UTU70813A | 430193116800 | CALF CANYON #7 | 2 | SESW | 20S | 21E |
| UTU70813A | 430193118700 | FEDERAL 675-4 | 10 | NENW | 20S | 21E |
| UTU70813A | 430193119900 | FEDERAL 675-5 | 10 | NWNW | 20S | 21E |
| UTU70813A | 430193120300 | CALF CANYON #10 | 3 | SESE | 20S | 21E |
| UTU70813A | 430193120800 | FEDERAL 675-6 | 9 | NENE | 208 | 21E |
| UTU70813A | 430193120900 | CALF CANYON #11 | 3 | SWSW | 20 S | 21E |
| UTU02139A | | FEDERAL 23-1 | 23 | SWNE | 208 | 21E |
| UTU02139A | 430193035900 | FEDERAL 25-1 | 25 | SWNE | 20 S | 21E |
| UTU02139A | | FEDERAL 24-3 | 24 | SWSE | 20S | 21E |
| UTU02139A | | FEDERAL 14-3 | 14 | NESE | 20S | 21E |
| UTU02139A | 430193053000 | FEDERAL 24-2 | 24 | NWNW | 20 S | 21E |
| UTU02139A | | FEDERAL 25-3 | 25 | SESE | 20 S | 21E |
| UTU02139A | | FEDERAL 23-2 | 23 | NWNW | 20 S | 21E |
| UTU02139A | | FEDERAL 25-2 | 25 | SWSW | 20 S | 21E |
| UTU02139A | | FEDERAL 23-3 | 23 | NESW | 208 | 21E |
| UTU02139A | | FEDERAL 25-4 | 25 | NENW | 20 S | 21E |
| UTU02139A | | FEDERAL 23-4 | 23 | NWSE | 208 | 21E |
| UTU02139A | | FEDERAL 14-4 | 14 | SWSW | 208 | 21E |
| UTU02139A | | FEDERAL 24-4 | 24 | NWNE | 208 | 21E |
| UTU02140A | | FEDERAL 13-1 | 13 | SWSW | 208 | 21E |
| UTU02140A | | FEDERAL 14-1 | 14 | NWNW | 208 | 21E |
| UTU02140A | | FEDERAL 14-1A | 14 | NWNW | 208 | 21E |
| UTU02140A | | FEDERAL 10-1 | 10 | NWSW | 208 | 21E |
| UTU02140A | | FEDERAL 11-1 | 11 | NWSW | 208 | 21E |
| UTU02140A | | FEDERAL 14-2 | 14 | NENE | 208 | 21E |
| UTU02140A | | FEDERAL 15-1 | 15 | NESE | 20\$ | 21E |
| UTU02140A | | FEDERAL 22-1 | 22 | SENE | 208 | 21E |
| UTU02140A | | FEDERAL 15-2 | 15 | NWNW | 208 | 21E |
| UTU02140A | | FEDERAL 15-3 | 15 | NENE | 208 | 21E |
| UTU02140A | | FEDERAL 13-2 | 13 | SENW | 208 | 21E |
| UTU02140A UTU02140A | |) FEDERAL 12-1) FEDERAL 11-2 | 12 11 | SWSW SESE | 20S 20S | 21E 21E |
| UTU02140A UTU02140A | |) FEDERAL 11-2) FEDERAL 13-3 | 11 13 | NWNE | 20S | 21E |
| UTU02140A UTU02140A | | FEDERAL 13-3 FEDERAL 11-3 | 11 | SWSW | 20S 20S | 21E |
| UTU02140A | | FEDERAL 11-3 FEDERAL 13-4 | 13 | NWSE | 20S | 21E |
| UTU02140A | | FEDERAL 15-4 | 15 | SWSW | 20S | 21E |
| UTU02140A | | FEDERAL 10-2 | 10 | NESW | 20S | 21E |
| UTU12702 | | FEDERAL 30-1 | 30 | SWNW | 208 | 21E |
| UTU12702A | | FEDERAL 19-3 | 19 | SWSW | 208 | 22E |
| UTU12702A | | FEDERAL 31-1A | 31 | NENW | 20S | 22E |
| UTU12702A | | FEDERAL 31-1A | 31 | NENW | 20S | 22E |
| UTU12702A | | FEDERAL 19-1A | 19 | SWNW | 208 | 22E |
| UTU37730 | | FEDERAL 18-1 | 18 | NESW | 20S | 22E |
| C 1 OC1 1 OC | 100 100007 000 | , <u></u> | 10 | | | |
| STATE WELL | | | | | | |
| ML-24295 | 430193034700 |) STATE 32-1 | 32 | W 1/2 | 208 | 22E |
| | | | = - - | - | | |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

June 9, 2003

ABS Energy LLC. P.O. Box 736 Rangely, Colorado 81648

Re:

Calf Canyon Unit Grand County, Utah

Gentlemen:

On June 6, 2003, we received an indenture dated January 1, 2003, whereby Jelco Energy Inc. resigned as Unit Operator and ABS Energy LLC. was designated as Successor Unit Operator for the Calf Canyon Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Calf Canyon Unit Agreement.

Your statewide (Utah) oil and gas bond No. B000034 will be used to cover all operations within the Calf Canyon Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Calf Canyon Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:6/9/03

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

| ROUTING | |
|---------|------------|
| 1. GLH | 4-KAS |
| 2. CDW | 5-LPV 6/12 |
| 3. JLT | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change (Only)

Merger

| The operator of the well(s) listed below has c | hanged, effective: | 05-01-20 | 001 | | | |
|---|-------------------------------|-----------------|----------------------------|----------------------|------------------------|----------------|
| FROM: (Old Operator): | | TO: (Ne | ew Operator): | | | <u>,</u> |
| TWIN ARROW INC | | | NERGY INC | | | |
| Address: P. O BOX 948 | | | P. O . BOX 9 | 48 | | |
| RANGELY, CO 81648 | | RANGEL | Y, CO 81648 | | | |
| Phone: 1-(970)-675-8226 | | Phone: | 1-(970)-675- | 8226 | | |
| Account N1415 | | Account | N1825 | 022 0 | | |
| | | | | | | |
| CA | No. | Unit: | CALF CAN | YON | | <u> </u> |
| WELL(S) | 1 | In a rower of | lone min | Transas | 1001000 0 - | T |
| NAME | API NO. | NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
| CALF CANYON 1 | 43-019-30298 | 11666 | 03-20S-21E | FEDERAL | OW | P |
| CALF CANYON 7 | 43-019-31168 | 11666 | 03-20S-21E | FEDERAL | | A |
| CALF CANYON FEDERAL 10 | 43-019-31203 | 11666 | 03-20S-21E | FEDERAL | | S |
| CALF CANYON 11 | 43-019-31209 | 11666 | 03-20S-21E | FEDERAL | | Ā |
| FEDERAL 675-6 | 43-019-31208 | 11666 | 09-20S-21E | FEDERAL | | S |
| FEDERAL 675-1 | 43-019-30376 | 11666 | 10-20S-21E | FEDERAL | 1 | P |
| FEDERAL 675-4 | 43-019-31187 | 11666 | 10-20S-21E | FEDERAL | | P |
| FEDERAL 675-5 | 43-019-31199 | 11666 | 10-20S-21E | FEDERAL | | S |
| OPERATOR CHANGES DOCUMENTATION | N | | | | • | |
| 1. (R649-8-10) Sundry or legal documentation was recei | ved from the FORM | ER operato | or on: | 06/15/2001 | | |
| 2. (R649-8-10) Sundry or legal documentation was recei | ived from the NEW o | perator on: | | 06/15/2001 | - | |
| 3. The new company has been checked through the Department. | artment of Commer | ce, Divisior | of Corporati | ions Databas | e on: | 06/18/200 |
| 4. Is the new operator registered in the State of Utah: | YES | _Business 1 | Number: | 4 <u>825833-01</u> 4 | 13 | _ |
| 5. If NO , the operator was contacted contacted on: | N/A | | | | | |
| 6. Federal and Indian Lease Wells: The BLM or operator change for all wells listed on Federal or In | | s approve | d the (merge 05/24/2001 | r, name ch | ange, | |
| 7. Federal and Indian Units: The BLM or BIA I for wells listed on: | has approved the : 05/25/2001 | successor | of unit oper | ator | | |
| 8. Federal and Indian Communization Agree change for all wells listed involved in a CA on: | **** | The BLM | I or the BIA | has approv | ed the | operator |

| 9. | Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 06/20/2001 |
|-----------------------|--|
| D | ATA ENTRY: |
| 1. | Changes entered in the Oil and Gas Database on: 06/18/2001 |
| 2. | Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/18/2001 |
| 3. | Bond information entered in RBDMS on: N/A |
| 4. | Fee wells attached to bond in RBDMS on: N/A |
| \mathbf{S}^{γ} | TATE BOND VERIFICATION: |
| 1. | State well(s) covered by Bond No.: N/A |
| 1. 2. 3. | EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A (R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A ILMING: All attachments to this form have been MICROFILMED on: |
| 1. | ILING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on: OMMENTS: |
| | |
| | |

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

| | DIVISION OF OIL, GAS AND MI | NING | 5. LEASE DESIGNATION AND SERIAL NUMBER: | | |
|--|--|--|---|--|--|
| SUNDRY | Y NOTICES AND REPORTS | S ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | |
| Do not use this form for proposals to drill | new wells, significantly deepen existing wells below cur | rent hottom-hole denth, reenter plugged wells, or to | 7. UNIT or CA AGREEMENT NAME: | | |
| 1. TYPE OF WELL OIL WELL | laterals. Use APPLICATION FOR PERMIT TO DRILL for | orm for such proposals. | 8. WELL NAME and NUMBER: see attached list | | |
| 2. NAME OF OPERATOR: | / 5 | \ | 9. API NUMBER: | | |
| 3 ADDRESS OF OPERATOR: | ergy (formerly Twin | PHONE NUMBER: | 10. FIELD AND POOL, OR WILDCAT: | | |
| | Rangely, CO 81648 | 9/0-6/5-521 | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: | see attached list | | county: Grand | | |
| QTR/QTR, SECTION, TOWNSHIP, RAI | NGE, MERIDIAN: | | STATE: UTAH | | |
| 11. CHECK APP | ROPRIATE BOXES TO INDICAT | TE NATURE OF NOTICE, REPO | RT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | | |
| NOTICE OF INTENT | ACIDIZE | DEEPEN | REPERFORATE CURRENT FORMATION | | |
| (Submit in Duplicate) Approximate date work will start: | ALTER CASING | FRACTURE TREAT | SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON | | |
| Approximate date work will start. | CASING REPAIR CHANGE TO PREVIOUS PLANS | NEW CONSTRUCTION OPERATOR CHANGE | TUBING REPAIR | | |
| | CHANGE TUBING | PLUG AND ABANDON | VENT OR FLARE | | |
| SUBSEQUENT REPORT | CHANGE WELL NAME | PLUG BACK | WATER DISPOSAL | | |
| (Submit Original Form Only) | CHANGE WELL STATUS | PRODUCTION (START/RESUME) | WATER SHUT-OFF | | |
| Date of work completion: | COMMINGLE PRODUCING FORMATIONS | RECLAMATION OF WELL SITE | | | |
| | CONVERT WELL TYPE | RECOMPLETE - DIFFERENT FORMATION | | | |
| 12. DESCRIBE PROPOSED OR C | COMPLETED OPERATIONS. Clearly show all p | pertinent details including dates, depths, volume | es, etc. | | |
| Effective June 1 , 2003, Jelco Energy sold all its interest and ownership in the wells listed of the attached list. The new owner and operator is ABS Energy LLC. P.O. Box 736, Rangely, CO 81648 Jelco Energy relinquishes ownership of all operating rights to ABS Energy LLC. New Operator/ABS Energy LLC. P.O. Box 736 Rangely, CO 81648 Fax 970-675-8558 Office 970-629-1116 ABS Energy LLC BLM Bond UTB000034 | | | | | |
| NAME (PLEASE PRINT) | Linda C. Gordon | TITLE Office | 5 | | |
| SIGNATURE | nder Glad | DATE7/2/ | 03 - | | |
| (This space for State use only) | | | | | |

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WELL NAMES, ENTITY #S AND WELL ID

| WELL NAME | ENTITY # | ADI# | WELL | LEGAL DESCRIPTION | LEASE TYPE | STATUS |
|------------------|----------------|--------------------|------|-------------------|----------------|--------|
| AACIT IAVINE | ENIII # | API# | TYPE | LEGAL DESCRIPTION | LEASE ITPE | 51A105 |
| FEDERAL 14-1A | 08150 | 4301930436 | GAS | T20S,R21E, SEC 14 | FEDERAL | TA |
| FEDERAL 1-10 | 08141 | 4301930484 | GAS | T20S,R21E, SEC 10 | FEDERAL | S |
| FEDERAL 10-2 | 08207 | 4301931210 | GAS | T20S,R21E, SEC 10 | FEDERAL | TA |
| FEDERAL 11-1 | 08142 | 4301930485 | GAS | T20S,R21E, SEC 11 | FEDERAL | Р |
| FEDERAL 11-2 | 08143 | 4301930882 | GAS | T20S,R21E, SEC 11 | FEDERAL | S |
| FEDERAL 11-3 | 08144 | 4301930884 | GAS | T20S,R21E, SEC 11 | FEDERAL | Р |
| FEDERAL 12-1 | 08145 | 4301930881 | GAS | T20S,R21E, SEC 12 | FEDERAL | TA |
| FEDERAL 13-1 | 08146 | 4301930348 | GAS | T20S,R21E, SEC 13 | FEDERAL | TA |
| FEDERAL 13-2 | 08147 | 4301930673 | GAS | T20S,R21E, SEC 13 | FEDERAL | Р |
| FEDERAL 13-3 | 08148 | 4301930883 | GAS | T20S,R21E, SEC 13 | FEDERAL | TA |
| FEDERAL 13-4 | 08149 | 4301930885 | GAS | T20S,R21E, SEC 13 | FEDERAL | TA |
| FEDERAL 14-1 | 08169 | 4301930430 | GAS | T20S,R21E, SEC 14 | FEDERAL | P |
| FEDERAL 14-2 | 08151 | 4301930487 | GAS | T20S,R21E, SEC 14 | FEDERAL | P |
| FEDERAL 14-3 | 08152 | 4301930488 | GAS | T20S,R21E, SEC 14 | FEDERAL | P |
| FEDERAL 14-4 | 08153 | 4301930878 | GAS | T20S,R21E, SEC 14 | FEDERAL | S |
| FEDERAL 15-1 | 11391 | 4301930585 | GAS | T20S,R21E, SEC 15 | FEDERAL | TA |
| FEDERAL 15-2 | 08154 | 4301930636 | GAS | T20S,R21E, SEC 15 | FEDERAL | S |
| FEDERAL 15-3 | 08155 | 4301930637 | GAS | T20S,R21E, SEC 15 | FEDERAL | P |
| FEDERAL 15-4 | 10140 | 4301930887 | GAS | T20S,R21E, SEC 15 | FEDERAL | TA |
| FEDERAL 18-1 | 08200 | 4301930875 | GAS | T20S,R22E, SEC 18 | FEDERAL | S |
| FEDERAL 19-1A | 08201 | 4301930896 | GAS | T20S,R22E, SEC 19 | FEDERAL | TA |
| FEDERAL 19-3 | 08201 | 4301930302 | GAS | T20S,R22E, SEC 19 | FEDERAL | TA |
| FEDERAL 22-1 | 08156 | 4301930625 | GAS | T20S,R21E, SEC 22 | FEDERAL | P |
| FEDERAL 23-1 | 11393 | 4301930355 | GAS | T20S,R21E, SEC 23 | FEDERAL | P |
| FEDERAL 23-2 | 08140 | 43019 30586 | GAS | T20S,R21E, SEC 23 | FEDERAL | S |
| FEDERAL 23-3 | 08157 | 4301930588 | GAS | T20S,R21E, SEC 23 | FEDERAL | P |
| FEDERAL 23-4 | 08158 | 43019 30760 | GAS | T20S,R21E, SEC 23 | FEDERAL | P |
| FEDERAL 24-2 | 08159 | 4301930530 | GAS | T20S,R21E, SEC 24 | FEDERAL | F P |
| FEDERAL 24-3 | 11395 | 4301930432 | GAS | T20S,R21E, SEC 24 | FEDERAL | P |
| FEDERAL 24-4 | 08208 | 4301930900 | GAS | T20S,R21E, SEC 24 | FEDERAL | |
| FEDERAL 25-1 | 11394 | 4301930359° | OIL | * | | TA |
| FEDERAL 25-2 | 11392 | 4301930587 | OIL | T20S,R21E, SEC 25 | FEDERAL | S |
| FEDERAL 25-3 | 08171 | 4301930575 | GAS | T20S,R21E, SEC 25 | FEDERAL | S |
| FEDERAL 25-4 | | 4301930575 | | T20S,R21E, SEC 25 | FEDERAL | S |
| FEDERAL 30-1 | 08181 08203 | | GAS | T20S,R21E, SEC 25 | FEDERAL | P |
| FEDERAL 31-1A | 08203 | 4301930429 | GAS | T20S,R22E, SEC 30 | FEDERAL | S |
| STATE 32-1 | | 4301930308 | GAS | T20S,R22E, SEC 31 | FEDERAL | P |
| | 08206 | 4301930347 ¢ | GAS | T20S,R22E, SEC 32 | STATE | P |
| C O#1 | 11666 | 4301930298 | OIL | T20S,R21E, SEC 3 | FEDERAL | P |
| CC #4 | 02515 | 4301930392 | OIL | T20S,R21E, SEC 11 | FEDERAL | S |
| CC #5 | 02490 | 4301930393 | OIL | T20S,R21E, SEC 11 | FEDERAL | TA |
| CC #8 | 09820 | 4301931197 | OIL | T20S,R21E, SEC 3 | FEDERAL | S |
| CC#10 | 11666 | 4301931203 | OIL | T20S,R21E, SEC 3 | FEDERAL | S |
| FEDERAL-675-1 | 11666 | 4301930376 | OIL | T20S,R21E, SEC 10 | FEDERAL | Р |
| FEDERAL 675-3 | 00303 | 4301931094 | OIL | T20S,R21E, SEC 10 | FEDERAL | S |
| FEDERAL 675.4 | 11666 | 4301931187 | OIL | T20S,R21E, SEC 10 | FEDERAL | Р |
| FEDERAL 676-5 | 11666 | 4301931199 | OIL | T20S,R21E, SEC 10 | FEDERAL | S |
| FEDERAL 675.6 | 11666 | 4301931208 | OIL | T20S,R21E, SEC 9 | FEDERAL | S |



OPERATOR CHANGE WORKSHEET

| | ROUTING |
|---|---------|
| | 1. GLH |
| į | 2. CDW |
| | 3 FILE |

Change of Operator (Well Sold)

5. If NO, the operator was contacted contacted on:

Designation of Agent/Operator

X Operator Name Change

Merger

| The operator of the well(s) listed below has cha | nged, | effectiv | e: | | | 1/1/2003 | ' | |
|---|-------|----------|-------------|-----------------|---------------|--------------------|--------------|----------|
| FROM: (Old Operator): | | | | TO: (New Or | perator): | | | |
| N1825-Jelco Energy, Inc. | | | | N2475-ABS E | • | | | |
| PO Box 948 | | | | PO Box | | | | |
| Rangely, CO 81648 | | | | Rangely | y, CO 81648 | 3 | | |
| Phone: (970) 629-1116 | | | | Phone: | (970) 629- | 1116 | | |
| CA No. | | | | Unit: | CALF CA | NYON | | |
| WELL(S) | | | | | | | | |
| NAME | SEC | TWN | RNG | API NO | ENTITY | | 1 | WELL |
| CALF CANYON 1 | 03 | 2008 | 2105 | 4301930298 | NO | TYPE | TYPE | STATUS |
| CALF CYN 7 | 03 | | | | 11666 | FEDERAL | | S |
| CALF CANYON FED 10 | 03 | | | 4301931108 | 11666 | FEDERAL FEDERAL | | A S |
| CALF CANYON 11 | 03 | | | 4301931209 | 11666 | FEDERAL | | A |
| FEDERAL 675-6 | 09 | | | 4301931208 | 11666 | FEDERAL | | S |
| FEDERAL 675-1 | 10 | | | 4301930376 | 11666 | FEDERAL | | P |
| FEDERAL 675 4 | 10 | | | 4301931187 | 11666 | FEDERAL | | P |
| FEDERAL 675 5 | 10 | | | 4301931199 | 11666 | FEDERAL | | s |
| | | | | | 11000 | IDDIGE | | |
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| | 1 | <u> </u> | <u> </u> | 1 | <u> </u> | <u> </u> | <u> </u> |] |
| OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 7/8/2003 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 7/8/2003 | | | | | | | | |
| , and any comment was the | -1,04 | | C 1 1,55 44 | operator on. | 77072003 | _ | | |
| 3. The new company was checked on the Department | of Co | mmerc | e, Divi | sion of Corpora | ations Data | base on: | | 8/7/2003 |
| 4. Is the new operator registered in the State of Utah: YES Business Number: 5333071-0161 | | | | | | | | |

| 6. (R649-9-2)Waste Management Plan has been received on: | IN PLACE |
|--|--|
| 7. Federal and Indian Lease Wells: The BLM and or the or operator change for all wells listed on Federal or Indian leases or operator. | BIA has approved the merger, name change, on: 6/9/2003 |
| 8. Federal and Indian Units: | |
| The BLM or BIA has approved the successor of unit operator for | |
| 9. Federal and Indian Communization Agreements (" | 'CA"): |
| The BLM or BIA has approved the operator for all wells listed v | within a CA on: n/a |
| 10. Underground Injection Control ("UIC") The Di | vision has approved UIC Form 5, Transfer of Authority to Inject, |
| for the enhanced/secondary recovery unit/project for the water dis | sposal well(s) listed on: 7/31/2003 |
| DATA ENTRY: | |
| 1. Changes entered in the Oil and Gas Database on: | 8/7/2003 |
| 2. Changes have been entered on the Monthly Operator Change Sp | oread Sheet on: 8/7/2003 |
| 3. Bond information entered in RBDMS on: | n/a |
| 4. Fee wells attached to bond in RBDMS on: | n/a |
| STATE WELL(S) BOND VERIFICATION: | |
| 1. State well(s) covered by Bond Number: | n/a |
| FEDERAL WELL(S) BOND VERIFICATION: | _ |
| Federal well(s) covered by Bond Number: | B000034 |
| INDIAN WELL(S) BOND VERIFICATION: | |
| 1. Indian well(s) covered by Bond Number: | n/a |
| FEE WELL(S) BOND VERIFICATION: | |
| 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by | y Bond Number n/a |
| 2. The FORMER operator has requested a release of liability from the | eir bond on: n/a |
| The Division sent response by letter on: | n/a |
| LEASE INTEREST OWNER NOTIFICATION: | |
| 3. (R649-2-10) The FORMER operator of the fee wells has been cont of their responsibility to notify all interest owners of this change on | tacted and informed by a letter from the Division i. n/a |
| COMMENTS: | |
| | |
| | |
| | , |
| | |

| • | STATE OF UTAH | | FORM 9 |
|---|---|-----------------------------------|---|
| | DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| SUNDRY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | |
| Do not use this form for proposals to drill a | ew wells, significantly deepen existing wells below current bottom-hole dep terals. Use APPLICATION FOR PERMIT TO DRILL form for such propos | oth, reenter plugged wells, or to | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL | | ais. | 8. WELL NAME and NUMBER: |
| 2. NAME OF OPERATOR: Elk Production, LLC | N 2650 | | 9. API NUMBER: |
| 3. ADDRESS OF OPERATOR: | | PHONE NUMBER: | 10. FIELD AND POOL, OR WILDCAT: |
| 770 S. Post Oak Lane #320 Cri | Houston STATE TX ZIP 77056 | (713) 751-9500 | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See a | tached list | | COUNTY: |
| QTR/QTR, SECTION, TOWNSHIP, RAI | GE, MERIDIAN: | | STATE: UTAH |
| " CHECK VDD | ROPRIATE BOXES TO INDICATE NATURE | OF NOTICE REPO | PT OR OTHER DATA |
| TYPE OF SUBMISSION | | YPE OF ACTION | RI, OR OTHER DATA |
| | ACIDIZE DEEPEN | THE OF ACTION | REPERFORATE CURRENT FORMATION |
| NOTICE OF INTENT (Submit in Duplicate) | ALTER CASING FRACTURE | = TREAT | SIDETRACK TO REPAIR WELL |
| Approximate date work will start: | | STRUCTION | TEMPORARILY ABANDON |
| Approximate date from the state | | | |
| | | R CHANGE | TUBING REPAIR |
| П | | ABANDON | VENT OR FLARE |
| SUBSEQUENT REPORT (Submit Original Form Only) | CHANGE WELL NAME PLUG BAC | K | WATER DISPOSAL |
| Date of work completion: | CHANGE WELL STATUS PRODUCT | ION (START/RESUME) | WATER SHUT-OFF |
| · | COMMINGLE PRODUCING FORMATIONS RECLAMA | TION OF WELL SITE | OTHER: |
| | CONVERT WELL TYPE RECOMPL | ETE - DIFFERENT FORMATION | |
| 12. DESCRIBE PROPOSED OR C | DMPLETED OPERATIONS. Clearly show all pertinent details in | ncluding dates, depths, volume | es, etc. |
| Change of operator from | ABS Energy, LLC to Elk Production LLC. | | |
| Change of operator from | neo Energy, EEO to Ent Poddotton EEO. | | |
| | | | |
| | | | |
| 0110 / 1705 | gy, LLC N2475 | | |
| Old Operator: ABS Ener | gy, LLC NATTS | | |
| By: Lyst | | | |
| Andy Saied Managir | g Member | | |
| PO Box 307 | | · | |
| Farmington, NM | 87499 | | |
| | 0.133 | | |
| New Operator: ELK PR | DDUCTION, LLC | | |
| NAME (DI EASE PRINT) Richard | P. Crist | Executive Vice F | President |
| NAME (PLEASE PRINT) RICHARD | . 1000-+ | ì | Inu |

(This space for State use only)

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ATTACHMENT TO SUNDRY NOTICE

Transfer from ABS Energy, LLC to Elk Production, LLC Effective July 22, 2004

| Well Name | <u>API #</u> | Location |
|---------------|--------------|---|
| State 32-1 | 43-019-30347 | SE¼NW¼, Sec. 32, T 20 S, R 22 E |
| Federal 31-1A | 43-019-30308 | NE1/4NW1/4, Sec. 31, T 20 S, R 22 E |
| Federal 30-1 | 43-019-30429 | SW¼NW¼, Sec. 30, T 20 S, R 22 E |
| Federal 25-1 | 43-019-30359 | SW ¹ / ₄ NE ¹ / ₄ , Sec. 25, T 20 S, R 21 E |
| Federal 25-2 | 43-019-30587 | SW1/4SW1/4, Sec. 25, T 20 S, R 21 E |
| Federal 25-3 | 43-019-30575 | SE¼SE¼, Sec. 25, T 20 S, R 21 E |
| Federal 25-4 | 43-019-30743 | NE1/4NW1/4, Sec. 25, T 20 S, R 21 E |
| Federal 24-4 | 43-019-30900 | NW1/4NE1/4, Sec. 24, T 20 S, R 21 E |
| Federal 24-2 | 43-019-30530 | NW¼NW¼, Sec. 24, T 20 S, R 21 E |
| Federal 24-3 | 43-019-30432 | SW ¹ / ₄ SE ¹ / ₄ , Sec. 24, T 20 S, R 21 E |
| Federal 23-1 | 43-019-30355 | SW ¹ / ₄ NE ¹ / ₄ , Sec. 23, T 20 S, R 21 E |
| Federal 23-3 | 43-019-30588 | NE½SW¼, Sec. 23, T 20 S, R 21 E |
| Federal 23-4 | 43-019-30760 | NW1/4SE1/4, Sec. 23, T 20 S, R 21 E |
| Federal 23-2 | 43-019-30586 | NW1/4NW1/4, Sec. 23, T 20 S, R 21 E |
| Federal 22-1 | 43-019-30625 | SE¼NE¼, Sec. 22, T 20 S, R 21 E |
| Federal 19-3 | 43-019-30302 | SW¼SW¼, Sec. 19, T 20 S, R 22 E |
| Federal 19-1A | 43-019-30896 | SW¼NW¼, Sec. 19, T 20 S, R 22 E |
| Federal 18-1 | 43-019-30875 | NE ¹ / ₄ SW ¹ / ₄ , Sec. 18, T 20 S, R 22 E |

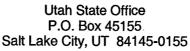
| • | Well Name | ● <u>API #</u> | Location |
|---|---------------|----------------|---|
| | Federal 15-2 | 43-019-30636 | NW ¹ / ₄ NW ¹ / ₄ , Sec. 15, T 20 S, R 21 E |
| | Federal 15-1 | 43-019-30585 | NE ¹ / ₄ SE ¹ / ₄ , Sec. 15, T 20 S, R 21 E |
| | Federal 15-3 | 43-019-30637 | NE ¹ / ₄ NE ¹ / ₄ , Sec. 15, T 20 S, R 21 E |
| | Federal 15-4 | 43-019-30887 | SW ¹ / ₄ SW ¹ / ₄ , Sec. 15, T 20 S, R 21 E |
| | Federal 14-3 | 43-019-30488 | NE ¹ / ₄ SE ¹ / ₄ , Sec. 14, T 20 S, R 21 E |
| | Federal 14-1A | 43-019-30436 | NW ¹ / ₄ NW ¹ / ₄ , Sec. 14, T 20 S, R 12 E |
| | Federal 14-2 | 43-019-30487 | NE ¹ / ₄ NE ¹ / ₄ , Sec. 14, T 20 S, R 21 E |
| | Federal 14-1 | 43-019-30430 | NW ¹ / ₄ NW ¹ / ₄ , Sec. 14, T 20 S, R 21 E |
| | Federal 14-4 | 43-019-30878 | SW ¹ / ₄ SW ¹ / ₄ , Sec. 14, T 20 S, R 21 E |
| | Federal 13-2 | 43-019-30673 | SE ¹ / ₄ NW ¹ / ₄ , Sec. 13, T 20 S, R 21 E |
| | Federal 13-4 | 43-019-30885 | NW1/4SE1/4, Sec. 13, T 20 S, R 21 E |
| | Federal 13-1 | 43-019-30348 | SW ¹ / ₄ SW ¹ / ₄ , Sec. 13, T 20 S, R 21 E |
| | Federal 13-3 | 43-019-30883 | NW ¹ / ₄ NE ¹ / ₄ , Sec. 13, T 20 S, R 21 E |
| | Federal 12-1 | 43-019-30881 | SW ¹ / ₄ SW ¹ / ₄ , Sec. 12, T 20 S, R 21 E |
| | Calf Canyon 4 | 43-019-30392 | NW ¹ / ₄ NW ¹ / ₄ , Sec. 11, T 20 S, R 21 E |
| | Federal 11-3 | 43-019-30884 | SW ¹ / ₄ SW ¹ / ₄ , Sec. 11, T 20 S, R 21 E |
| | Calf Canyon 5 | 43-019-30393 | SE¼NE¼, Sec. 11, T 20 S, R 21 E |
| | Federal 11-1 | 43-019-30485 | NW ¹ / ₄ SW ¹ / ₄ , Sec. 11, T 20 S, R 21 E |
| | Federal 11-2 | 43-019-30882 | SE1/4SE1/4, Sec. 11, T 20 S, R 21 E |
| | Federal 675 5 | 43-019-31199 | NW ¹ / ₄ NW ¹ / ₄ , Sec. 10, T 20 S, R 21 E |
| | Federal 1-10 | 43-019-30484 | NW ¹ / ₄ SW ¹ / ₄ , Sec. 10, T 20 S, R 21 E |
| | | | |

| Well Name | API# | Location |
|--------------------|--------------|---|
| Federal 675 4 | 43-019-31187 | NE ¹ / ₄ NW ¹ / ₄ , Sec. 10, T 20 S, R 21 E |
| Fed 3-675 | 43-019-31094 | SW ¹ / ₄ NW ¹ / ₄ , Sec. 10, T 20 S, R 21 E |
| Federal 675-1 | 43-019-30376 | NE¼NW¼, Sec. 10, T 20 S, R 21 E |
| Federal 10-2 | 43-019-31210 | NE ¹ / ₄ SW ¹ / ₄ , Sec. 10, T 20 S, R 21 E |
| Federal 675-6 | 43-019-31208 | NE ¹ / ₄ NE ¹ / ₄ , Sec. 9, T 20 S, R 21 E |
| Calf Canyon 1 | 43-019-30298 | SW1/4SE1/4, Sec. 3, T 20 S, R 21 E |
| Calf Canyon 8 | 43-019-31197 | SE1/4SW1/4, Sec. 3, T 20 S, R 21 E |
| Calf Canyon Fed 10 | 43-019-31203 | SE1/4SE1/4, Sec. 3, T 20 S, R 21 E |
| Calf Cyn 7 | 43-019-31168 | SE ¹ / ₄ SW ¹ / ₄ , Sec. 3, T 20 S, R 21 E |
| Calf Canyon 11 | 43-019-31209 | SW ¹ / ₄ SW ¹ / ₄ , Sec. 2, T 20 S, R 21 E |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT





IN REPLY REFER TO 3180 (UT-922)

August 30, 2004

Elk Production, LLC c/o Pruitt Gushee Attn: Bill Ward 1800 Beneficial Life Tower 36 South State Street Salt Lake City, Utah 84111-1495

Re:

Calf Canyon Secondary Recovery Unit

Grand County, Utah

Gentlemen:

On August 27, 2004, we received an indenture dated July 22, 2004, whereby ABS Energy, LLC resigned as Unit Operator and Elk Production, LLC was designated as Successor Unit Operator for the Calf Canyon Secondary Recovery Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 30, 2004. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Calf Canyon Secondary Recovery Unit Agreement.

Your Utah statewide oil and gas bond No. UTB000135 will be used to cover all operations within the Calf Canyon Secondary Recovery Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Teresa Thompson

for Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)

SITLA

Division of Oil, Gas & Mining

Dockets

File - Calf Canyon Secondary Recovery Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

Central Files

UT922:TAThompson:tt:8/30/04

RECEIVED

AUG 3 1 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

| R | OUTING |
|----|--------|
| 1. | GLH |
| 2. | CDW |
| 3. | FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

| The operator of the well(s) listed below ha | s changed, | effectiv | e: | | | 7/22/2004 | J | , |
|--|---------------------|----------|-------|--------------------|--------------|----------------------|--------------|----------------|
| FROM: (Old Operator): | | | | TO: (New O | perator): | | | |
| N2475-ABS Energy, LLC | | | | N2650-Elk Pro | • • | .C | | |
| PO Box 307 | | | | | Post Oak Lar | | 0 | |
| Farmington, NM 87499 | | | | | on, TX 7705 | | | |
| Phone: 1-(| | | | Phone: 1-(713) | 751-9500 | | | |
| CA | No. | | | Unit: | Calf Cany | on Unit | | , |
| WELL(S) | | | | | | | | |
| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| CALF CANYON 1 | 03 | 200S | 210E | 4301930298 | 11666 | Fed | ow | P |
| CALF CYN 7 | 03 | 200S | 210E | 4301931168 | 11666 | Fed | WI | A |
| CALF CANYON 8 | 03 | 200S | 210E | 4301931197 | 9820 | Fed | GW | P |
| CALF CANYON FED 10 | 03 | 200S | 210E | 4301931203 | 11666 | Fed | OW | S |
| CALF CANYON 11 | 03 | 200S | 210E | 4301931209 | 11666 | | WI | A |
| FEDERAL 675-6 | 09 | 200S | 210E | 4301931208 | 11666 | Fed | ow | P |
| FEDERAL 675-1 | 10 | 200S | 210E | 4301930376 | 11666 | Fed | ow | P |
| FEDERAL 675 4 | 10 | 200S | 210E | 4301931187 | 11666 | Fed | OW | P |
| FEDERAL 675 5 | 10 | 200S | 210E | 4301931199 | 11666 | Fed | ow | S |
| CALF CANYON 4 | 11 | 200S | 210E | 4301930392 | 2515 | Fed | ow | S |
| | | | | | | | | |
| OPERATOR CHANGES DOCUM Enter date after each listed item is comple 1. (R649-8-10) Sundry or legal documentat 2. (R649-8-10) Sundry or legal documentat | ted tion was rec | ceived f | | - | | 8/17/200 8/17/200 | | |
| 3. The new company was checked on the D | epartment | t of Co | mmerc | e, Division of C | Corporations | s Database | on: | 7/27/2004 |
| 4. Is the new operator registered in the Stat | e of Utah: | | YES | Business Num | ber: 5 | 5693065-01 | 61 | |
| 5. If NO, the operator was contacted contact | | | | _ | | | | |
| C (DC40 0 0)777 + N.C. D1 1 1 | | • | | | | | | |
| 6a. (R649-9-2)Waste Management Plan has l | been receiv | ed on: | | to follow | | | | |

| 7. Federal and Indian Lease Wells: The BLM and or the BIA has a | approved the merger, name change, |
|--|---|
| or operator change for all wells listed on Federal or Indian leases on: | BLM applied for BIA |
| | |
| 8. Federal and Indian Units: | |
| The BLM or BIA has approved the successor of unit operator for wells liste | ed on: applied for |
| | |
| 9. Federal and Indian Communization Agreements ("CA"): | |
| The BLM or BIA has approved the operator for all wells listed within a CA | on: <u>n/a</u> |
| | |
| | approved UIC Form 5, Transfer of Authority to |
| Inject, for the enhanced/secondary recovery unit/project for the water disposa | al well(s) listed on: $8/30/2004$ |
| | |
| DATEA TAITEN. | |
| DATA ENTRY: | 201 |
| 1. Changes entered in the Oil and Gas Database on: 8/31/20 | 004 |
| 2. Changes have been entered on the Monthly Operator Change Spread Shee | et on: 8/31/2004 |
| 2. Changes have been enerted on the tributing Operator Change Spread Succ | 6/31/200 4 |
| 3. Bond information entered in RBDMS on: 8/31/20 | 004 |
| | - |
| 4. Fee/State wells attached to bond in RBDMS on: 8/31/20 | 004 |
| | |
| 5. Injection Projects to new operator in RBDMS on: 8/31/20 | <u>004 </u> |
| 6. Receipt of Acceptance of Drilling Procedures for APD/New on: | m/o |
| o. Receipt of Acceptance of Dinning Procedures for APD/New off. | n/a |
| FEDERAL WELL(S) BOND VERIFICATION: | |
| 1. Federal well(s) covered by Bond Number: B00090 | 63 |
| Double Walker Walker St. Double I Walker St. D | 03 |
| INDIAN WELL(S) BOND VERIFICATION: | |
| 1. Indian well(s) covered by Bond Number: n/a | |
| | |
| FEE & STATE WELL(S) BOND VERIFICATION: | |
| 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Nur | mber B000969 |
| - · · · · · · · · · · · · · · · · · · · | |
| 2. The FORMER operator has requested a release of liability from their bond on | : TLA held |
| The Division sent response by letter on: | |
| | |
| LEASE INTEREST OWNER NOTIFICATION: | |
| 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and i | informed by a letter from the Division |
| of their responsibility to notify all interest owners of this change on: | 9/1/2004 |
| COMMENTO | |
| COMMENTS: | |
| | |
| | |
| | |
| | · |

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. UTU-11620

| Do not use this | form for proposals to Use Form 3160-3 (AP) | drill or to re-enter | | 6. If Indian, Allottee or NA | Tribe Name |
|--|---|-------------------------------|--|-----------------------------------|--|
| | IT IN TRIPLICATE Other in | | | 7. If Unit of CA/Agree | ment, Name and/or No. |
| 1. Type of Well | TIN TRIFLICATE - Other III | NA | | | |
| Oil Well Gas V | Well Other | | 8. Well Name and No. Calf Canyon Federal | 10 | |
| 2. Name of Operator Elk Production, LLC | | | | 9. API Well No. 4301931203 | |
| 3a, Address 1401 17th Street, Suite 700 | 31 | . Phone No. (include area | code) | 10. Field and Pool or E | - |
| Denver, CO 80202 | B 14 C D | 03-296-4505 | | Greater Cisco/Dakota | |
| 4. Location of Well (Footage, Sec., T., 505 FSL, 1120 FEL SESE Section 3-T20S-R21E | K.,M., or Survey Description) | | 11. Country or Parish, S Grand County, UT | state | |
| 12. CHEC | CK THE APPROPRIATE BOX(| ES) TO INDICATE NATU | RE OF NOTIC | E, REPORT OR OTHE | R DATA |
| TYPE OF SUBMISSION | | YPE OF ACT | ION | : | |
| ✓ Notice of Intent | Acidize | Deepen | ✓ Produ | ction (Start/Resume) | Water Shut-Off |
| | Alter Casing | Fracture Treat | = | mation | Well Integrity |
| Subsequent Report | Casing Repair | New Construction | | mplete | Other |
| Final Abandonment Notice | Change Plans Convert to Injection | ☐ Plug and Abandon☐ Plug Back | | orarily Abandon Disposal | |
| Elk plans to resume production from bad tubing or rods found with visual reperforation of the existing perforate and expected to require four days. COPY SENT TO OPERATOR Date: 1-22-200 | inspection. A packer will be i ed interval or "Gas-Gun" stim | run to test casing compet | ency. Depen | dent upon the quantity | of wellbore fluid entry, |
| Initials: | | | | | |
| 14. I hereby certify that the foregoing is to Name (Printed/Typed) Karin Kuhn | e and correct. | Title Sr. Eng | ineering Tech | nician | |
| Signature X M | ibu | Date 01/11/2 | 008 | | |
| / ' ' | THIS SPACE FO | R FEDERAL OR ST | ATE OFF | CE USE Fode | ral Approval Of This |
| Approved by Conditions of approval, if any, are attached. | | | and Min | A | Cflou is 1122 |
| that the applicant holds legal or equitable title entitle the applicant to conduct operations the | | se which would Office | With: | | |
| Title 18 U.S.C. Section 1001 and Title 43 U fictitious or fraudulent statements or representations. | | | willfully to r | nake to any department or | r agency of the United States any false, |
| (Instructions on page 2) | | | <u>n</u> | CCEIVED | |

JAN 1 4 2008

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. UTU-11620

| Do not use this | form for proposals to Use Form 3160-3 (AP) | drill or to re-enter | | 6. If Indian, Allottee or NA | Tribe Name |
|--|---|-------------------------------|--|-----------------------------------|--|
| | IT IN TRIPLICATE Other in | | | 7. If Unit of CA/Agree | ment, Name and/or No. |
| 1. Type of Well | TIN TRIFLICATE - Other III | NA | | | |
| Oil Well Gas V | Well Other | | 8. Well Name and No. Calf Canyon Federal | 10 | |
| 2. Name of Operator Elk Production, LLC | | | | 9. API Well No. 4301931203 | |
| 3a, Address 1401 17th Street, Suite 700 | 31 | . Phone No. (include area | code) | 10. Field and Pool or E | - |
| Denver, CO 80202 | B 14 C D | 03-296-4505 | | Greater Cisco/Dakota | |
| 4. Location of Well (Footage, Sec., T., 505 FSL, 1120 FEL SESE Section 3-T20S-R21E | K.,M., or Survey Description) | | 11. Country or Parish, S Grand County, UT | state | |
| 12. CHEC | CK THE APPROPRIATE BOX(| ES) TO INDICATE NATU | RE OF NOTIC | E, REPORT OR OTHE | R DATA |
| TYPE OF SUBMISSION | | YPE OF ACT | ION | : | |
| ✓ Notice of Intent | Acidize | Deepen | ✓ Produ | ction (Start/Resume) | Water Shut-Off |
| | Alter Casing | Fracture Treat | = | mation | Well Integrity |
| Subsequent Report | Casing Repair | New Construction | | mplete | Other |
| Final Abandonment Notice | Change Plans Convert to Injection | ☐ Plug and Abandon☐ Plug Back | | orarily Abandon Disposal | |
| Elk plans to resume production from bad tubing or rods found with visual reperforation of the existing perforate and expected to require four days. COPY SENT TO OPERATOR Date: 1-22-200 | inspection. A packer will be i ed interval or "Gas-Gun" stim | run to test casing compet | ency. Depen | dent upon the quantity | of wellbore fluid entry, |
| Initials: | | | | | |
| 14. I hereby certify that the foregoing is to Name (Printed/Typed) Karin Kuhn | e and correct. | Title Sr. Eng | ineering Tech | nician | |
| Signature X M | ibu | Date 01/11/2 | 008 | | |
| / ' ' | THIS SPACE FO | R FEDERAL OR ST | ATE OFF | CE USE Fode | ral Approval Of This |
| Approved by Conditions of approval, if any, are attached. | | | and Min | A | Cflou is 1122 |
| that the applicant holds legal or equitable title entitle the applicant to conduct operations the | | se which would Office | With: | | |
| Title 18 U.S.C. Section 1001 and Title 43 U fictitious or fraudulent statements or representations. | | | willfully to r | nake to any department or | r agency of the United States any false, |
| (Instructions on page 2) | | | <u>n</u> | CCEIVED | |

JAN 1 4 2008

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPRO | VED |
|------------------|------|
| OMB No. 1004- | 0137 |
| Expires: July 31 | 201 |

5. Lease Serial No.

| | UTU-11620 | | | | | |
|---|---|---|--|---|----------------------------------|--|
| SUNDRY | 6. If Indian, Allottee or Tribe Name | | | | | |
| | form for proposals Use Form 3160-3 (A | NA | | | | |
| SUBM | IT IN TRIPLICATE - Othe | r instructions on page 2. | | | reement, Name and/or No. | |
| 1. Type of Well | | NA | | | | |
| ☑ Oil Well ☐ Gas | Well Other | | 8. Well Name and No Calf Canyon Feder | | | |
| 2. Name of Operator Elk Production, LLC | | | | 9. API Well No. 4301931203 | | |
| 3a. Address 1401 17th Street, Suite 700 | | 3b. Phone No. (include area | code) | 10. Field and Pool or | * * | |
| Denver, CO 80202 | | 303-296-4505 | | Greater Cisco/Dak | ota | |
| 4. Location of Well (Footage, Sec., T. 505' FSL, 1120' FEL SESE Section 3-T20S-R21E | R.,M., or Survey Description | 1) | , | 11. Country or Parish Grand County, UT | ı, State | |
| 12. CHE | CK THE APPROPRIATE BO | OX(ES) TO INDICATE NATU | JRE OF NOTIC | E, REPORT OR OTH | HER DATA | |
| TYPE OF SUBMISSION | | , | TYPE OF ACT | ION | | |
| Notice of Intent | Acidize | Deepen Deepen | ✓ Produ | action (Start/Resume) | Water Shut-Off | |
| Nonce of linear | Alter Casing | Fracture Treat | Recla | mation | Well Integrity | |
| Subsequent Report | Casing Repair | New Construction | Recor | mplete | Other | |
| Subsequent report | Change Plans | Plug and Abandon | Temp | orarily Abandon | **** | |
| Final Abandonment Notice | Convert to Injection | Plug Back | ☐ Water | r Disposal | | |
| following completion of the involvesting has been completed. Final determined that the site is ready for the well to receive the well is currently producing the well-well-well-well-well-well-well-wel | Abandonment Notices must large final inspection.) eturn it production on April | pe filed only after all requirements of the second of the | ents, including r | reclamation, have beer | n completed and the operator has | |
| 14. I hereby certify that the foregoing is tr Name (Printed/Typed) Karin Kuhn | ue and correct. | / | gineering Tech | nician | | |
| Signature | NINN | Date 04/16/2 | 2008 | | | |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

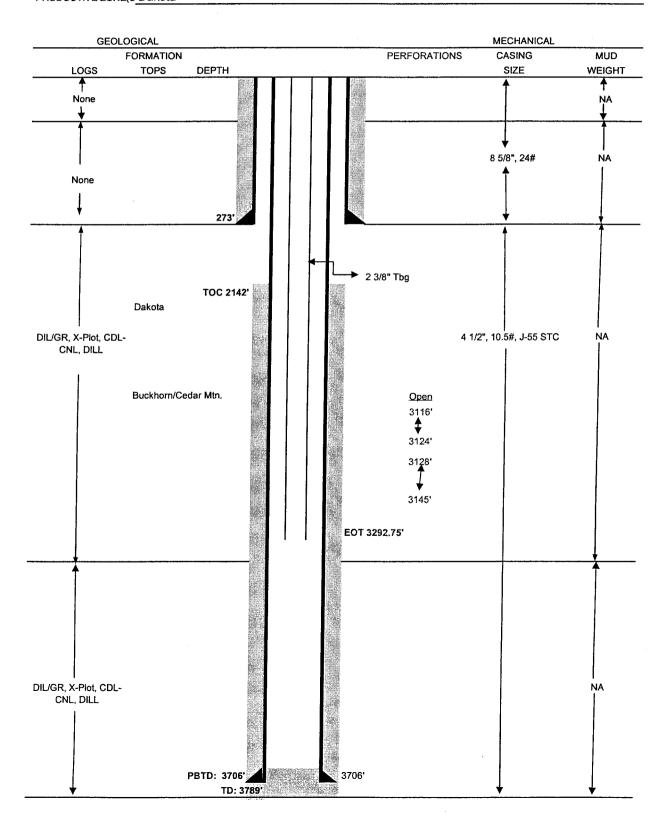
Approved by

RECEIVED APR 2 1 2008

DIV. OF OIL, GAS & MINING

ELK PRODUCTION LLC WELLBORE DIAGRAM

Elk Production LLC 4/16/08 OPERATOR: DATE: 3,789 Calf Canyon 10 TD: WELL NAME: FIELD / PROSPECT: Greater Cisco AREA: Cisco GL 5862' кв: 5870' ELEV: SURFACE LOCATION: SESE Section 10-T20S-R21E Vertical wellbore BHL: 10/25/1985 4301931203 SPUD DATE: API: PRODUCTIVE ZONE(S Dakota



Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

| | R | C |)(| JT | T | V | 3 |
|---|---|---|----|----|----|---|---|
| Γ | | | 1. | D | J. | Ī | |
| - | | - | _ | _ | | | - |

| | | | | | | | | 2. CDW | |
|--|----------|-----------------------------|----------|--------------------------------------|-------------|---------------|-------|------------|--|
| X - Change of Operator (Well Sold) | | Operator Name Change/Merger | | | | | | | |
| The operator of the well(s) listed below has changed, | effect | ive: | | | | 8/1/2011 | | | |
| FROM: (Old Operator): | | | | TO: (New Operator): | | | | | |
| N2650-Elk Production, LLC | | | | N3785-SEP - C | | LLC | | | |
| 1401 17th Street, Suite 700 | | | | 1245 B | rickyard Rd | , Suite 210 | | | |
| Denver, CO 80202 | | | | Salt Lal | ke City, UT | 84106 | | | |
| Phone: 1 (303) 296-4505 | | | | Phone: 1 (435) | 940-9001 | | | | |
| CA No. | | • | | Unit: | ANYON | | | | |
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY | LEASE TYPE | WELL | WELL | |
| | | | | | NO | | TYPE | STATUS | |
| SEE ATTACHED LIST - 10 WELLS | | | | | | | | | |
| | <u> </u> | | | | | | | | |
| OPERATOR CHANGES DOCUMENTATI | ON | | | | | | | | |
| Enter date after each listed item is completed | .011 | | | | | | | | |
| 1. (R649-8-10) Sundry or legal documentation was rec | eived | from th | ne FOR | MER operator | on: | 9/6/2011 | | | |
| 2. (R649-8-10) Sundry or legal documentation was rec | | | | - | | 9/6/2011 | | | |
| 3. The new company was checked on the Department | | | | • | rations Dat | | | 7/18/2011 | |
| 4a. Is the new operator registered in the State of Utah: | | | | Business Numbe | | 7934251-0160 | | 7710720,11 | |
| 5a. (R649-9-2)Waste Management Plan has been receive | ed on: | • | | Requested | 9/21/2011 | 770 1201 0100 | | | |
| 5b. Inspections of LA PA state/fee well sites complete of | | | | n/a | - | | | | |
| 5c. Reports current for Production/Disposition & Sundri | | | | ok | - | | | | |
| 6. Federal and Indian Lease Wells: The BLM an | | | hac an | | - | | | | |
| or operator change for all wells listed on Federal or | | | | proved the merg | BLM | _ | BIA | m/a | |
| 7. Federal and Indian Units: | mulan | icases | OII. | | DLM | not yet | DIA | n/a | |
| The BLM or BIA has approved the successor of un | nit one | erator f | or well | s listed on: | | n /o | | | |
| 8. Federal and Indian Communization Agreem | • | | | s fisted off. | | n/a | | | |
| The BLM or BIA has approved the operator for all | | • | • | a CA on: | | n/a | | | |
| | | | | a CA on. 1 5, Transfer o f | f Authority | | | | |
| Inject, for the enhanced/secondary recovery unit/pro | | | | | • | | n/a | | |
| DATA ENTRY: | oject I | or the t | race a | isposai wein(s) i | isiou oii. | - | II/ a | | |
| 1. Changes entered in the Oil and Gas Database on: | | | | 9/20/2011 | | | | | |
| 2. Changes have been entered on the Monthly Operat | or Ch | ange S | bread | | - | 9/20/2011 | | | |
| 3. Bond information entered in RBDMS on: | | | • | 9/6/2011 | | | | | |
| 4. Fee/State wells attached to bond in RBDMS on: | | | | 9/21/2011 | | | | | |
| 5. Injection Projects to new operator in RBDMS on: | | | , | n/a | - | | · | | |
| 6. Receipt of Acceptance of Drilling Procedures for Al | PD/Ne | ew on: | | | n/a | | | | |
| BOND VERIFICATION: | | | | | | | | | |
| 1. Federal well(s) covered by Bond Number: | | | | UTB000465 | - | | | | |
| 2. Indian well(s) covered by Bond Number: | 11/2/ 11 | - اسمند | | n/a | - | | | | |
| 3a. (R649-3-1) The NEW operator of any state/fee wel | | | | | | | | | |
| 3b. The FORMER operator has requested a release of I LEASE INTEREST OWNER NOTIFICATI | | - | tneir bo | ond on: | not yet | | | | |

4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division

of their responsibility to notify all interest owners of this change on:

COMMENTS:

n/a

STATE OF UTAH

| | FORM 9 |
|--------|---|
| | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| or to | 7. UNIT OF CA AGREEMENT NAME: Calf Canyon Unit |
| | 8. WELL NAME and NUMBER: See attached list |
| | 9, APINUMBER: |
| 1 | 10. FIELD AND POOL, OR WILDCAT: |
| | COUNTY: Grand County |
| | STATE: UTAH |
| EPO | RT, OR OTHER DATA |
| | · |
| | REPERFORATE CURRENT FORMATION |
| | SIDETRACK TO REPAIR WELL |
| | TEMPORARILY ABANDON |
| | TUBING REPAIR |
| | VENT OR FLARE |
| | WATER DISPOSAL |
| | WATER SHUT-OFF |
| ATION | OTHER: Change of Operator |
| volume | es etc |
| | 56, 516. |
| | 35, 646. |
| | |
| | |
| | |
| | |
| | |
| | |

| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING | 5. LEASE DESIGNATION AND SERIAL NUMBER: | | | | | | | | | | |
|--|---|--|--|--|--|--|--|--|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | | | | | | | | | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 7. UNIT of CA AGREEMENT NAME: Calf Canyon Unit | | | | | | | | | | |
| 1. TYPE OF WELL OIL WELL GAS WELL OTHER | 8. WELL NAME and NUMBER: See attached list | | | | | | | | | | |
| 2. NAME OF OPERATOR: SEP - CISCO DOME, LLC $\lambda 3785$ | 9. API NUMBER: | | | | | | | | | | |
| 3. ADDRESS OF OPERATOR: 1245 Brickyard Rd., Ste 210 CITY Salt Lake City STATE UT ZIP 84106 PHONE NUMBER: (435) 940-9001 | 10. FIELD AND POOL, OR WILDCAT: | | | | | | | | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: | COUNTY: Grand County | | | | | | | | | | |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: | | | | | | | | | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO | UTAH DRT, OR OTHER DATA | | | | | | | | | | |
| TYPE OF SUBMISSION TYPE OF ACTION | | | | | | | | | | | |
| NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: Approximate date work will start: ACIDIZE DEEPEN FRACTURE TREAT NEW CONSTRUCTION | REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON | | | | | | | | | | |
| CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON CHANGE TUBING PLUG BACK CHANGE WELL NAME PLUG BACK CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION | ☐ TUBING REPAIR ☐ VENT OR FLARE ☐ WATER DISPOSAL ☐ WATER SHUT-OFF ✓ OTHER: Change of Operator | | | | | | | | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume | nes etc | | | | | | | | | | |
| Previous Operator: Elk Production, LLC 1401 17th Street, Suite 700 Denver, Colorado 80202 Salt Lake City, UT 303-296-4505 Utah DOGM Bond # BLM Bond # UT 3000 105 Effective 8/1/2011 | | | | | | | | | | | |
| SEP - CISCO DOME, LLC representative: | | | | | | | | | | | |
| Name (Please Print): David Lillywhite Title: President | | | | | | | | | | | |
| Signature Date 7/38/11 | | | | | | | | | | | |
| NAME (PLEASE PRINT) John Whisler TITLE Chief Executive | Officer | | | | | | | | | | |
| SIGNATURE for While DATE 7/28. | /). | | | | | | | | | | |

(This space for State use only)

RECEIVED SEP 0.6 2011

APPROVED 913013011

Carlene Russell

Division of Oil, Gas and Mining

Farlene Russell

Farlene Russell

Farlene Russell

Farlene Russell

Farlene Russell Earlene Russell, Engineering Technician

ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785) effective 8/1/2011

| well_name | sec | twp | rng | api | entity | well | stat |
|--------------------|-----|------|------|------------|--------|------|------|
| CALF CANYON 1 | 03 | 200S | 210E | 4301930298 | 11666 | OW | S |
| FEDERAL 675-1 | 10 | 200S | 210E | 4301930376 | 11666 | OW | S |
| CALF CANYON 4 | 11 | 200S | 210E | 4301930392 | 2515 | OW | S |
| CALF CYN 7 | 03 | 200S | 210E | 4301931168 | 11666 | GW | S |
| FEDERAL 675 4 | 10 | 200S | 210E | 4301931187 | 11666 | OW | P |
| CALF CANYON 8 | 03 | 200S | 210E | 4301931197 | 16780 | GW | S |
| FEDERAL 675 5 | 10 | 200S | 210E | 4301931199 | 11666 | ow | S |
| CALF CANYON FED 10 | 03 | 200S | 210E | 4301931203 | 11666 | ow | S |
| FEDERAL 675-6 | 09 | 200S | 210E | 4301931208 | 11666 | OW | S |
| CALF CANYON 11 | 03 | 200S | 210E | 4301931209 | 15278 | GW | S, |

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

| ROUTING | | | | | | |
|---------|--|--|--|--|--|--|
| 1. DJJ | | | | | | |
| 2 CDW | | | | | | |

| X - Change of Operator (Well Sold) | | | | Operator Name Change/Merger | | | | | |
|--|----------------|--------------------|----------|-----------------------------|---------------|----------------------------------|------|----------------|--|
| The operator of the well(s) listed below has changed, | - | | 9/1/2011 | | | | | | |
| FROM: (Old Operator): N3785-SEP - Cisco Dome LLC 1245 Brickyard Rd, Suite 210 Salt Lake City, UT 84106 | | | | | | II LLC , Suite 210 | | | |
| Phone: 1 (435) 940-9001 | | | | Phone: 1 (435) | 940-9001 | | | | |
| CA No. | | | _ | Unit: | 740-9001 | CALECA | NVON | | |
| WELL NAME | SEC | TWN | RNG | | ENTITY | CALF CANYON LEASE TYPE WELL WEL | | | |
| | | | | 111 110 | NO | LEASE IIIE | TYPE | WELL STATUS | |
| SEE ATTACHED LIST - 10 WELLS | | | | | | | | | |
| OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received. 2. (R649-8-10) Sundry or legal documentation was received. | eived eived | from th | ne NEV | V operator on: | • | 9/15/2011 9/15/2011 | | | |
| 3. The new company was checked on the Department | of Co | mmer | ce, Div | ision of Corpo | rations Data | abase on: | | 9/15/2011 | |
| 4a. Is the new operator registered in the State of Utah: | | | Е | Business Numbe | r: | 7934251-0160 | | | |
| 5a. (R649-9-2)Waste Management Plan has been receive | | | | Requested | 9/21/2011 | | | | |
| 5b. Inspections of LA PA state/fee well sites complete of | | | • | n/a | | | | | |
| 5c. Reports current for Production/Disposition & Sundrie | | | | ok | • | | | | |
| 6. Federal and Indian Lease Wells: The BLM and | d or th | ne BIA | has app | proved the merg | er, name ch | ange, | | | |
| or operator change for all wells listed on Federal or I | ndian | leases | on: | | BLM | 9/20/2011 | BIA | n/a | |
| 7. Federal and Indian Units: | | _ | | | | | | | |
| The BLM or BIA has approved the successor of un 8. Federal and Indian Communication Agreement | | | | listed on: | | n/a | | | |
| | | | | ~. | | | | | |
| The BLM or BIA has approved the operator for all 9. Underground Injection Control ("UIC") | | | | | | n/a | | | |
| Inject, for the enhanced/secondary recovery unit/pro | | | | 5, Transfer of | | το | | | |
| DATA ENTRY: | ject i | or the v | vater di | sposai weii(s) ii | isted on: | - | n/a | | |
| 1. Changes entered in the Oil and Gas Database on: | | | | 9/20/2011 | | | | | |
| 2. Changes have been entered on the Monthly Operator | or Ch | ange S | nread : | | • | 9/20/2011 | | | |
| 3. Bond information entered in RBDMS on: | | | . | n/a | - | 3/20/2011 | | | |
| 4. Fee/State wells attached to bond in RBDMS on: | | | | n/a | • | | | | |
| 5. Injection Projects to new operator in RBDMS on: | | | _ | n/a | • | | | | |
| 6. Receipt of Acceptance of Drilling Procedures for AP | D/Ne | w on: | | | <u>n/a</u> | | | | |
| BOND VERIFICATION: | | | | | | | | | |
| 1. Federal well(s) covered by Bond Number: | | | _ | UTB000466 | | | | | |
| Indian well(s) covered by Bond Number: (R649-3-1) The NEW operator of any state/fee well | (a) 1:, | | - | n/a | | | | | |
| | | | | | , | | | | |
| 3b. The FORMER operator has requested a release of liangle LEASE INTEREST OWNER NOTIFICATION. | ability ON: | y trom | ineir bo | nd on: | n/a | | | | |
| 4. (R649-2-10) The NEW operator of the fee wells has b of their responsibility to notify all interest owners of the second secon | een c | ontacte ange or | d and in | nformed by a let | tter from the | Division | | | |
| COMMENTS | | | | • | | | | | |

| | | | E OF UTAH | | | | F | ORM 9 |
|---|--|--|---|--|---|--------------|--------------------------------|-------------|
| DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING | | | | | | 5. LEAS | SE DESIGNATION AND SERIAL NUMB | BER: |
| | | | | | | | | |
| | SUNDRY | NOTICES A | ND REPORT | S ON WEL | LS | L | IDIAN, ALLOTTEE OR TRIBE NAME: | |
| | | | | - | | NA 7 UMIT | T or CA AGREEMENT NAME: | |
| Do | not use this form for proposals to drill no drill horizontal la | ew wells, significantly deep iterals. Use APPLICATION | en existing wells below cuit FOR PERMIT TO DRILL! | rrent bottom-hole dep førm for such proposi | oth, reenter plugged wells, or to als. | | Canyon Unit | |
| 1. T | YPE OF WELL OIL WELL | | | | | | L NAME and NUMBER: | |
| | | | - EJ OWEK_ | | | 1 | attached list | |
| | ame of operator: EP - CISCO DOME II, LL | _c N3 | 805 | | | | NUMBER: ched | |
| | DDRESS OF OPERATOR: | 7/3 | | | PHONE NUMBER: | 10. FIE | ELD AND POOL, OR WILDCAT: | |
| | 15 Brickyard Rd, Ste 210 CITY | _y Salt Lake City | STATE UT ZIP | ,84106 | (435) 940-9001 | Gre | eater Cisco | |
| | OCATION OF WELL | to also al | | | | | - Crand Caunty | |
| F | OOTAGES AT SURFACE: SEE at | acned | | | | COUNT | ry: Grand County | |
| Q | TR/QTR, SECTION, TOWNSHIP, RAN | GE, MERIDIAN: | | | | STATE: | : | |
| | | | | | | | UTAH | |
| 11. | CHECK APPR | ROPRIATE BOX | ES TO INDICAT | TE NATURE | OF NOTICE, REPO | RT, O | R OTHER DATA | |
| | TYPE OF SUBMISSION | | | T | YPE OF ACTION | | | - |
| Ø | NOTICE OF INTENT | ACIDIZE | | DEEPEN | | | REPERFORATE CURRENT FORMAT | TION |
| | (Submit in Duplicate) | ALTER CASING | | FRACTURE | TREAT | | SIDETRACK TO REPAIR WELL | |
| | Approximate date work will start: | CASING REPAIR | | NEW CONS | STRUCTION | | TEMPORARILY ABANDON | |
| | 9/15/2011 | CHANGE TO PRE | VIOUS PLANS | OPERATOR | R CHANGE | | TUBING REPAIR | |
| | | CHANGE TUBING | ; | PLUG AND | ABANDON | | VENT OR FLARE | |
| | 9/15/2011 | | WATER DISPOSAL | | | | | |
| | | CHANGE WELL S | TATUS | PRODUCT | ON (START/RESUME) | | WATER SHUT-OFF | |
| | and or work dorrighteen. | COMMINGLE PRO | ODUCING FORMATIONS | RECLAMAT | TION OF WELL SITE | | OTHER: | |
| | | CONVERT WELL | TYPE | RECOMPLE | ETE - DIFFERENT FORMATION | | | |
| 12. | DESCRIBE PROPOSED OR CO | MPLETED OPERATIO | ONS. Clearly show all ! | pertinent details in | cluding dates, depths, volum | es, etc. | | |
| Pr | evious Operator: 🛚 📈 🕹 | 3785 | New Operator: | | | | | |
| | EP - CISCO DOME, LLO | | SEP - CISCO | OOME II, LLC | N3805 | | | |
| | 45 BRICKYARD RD, S | | 1245 BRICKYA | • | | | | |
| | ALT LAKE CITY, UT 841 | 1 06 | SALT LAKE CIT | TY, UT 8410 | 6 | | | |
| 43 | 5-940-9001 | | 435-940-9001 | | | | | |
| | | | BLM Bond #: \ | UTB-000466 | | | | |
| _ | _ 1/ | \sim | | α / β | | | | |
| | $\sim 11/2$ | | $\langle \rangle$ | | | | | |
| \ _x | 1) / Lank | | | Lack | | | | |
| | vid Knudson | | David Knudson | | <u> </u> | | | |
| | nd Manager l | | Land Manager | V | | | | |
| 15 | Sept. 2011 | | 15 Sept. 2011 | | | | | |
| | | _ | | | | | | |
| | ρ . | ffective | 9/1/2011 | l | | | | |
| | | | 1112011 | · | | | | |
| ~ | Joromy S | chwendimen | | | Landman | | | |
| NAM | IE (PLEASE PRINT) Jeremy Sc | chwendiman | | TITU | _E Landman | · | | |
| SIGN | NATURE Z | 1 | |) DAT | 8/10/2011 | | | |
| | | | ···· | | | | | |

(This space for State use only APPROVED 9/30/30//

Carley Russell

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

(5/2000)

RECEIVED

SEP 15 2011

DIV. OF OIL, GAS & MINING

SEP-Cisco Dome, LLC (N3785) to SEP-Cisco Dome II, LLC (N3805) effective 9/1/2011

| well_name | sec | twp | rng | api | entity | well | stat |
|--------------------|-----|------|------|------------|--------|------|------|
| CALF CANYON 1 | 03 | 200S | | 4301930298 | 11666 | OW | S |
| FEDERAL 675-1 | 10 | 200S | 210E | 4301930376 | 11666 | OW | S |
| CALF CANYON 4 | 11 | 200S | 210E | 4301930392 | 2515 | OW | S |
| CALF CYN 7 | 03 | 200S | 210E | 4301931168 | 11666 | GW | S |
| FEDERAL 675 4 | 10 | 200S | 210E | 4301931187 | 11666 | ow | P |
| CALF CANYON 8 | 03 | 200S | 210E | 4301931197 | 16780 | GW | S |
| FEDERAL 675 5 | 10 | 200S | 210E | 4301931199 | 11666 | ow | S |
| CALF CANYON FED 10 | 03 | 200S | 210E | 4301931203 | 11666 | OW | S |
| FEDERAL 675-6 | 09 | 200S | 210E | 4301931208 | 11666 | OW | S |
| CALF CANYON 11 | 03 | 200S | 210E | 4301931209 | 15278 | GW | S |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office

P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html



IN REPLY REFER TO: 3180 (UTU70813A) UT-922

SEP 1 9 2011

David Knudson SEP-Cisco Dome II, LLC 1245 Brickyard Rd., Suite 210 Salt Lake City, UT 84106

Re:

Successor Operator

Calf Canyon Unit

Agreement No. UTU70813A

Grand County, Utah

Dear Mr. Knudson:

On September 1, 2011, we received an indenture dated August 29, 2011, whereby Elk Production, LLC resigned as Unit Operator and SEP-Cisco Dome II, LLC was designated as Successor Unit Operator for the Calf Canyon Unit, Grand County, Utah. The indenture was executed by both parties and the signatory parties (working interest owners) have complied with Sections 5 and 6 of the unit agreement.

The instrument is hereby approved effective September 15, 2011. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Calf Canyon Unit Agreement.

Your statewide oil and gas bond, No. ZSB802726 (BLM Bond No. UTB000466) will be used to cover unit operations.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate Federal offices, with one copy returned herewith.

Sincerely,

Roger L. Bankert

Chief, Branch of Minerals

Enclosure

CC:

UDOGM

SITLA

ONRR - Leona Reilly

BLM FOM - Moab w/enclosure

RECEIVED

SEP 2 0 2011